



1) Date: DEC. 16, 19 82
 2) Operator's Well No. BECKWITH # 1
 3) API Well No. 47 - 085 - 6108
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

B&L OIL CO.
DAVISVILLE, WV

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil xx / Gas xx /
 B (If "Gas", Production xx / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 775' Watershed: SOUTH FORK HUGHES RIVER
 District: GRANT County: RITCHIE Quadrangle: MACFARLAN
- 6) WELL OPERATOR B&L OIL CO. 11) DESIGNATED AGENT C. JO MCCRADY
 Address P O BOX 165 Address P O BOX 165
DAVISVILLE, WV 26142 DAVISVILLE, WV
- 7) OIL & GAS ROYALTY OWNER KELLY LAND & MINERALS 12) COAL OPERATOR n/a
 Address 285 E. Torrence Rd. Address
Columbus, OH 43214
 Acreage 154
- 8) SURFACE OWNER WESTVACO 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address RT 95 & Rayon Dr. Name
Parkersburg, WV 26101 Address n/a
 Acreage 154 Name
- 9) FIELD SALE (IF MADE) TO: Address
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Sam Hersman Name
 Address Box 66 Address n/a
Smithville, WV
- 15) PROPOSED WORK: Drill xx / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE
- 17) Estimated depth of completed well, 5700 feet
 18) Approximate water strata depths: Fresh, 125 feet; salt, 225 feet.
 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No xx

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					350	350	cts	Kinds
Fresh water									Sizes
Coal									Depths set
Intermediate	8 5/8	J55	24 1/2	x		875	875	to surface	
Production	4 1/2	J55	10.5	x			5700	600 sks	
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: C. JO MCCRADY

My Commission Expires JULY 17, 1989

Signed: C. Jo McCrady

Its: DESIGNATED AGENT

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6108

Date 12-22-82

03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 22, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>1108</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

03/29/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



DATE DEC. 1, 1982

WELL NO. BECKWITH

API NO. 47-085-

State of West Virginia

Department of Mines

Oil and Gas Division

See: RI-6419

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAN GABLE OIL DEVELOPMENT CO. DESIGNATED AGENT RON KUDELLA

Address P.O. BOX 165 DAVISVILLE, W.VA. 26142 Address P.O. BOX 165 DAVISVILLE, W.VA.

Telephone 304-424-5220 Telephone 304-424-5220

LANDOWNER WESTVACO SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. JO MCCRADY

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-5-82

(Date)

Jarrett Newlon
(SCD Agent)

(NO) NEW ACCESS ROAD
ACCESS ROAD

LOCATION

Structure _____ (A)

Structure DIVERSION DITCH

Spacing _____

Material SOIL

Page Ref. Manual _____

Page Ref. Manual 2-12

Structure _____ (B)

Structure _____

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (C)

