



1) Date: December 20, 19 82
 2) Operator's Well No. 5000-3
 3) API Well No. 47 - 85 - 6127
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1,103 Watershed: Low Gap Run
 District: Grant County: Ritchie Quadrangle: Cairo 7.5
- 6) WELL OPERATOR Key Oil, Inc. 11) DESIGNATED AGENT Joe McLaughlin
 Address P.O. Box 709 Address P.O. Box 709
Spencer, W.V. 25276 Spencer, W.V. 25276
- 7) OIL & GAS ROYALTY OWNER Ralph K. Six 12) COAL OPERATOR None
 Address 120 W. Main Address _____
Harrisville W.V. 26362
- Acreage 81.5
- 8) SURFACE OWNER Same 13) COAL OWNER(S) WITH DECLARATION ON RECORD: None
 Address _____ Name _____ Address _____
 Address _____ Name _____ Address _____
 Acreage _____ Name _____ Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman Address P.O. Box 66
Smithville, W.V. 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus Shale
- 17) Estimated depth of completed well, 5,900 feet
- 18) Approximate water strata depths: Fresh, 371 feet; salt, 476 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11	ERW	42	X		20			Kinds
Fresh water	8 5/8	ERW	23	X		1,210	1,210	To Surface	Sizes
Coal									Depths set
Intermediate	4 1/2	ERW	10.5	X		5,900	5,900	As Needed	Perforations:
Production									Top Bottom
Tubing									
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Charles Lewis Mohamed
 My Commission Expires November 9, 1992

Signed: Joe M. McLaughlin
 Its: President

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6127

December 28

Date

03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 28, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.J.</u>	Casing: <u>M.J.</u>	Fee: <u>165</u>
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Fred B. Smith
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILLING WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/29/2024

Date: _____, 19____

By _____

Its _____

2024/03/29



State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DESIGNATED AGENT Joe McLaughlin

Address PO Box 709 Spencer, WV 25276

Telephone 927-5490

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Key Oil, Inc. (Joe McLaughlin) (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections

and additions become a part of this plan:

(Date)

(SCD Agent)

Joe McLaughlin

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure Diversion Ditch (1)

Spacing N/A

Material Soil

Page Ref. Manual 2-12

Page Ref. Manual 2-12

Structure Cross Drains (B)

Structure (2)

Spacing 80'

Material

Page Ref. Manual 2-1

Page Ref. Manual

Spacing

Material

Structure

Structure (3)

Page Ref. Manual

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Treatment Area II

Lime or correct to pH 6.5 Tons/acre

Lime or correct to pH Tons/acre

Fertilizer 500 lbs/acre (10-20-20 or equivalent)

Fertilizer lbs/acre (10-20-20 or equivalent)

Mulch SILVA Fiber Tons/acre

Mulch Tons/acre

Seed* KY 31 Tall Rescue 20 lbs/acre

Seed* lbs/acre

Flattop 20 lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY John Strickling

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PHONE NO. 873-2567

West Union, WV 26456

ADDRESS Court Street

M + D Joint Venture

presented and admitted to record in the office
of the Clerk of the County Commission of Ritchie

County, W. Va. DEC 9 1982

at 9:20 o'clock A.M.

recorded in book No. 151 Page 257

Book No. 151 Page 257

Teste: Linda B. Mang, Clerk

[Faint yellow stamp: Linda B. Mang, 12-10-82, Clerk]

STATE OF WEST VIRGINIA,

(Form CC No. 1)

Ritchie County Commission Clerk's Office, December 9th, 1982 at 9:20 o'clock A.M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mang, Clerk

03/29/2024

A S S I G N M E N T

THIS ASSIGNMENT, Made and entered into this 7th day of December, 1982, by and between M & J JOINT VENTURE, a partnership, hereinafter referred to as party of the first part, and KEY OIL, INC., a Delaware Corporation, hereinafter referred to as party of the second part.

WITNESSETH: That for and in consideration of the sum of Five (\$5.00) Dollars, cash in hand paid, and other good and valuable considerations, the receipt of all of which is hereby acknowledged, the party of the first part does hereby sell, assign transfer and convey all of its right, title and interest unto the party of the second part in and to that certain leasehold estate lying and being situate in Grant District, Ritchie County, West Virginia, and more specifically referred to as the Ralph Six Lease containing 81½ acres, and leases dated January 2, 1978, are of record in the Ritchie County Clerk's Office in Lease Book 125, at page 588, and in Lease Book 129, at page 477.