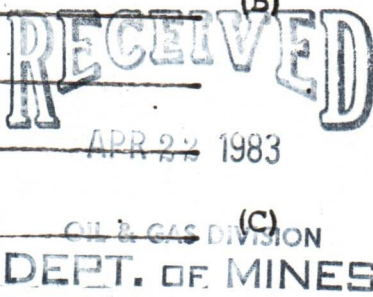
Structure _____

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 1.5 Tons/acre

Mulch HAY OR STRAW 1.5 Tons/acre

Seed* KY 31 40 lbs/acre

Seed* KY 31 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

03/29/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT. 1 BOX 2

BEREA, W.VA. 2632

PHONE NO. 304-659-2378

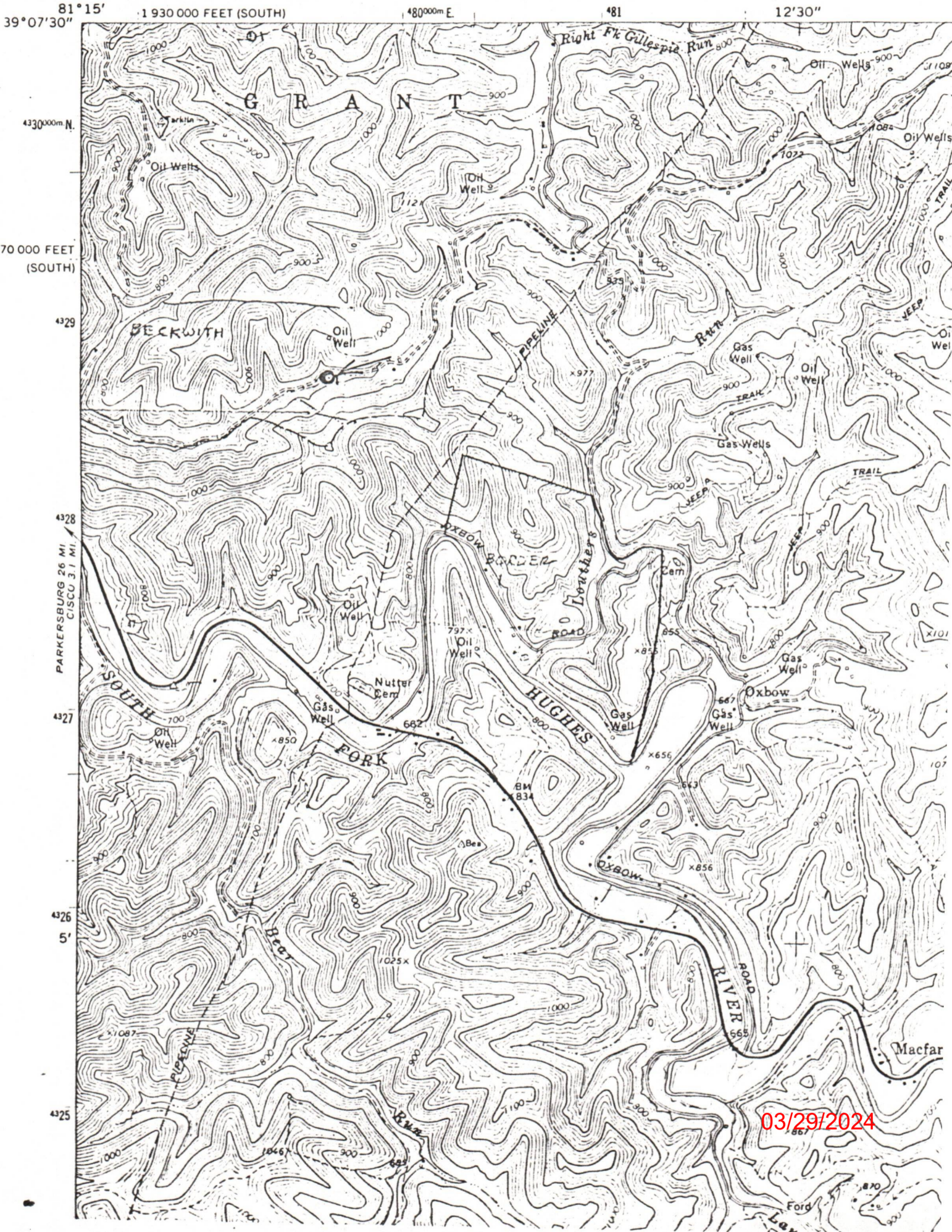
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

RECEIVED

APR 22 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL & GAS DIVISION
DEPT. OF MINES



03/29/2024

ROYALTY PROVISIONS

BECKWITH # 1

RITCHIE CO.

GRANT DIST.

154 acres

Clyde Kelly

KELLY LAND & MINERALS receives 1/8 R.I.
285 East Torrence Road
Columbus, OH 43214

B&L OIL CO. IS DBA Oil Development Co.
Our lease in recored in Oil Development Co.

RECEIVED
DEC 17 1982
OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

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OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

April 29, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

B & L Oil Company
P.O. Box 165
Davisville, W.Va. 26142
Attn: C.Jo McCrady

8/31/83
Daye

Handwritten signature/initials

In Re: PERMIT NO: RIT-6108
FARM: Lucy Beckwith/Westvaco
WELL NO: 1
DISTRICT: Grant
Ritchie
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Re-Issues as: RIT-6419)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

03/29/2024

47-085-6108

OIL AND GAS LEASE

THIS AGREEMENT, made this 20th day of May, 19 82

by and between: KELLY LAND AND MINERALS, A family partnership, CLYDE KELLY, Attorney-In-Fact, and CLYDE KELLY and CHARLOTTE KELLY, his wife, 285 East Torrence Road, Columbus, Ohio 43214

hereinafter known as the "LESSOR", whether one or more, and OIL DEVELOPMENT CO. hereinafter known as the "LESSEE", whether one or more,

WITNESSETH

1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below:

Situated in Section Grant Township/District, County of Ritchie State of W. Va. and more particularly described at Volume 174, Page 389, of the Deed Records of Ritchie County, West Virginia, which description is hereby referred to and incorporated herein by reference; which property is bounded substantially as follows:

NORTH by lands of John Hawkins Land
EAST by lands of George Maze
SOUTH by lands of Bernheimer Lands and Beckwith 75 Acre tract
WEST by lands of Nutter Lands
Containing 79 acres, more or less.

2. It is agreed that this lease shall remain in force for a primary term of One Year from this date and as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities.

3. LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before 19, unless LESSEE pays or tenders the sum of \$ or each months that operations are delayed. Such payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time. In like manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the primary term of this lease. Term is for ONE YEAR as stated in item 2 above

4. If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory.

LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$ 50.00 per acre per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6. LESSOR reserves to himself, free of cost, 200,000 cubic feet of gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7. All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any person or firm, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any person or firm, in Parkersburg National Bank at Parkersburg, West Va., which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved. Rights below Corniferous to go to LESSEE upon expiration of present lease and an

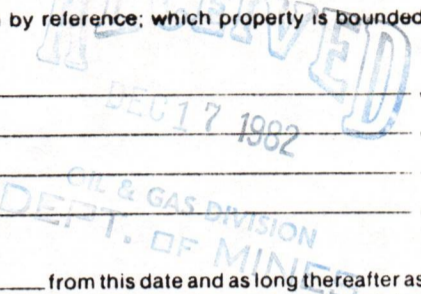
10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns, but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same

CLYDE KELLY, 285 East Torrence Rd.



Agreement regarding Pooling of Wells

03/29/2024

Should LESSEE be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation of any governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall not be liable in damages for failure to comply therewith, and this lease shall be extended while and so long as LESSEE is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above-written.

WITNESS:

OIL DEVELOPMENT CO.
By John Kimble AGENT

KELLY LAND AND MINERALS (SEAL)
By Glyde Kelly, Attorney-In-Fact (SEAL)
Glyde Kelly (SEAL)
Charlotte Kelly (SEAL)
Charlotte Kelly (SEAL)

WEST VIRGINIA ACKNOWLEDGEMENT

STATE OF WEST VIRGINIA } To-wit:
COUNTY OF WOOD
I, C. JO MCCRADY, a Notary Public of said County, do hereby certify that
OIL DEVELOPMENT CO. by John Kimble
whose name is signed to the within writing bearing date the 21st day of MAY, 19 82
he has this day acknowledged the same before me in my said County.
Given under my hand this 21st day of MAY, 19 82
C. Jo McCraday
Notary Public
My Commission expires JULY 17, 1989

OHIO ACKNOWLEDGEMENT

STATE OF OHIO } SS.
COUNTY OF Franklin
Before me, a Notary Public in and for said county, personally appeared the above named CLYDE KELLY
and CHARLOTTE KELLY, his wife
who acknowledged that they did sign the foregoing instrument, and that the same is their free act and deed, in testimony whereof I have hereunto subscribed my name at Columbus, Ohio this 30th day of May, 19 82.
My Commission expires 11-16-83
Beatrice Beigel
Notary Public

RECEIVED
DEC 17 1982
OIL & GAS DIVISION
DEPT. OF MINES

RECORDING DATA:

03/29/2024

Oil and Gas Lease

EASTON PRINTING CO., PARKERSBURG, WV

OIL AND GAS LEASE

20th. day of May, 19 82

THIS AGREEMENT made this

by and between: KELLY LAND AND MINERALS, a family partnership, CLYDE KELLY, Attorney-In-Fact, and CLYDE KELLY and CHARLOTTE KELLY, his wife, 285 East Torrence Road, Columbus, Ohio 43214

hereinafter known as the "LESSOR", whether one or more.

and OIL DEVELOPMENT CO.

hereinafter known as the "LESSEE", whether one or more.

WITNESSETH

1 That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below:

Situated in Section Murphy Township/District, County of Ritchie State of W. Va. and more particularly described at Volume 174 Page 389 of the Deed Records of Ritchie County, West Virginia which description is hereby referred to and incorporated herein by reference; which property is bounded substantially as follows

NORTH by lands of Beckwith 79 Acre tract and Hawkins land
EAST by lands of George Maze land
SOUTH by lands of Berkheimer lands
WEST by lands of Nutter lands

Containing 75 acres, more or less.

2 It is agreed that this lease shall remain in force for a primary term of One Year from this date and as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities.

3 LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before 19 unless LESSEE pays or tenders the sum of \$ _____ for each _____ months that operations are delayed. Such payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time. In like manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the primary term of this lease. Term is for ONE YEAR as stated in item No. 2 above.

4 If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory.

LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$ 50.00 per acre per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5 LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6 LESSOR reserves to himself, free of cost, 200,000 cubic feet of gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7 All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, ~~or any one of them~~, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, ~~or any one of them~~, in Parkersburg National Bank at Parkersburg, West Va. which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8 Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9 LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved. Rights below Corniferous to go to LESSEE upon expiration of present lease, and an

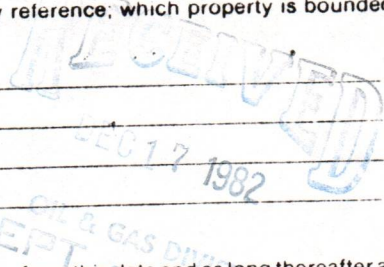
10 The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, the heirs, successors, and assigns, but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE, and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11 LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12 LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13 LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same.

CLYDE KELLY, 285 East Torrence Rd.



03/29/2024

ould LESSEE be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation by governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size or relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above-written.

WITNESS:

OIL DEVELOPMENT CO.

By John Kimble AGENT

KELLY LAND AND MINERALS
Clyde Kelly
By CLYDE KELLY, Attorney-In-Fact
Clyde Kelly
CLYDE KELLY
Charlotte Kelly
CHARLOTTE KELLY

WEST VIRGINIA ACKNOWLEDGEMENT

STATE OF WEST VIRGINIA }
COUNTY OF WOOD }

To-wit:

I, C. JO MCCRADY, a Notary Public of said County, do hereby certify that OIL DEVELOPMENT CO. by John Kimble

whose name IS signed to the within writing bearing date the 21st day of MAY, 19 82
has _____ this day acknowledged the same before me in my said County.

Given under my hand this 21st day of MAY, 19 82

C. Jo McCrady
Notary Public

My Commission expires July 17, 1989

OHIO ACKNOWLEDGEMENT

STATE OF OHIO }
COUNTY OF Franklin }

SS.

Before me, a Notary Public in and for said county, personally appeared the above named CLYDE KELLY
and CHARLOTTE KELLY, his wife

that they did sign the foregoing instrument, and that the same is their free act and deed. In testimony whereof I have hereunto subscribed my name at Columbus, Ohio this 20 day of May, 19 82

My Commission expires 11-16-1983

Beatrice Ruge
Notary Public

RECEIVED
DEC 17 1982
OIL & GAS DIVISION
DEPT. OF MINES

RECORDING DATA:

Term _____
County _____ State _____
Location _____
Acres _____
Date _____ 19 _____

03/29/2024

TO

Oil and Gas Lease

CERTIFICATE OF TITLE

RECEIVED
AUG 17 1982

OIL & GAS DIVISION
DEPT. OF MINES

TO: Kelly Land and Minerals

RE: Two tracts owned by Kelly Land and Minerals, known as Lucy Beckwith 154 acre tract

Northeastern Title Research has carefully examined the records of the Office of the County Commission of Ritchie County, West Virginia, insofar as said records concern the hereinafter described tracts. Results are as follows:

DESCRIPTION

Located in Murphy and Grant Districts, Ritchie County, with the major portion in Grant District: beginning at a stake in the Bernheimer line, and with 3 of said lines of Camp Run, N 24 E 28 poles, thence N 33 E 11 1/2 poles, thence N 41 E 16 poles to a stone, thence N 38 1/2 E 46 poles to a stone and thornbush pointers thence N 60 E 38 poles to a stone pile in the run; thence S 86 E 188 poles to a stone pile and pointers thence 52 1/2 W, passing a sugar at 68 poles in all 118 poles to pointers, thence with a line of land formerly owned by Deborah Easton, N 70 W 46 poles to Bernheimer's corner, thence N 86 W 216 poles to the place of beginning, containing 154 acres and 2 square rods, more or less.

NOTE: The 154 acre tract is composed of two smaller tracts, a 75 acre tract and a 79 acre tract.

CHAIN OF TITLE

1. By deed dated December 5, 1894, of record in Deed Book 41 at page 199, B. F. Ayers, Commissioner of School Lands, conveyed a 30 tract in fee to B. P. Marshall, on the waters of Camp Run.
2. By deed dated September 5, 1896, of record in Deed Book 42 at page 535, H. L. Jackson, Ulysses Jackson and Mary Jackson, his wife, and B. P. Marshall and Virginia Marshall, his wife, conveyed a 1467 1/2 acre tract to Joel Beckwith in fee, including the above 30 acre tract.
3. By deed dated April 22, 1898, of record in Deed Book 44 at page 435, Joel Beckwith and Lucy, his wife, conveyed a 75 acre tract, out of the above tract, to J. P. Sutton in fee.
4. By deed dated September 14, 1920, of record in Deed Book 82 at page 364, J. P. Sutton and Jeanette, his wife, conveyed the 75 acre tract to Joel Beckwith in fee.
5. Joel Beckwith died testate, and by will, filed September 18, 1937, of record in Will Book 5, page 150, devised all of his property to his wife, Lucy Beckwith.
6. By deed dated February 9, 1946, of record in Deed Book 115 at page 417, Lucy Beckwith conveyed a 79 acre and 2 pole tract to A. R. Kelly, reserving all the right to the oil and gas under-lying the tract, and reserving leasing, bonus and rental rights for her life, and upon her death, A. R. Kelly to become absolute owner.

08/29/2024

7. By deed dated January 21, 1946, of record in Deed Book 115 at page 416, Lucy Beckwith conveyed the 75 acre tract to A. R. Kelly, reserving all the right to the oil and gas under-lying the tract, and reserving all leasing, bonus and rental rights, for her life, and upon her death A. R. Kelly to become absolute owner.

8. By deed dated January 7, 1958, of record in Deed Book 136 at page 114, Lucy Beckwith quit-claimed all of her right title and interest to A. R. Kelly in the 75 acre, and 79 acre and 2 pole tracts.

9. By deed dated December 7, 1959, of record in Deed Book 138 at page 561, A. R. Kelly and Lyndall, his wife, conveyed the surface only of the 154 acre tract (75 acre and 79 acre) to the West Virginia Pulp and Paper Company.

10. By deed dated April 12, 1974, of record in Deed Book 175 at page 389, A. R. Kelly and Lyndall, his wife, conveyed the oil, gas, and minerals only of the subject tracts, and others, to Clyde Kelly, Gladys Schneider, Richard A. Startyman, and Parkersburg National Bank, trustee for Mike Kelly, said parties to operate the real estate under the name of Kelly Land and Minerals. The undivided 1/4 interest granted to PNB is for the natural lifetime of Mike Kelly, and upon his death, his 1/4 interest is granted to the children of Clyde Kelly, Gladys Schneider, and Clarice Kelly Statyman, deceased, equally, share and share alike. Clyde Kelly was appointed as attorney in fact and trustee.

STATE OF TITLE

1. Surface ownership is vested in the West Virginia Pulp and Paper Company, or its assigns.

2. Ownership of the minerals is vested in Kelly Land and Minerals, Clyde Kelly, trustee.

LEASES:

1. By lease dated July 5, 1902, of record in Lease Book 16 at page 593, J.P. Sutton and Jeanette A Sutton leased to J.M. McCormack a 75-acre tract for a two-year term.

2. By lease dated Aug. 20, 1910, of record in Lease Book 28 at page 486, J.P. Sutton and Jeanette A. Sutton leased to M.S. Jeffreys a 75-acre tract for a five-year term.

3. By lease dated Oct. 16, 1916, of record in Lease Book 38 at page 310, J.P. Sutton and Jeanette A. Sutton leased to Hope Natural Gas Co. a 75-acre tract for a 10-year term.

4. Leases from Joel Beckwith and Lucy Beckwith:

a. By lease dated Nov. 20, 1909, of record in Lease Book 26 at page 540, to Hope Natural Gas Co., 80-acre tract for 10-year term.

b. By lease dated Sept. 17, 1918, of record in Lease Book 40 at page 291, extension of above for 10-year term.

c. By lease dated Oct. 30, 1925, of record in Lease Book 24 at

- page 305, to Hope Natural Gas Co., 75-acre tract for 10-year term.
- d. By lease dated June 9, 1928, of record in Lease Book 55 at page 8, to Hope Natural Gas Co., 80-acre tract for 10-year term.
- e. By lease dated Oct. 5, 1933, of record in Lease Book 61 at page 557, to Hope Natural Gas Co., 75-acre tract for 5-year term.
4. Leases from A.R. Kelly and Lyndall Kelly:
- a. By lease dated Oct. 21, 1963, of record in Lease Book 101 at page 32, to Clyde Kelly, 75-acre tract for one-year term.
- b. By lease dated Oct. 21, 1963, of record in Lease Book 101 at page 34, to Clyde Kelly, 79-acre tract for one-year term.
5. By Lease dated Dec. 19, 1963, of record in Lease Book 101 at page 264, Clyde Kelly assigned to Arthur H. Dexter 1/8 interest in the 79-acre Beckwith lease, the firm name being Camp Run Oil and Gas Co.
6. By lease dated April 10, 1979, of record in Lease Book 127 at page 163, Clyde Kelly and Charlotte, Kelly Land and Mineral leased to Thunder Corp. the 154-acre Beckwith tracts for a one-year term.
7. By lease dated April 10, 1979, of record in Lease Book 127 at page 453, CORRECTION of Lease Book 127 at page 163: Clyde Kelly and Charlotte, Kelly Land and Mineral to Thomas Brock (52.5 percent of Working Interest), Thunder Corp. (25 percent Working Interest), Gary C. Klein (22.5 percent Working Interest) on the 154-acre Beckwith tracts.

LEASEHOLD ESTATE

Ownership of the leasehold is in Clyde Kelly of Kelly Land and Mineral, if production commenced during their term and continued to the present, providing no earlier leasehold owner commenced production and produced to the present otherwise, there is no owner of the leasehold.

LIENS AND ENCUMBRANCES

None.

TRUST DEEDS

None.

SUMMARY OF DEFECTS

None.

TAXES

The property is assessed on the land books of Ritchie County, Grant District, for 1981, as follows:

Kelly Land and Minerals, 75 acres Camp Run, OGM.

Kelly Land and Minerals, 79 acres Camp Run, OGM.

Taxes were paid for taxable year 1980, leaving a lien for taxes for taxable year 1981, which has accrued but is not yet due or payable.

RECOMMENDATIONS

None.

03/29/2024

NORTHEASTERN TITLE RESEARCH certifies the record owners to the property are as listed under "State of Title," with ownership of the leasehold as in State of Title and Leashold Estate, subject to conditions as listed under "Leases."

This report covers a period beginning 1894 up to and including Jan. 20, 1982.

This report is subject to any defects that might be revealed by a survey of the subject premises, to the accuracy of the indices to said to error and omission, made during the search of said title, to any facts not appearing of record, and to any unrecorded mechanics or materialmen's liens.

Dated this 25th day of January, 1982.

Susan J Klimas

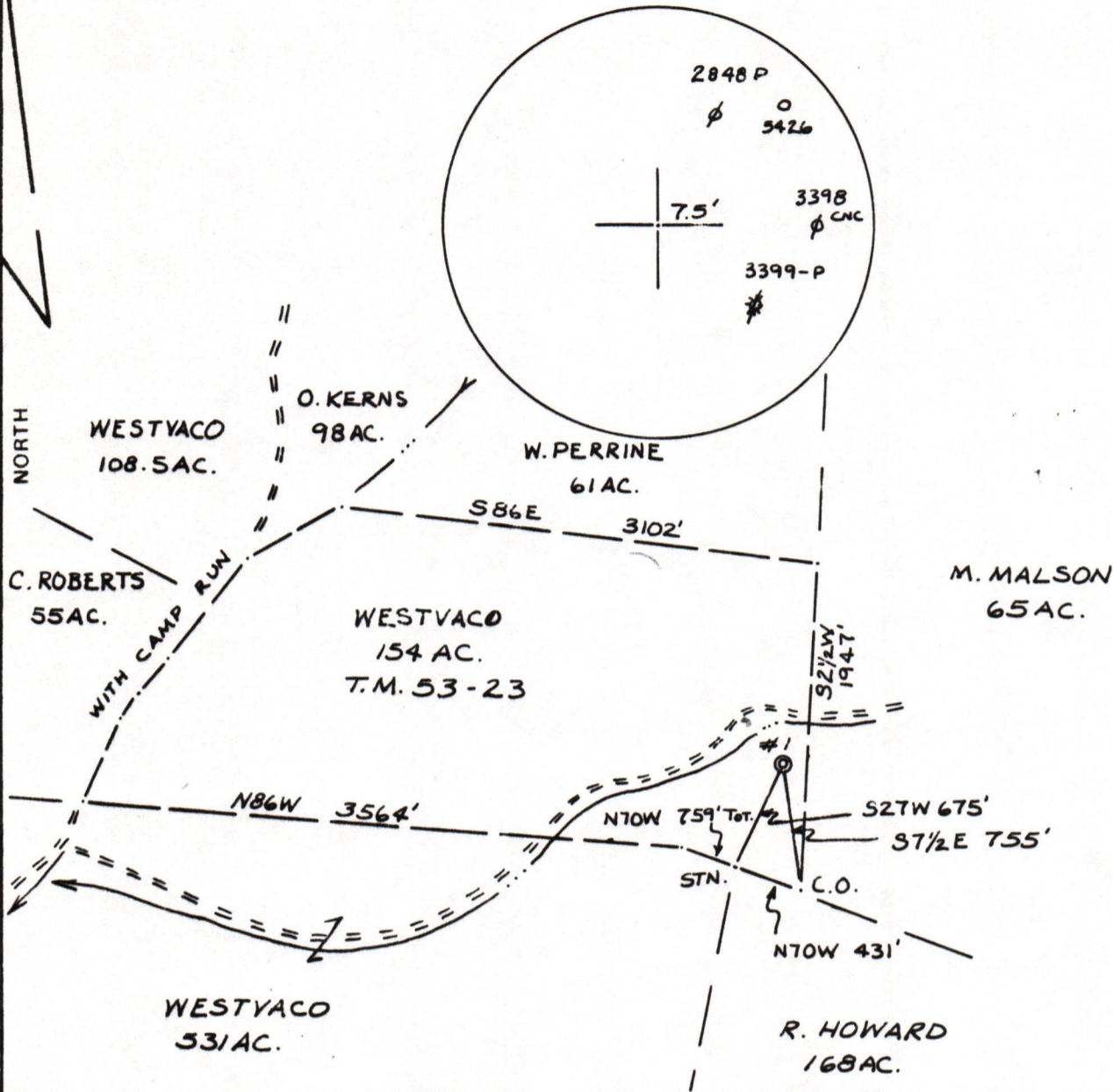
Susan Johnston Klimas, Esq.

NORTHEASTERN TITLE RESEARCH
1630 Blizzard Drive
Parkersburg, West Virginia 26101

03/29/2024

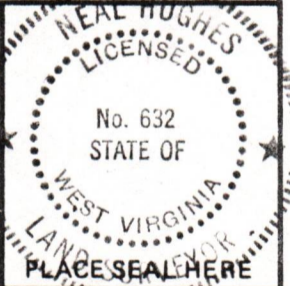
7,775'
LATITUDE 39°07'30"

LONGITUDE 81°12'30"
5,900'



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION RD INTER 935

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Neal Hughes
R.P.E. _____ L.L.S. 632



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE DEC. 1, 19 82
OPERATOR'S WELL NO. BECKWITH #1
API WELL NO.

47 - 085 - 6108
STATE COUNTY PERMIT

Cancelled
See: RJ-6419

DISTRICT GRANT COUNTY RITCHIE
QUADRANGLE MACFARLAN 7.5'

SURFACE OWNER WESTVACO ACREAGE 154
OIL & GAS ROYALTY OWNER KELLY LAND & MINERALS LEASE ACREAGE 75
LEASE NO. _____

03/29/2024

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700'
WELL OPERATOR B&L OIL CO DESIGNATED AGENT C. JO MCCRADY
ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 165
DAVISVILLE, W.VA. 26142 DAVISVILLE, W.VA. 26142



<p>1. The proposed project is located in the area of the ...</p> <p>2. The project is located in the area of the ...</p> <p>3. The project is located in the area of the ...</p>	<p>4. The project is located in the area of the ...</p> <p>5. The project is located in the area of the ...</p> <p>6. The project is located in the area of the ...</p>	<p>7. The project is located in the area of the ...</p> <p>8. The project is located in the area of the ...</p> <p>9. The project is located in the area of the ...</p>
<p>10. The project is located in the area of the ...</p> <p>11. The project is located in the area of the ...</p> <p>12. The project is located in the area of the ...</p>	<p>13. The project is located in the area of the ...</p> <p>14. The project is located in the area of the ...</p> <p>15. The project is located in the area of the ...</p>	<p>16. The project is located in the area of the ...</p> <p>17. The project is located in the area of the ...</p> <p>18. The project is located in the area of the ...</p>
<p>19. The project is located in the area of the ...</p> <p>20. The project is located in the area of the ...</p> <p>21. The project is located in the area of the ...</p>	<p>22. The project is located in the area of the ...</p> <p>23. The project is located in the area of the ...</p> <p>24. The project is located in the area of the ...</p>	<p>25. The project is located in the area of the ...</p> <p>26. The project is located in the area of the ...</p> <p>27. The project is located in the area of the ...</p>

03/29/2024

RECEIVED
 DEC 17 1982
 DEPT. OF MINES
 OIL & GAS DIVISION