It is understood between the parties hereto that all drilling rights from the surface to the base of the Big Injun Sand have previously been assigned to Reserve Associates.

This assignment is subject to an overriding royalty in the amount of 5.469% reserved by Haught, Inc., and M & J Joint Venture does hereby specifically reserve an overriding royalty in the amount of 3.500%.

WITNESS the following signature.

M & J JOINT VENTURE

BY Mildred G. Taylor

Mildred G. Taylor, a Partner

STATE OF WEST VIRGINIA
COUNTY OF ROANE, TO-WIT:

I, Hazel Perrine, a Notary Public in and for the county and state aforesaid, do hereby certify that Mildred G. Taylor, partner of M & J Joint Venture, whose name is signed to the foregoing writing, bearing date the 7th day of December, 1982, has this day acknowledged the same before me in my said county, to be the act and deed of said partnership.

Given under my hand this 7th day of December, 1982.

My commission expires: April 16, 1985

Hazel Perrine
Notary Public

This instrument prepared by:
M & J Joint Venture
P. O. Box 727
Spencer, WV 25276

RECEIVED
DEC 23 1982

OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024



Key Oil, Inc., 139 Main Street
P.O. Box 709
Spencer, WV 25276
(304) 927-5490

May 31, 1983

OFFICE OF OIL & GAS
1615 Washington St., East
Charleston
West Virginia 25311

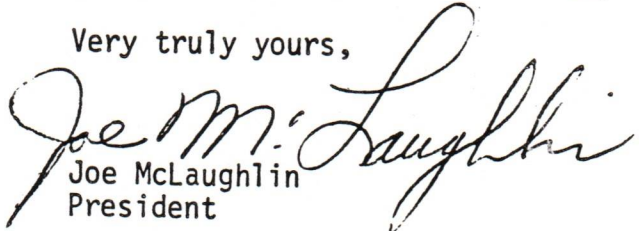
Dear Sirs:

Enclosed please find copies of various assignments showing the transfer of ownership from KEY OIL, INC. to MAGNA ENERGY CORPORATION and from MAGNA ENERGY CORPORATION to WESTERN RESERVE OIL AND GAS COMPANY, LTD., for the following wells, listed by permit number, in Grant District of Ritchie County, West Virginia.

47-085-6059	47-085-6158
47-085-6091	47-085-6189
47-085-6127	47-085-6214
47-085-6121	47-085-6215
47-085-6128	47-085-6216
47-085-6122	47-085-6217
47-085-6120	47-085-6290
47-085-6126	47-085-6235
47-085-6156	47-085-6282
47-085-6157	47-085-6283
47-085-6211	47-085-6289
47-085-6236	47-085-6294
47-085-6187	

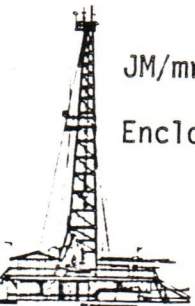
Please amend your records to reflect the proper ownership of said wells.

Very truly yours,


Joe McLaughlin
President

JM/mr

Enclosures



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JUN 1 1983

OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Top Stage 3146-3417 28 - 0.39" holes
 Bottom Stage 3514-4302 32 - 0.39" holes
 500 gallons MOD 202 Acid 1400 gal. Toluene 220 gal. Parachek
 1320 gallons kerosene 2.2 mm scf N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Siltstone/Shale			1145	1295	
Sand			1295	1375	
Siltstone/Shale			1375	1545	
Sand			1545	1600	
Shale			1600	1630	
Sand			1630	1670	
Shale			1670	1805	
Sand			1805	1820	
Shale			1820	1875	
Lime			1875	1925	
Sand			1925	2075	
Shale			2075	2085	
Sand			2085	2130	
Shale			2130	2250	
Siltstone			2250	2315	
Shale/Siltstone			2315	2610	
Siltstone			2610	2660	
Shale			2660	2715	
Siltstone			2715	2780	
Siltstone/Shale			2780	2850	
Shale			2850	2900	
Sand			2900	2910	
Shale			2910	3775	
Shale/Siltstone			3775	3905	
Siltstone			3905	3915	
Shale/Siltstone			3915	4337	

(Attach separate sheets as necessary)

KEY OIL, INC. 03/29/2024
 Well Operator
 By: Barry K. Lay Barry K. Lay
 Date: March 25, 1983

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including well encountered in the drilling of a well."

RECEIVED



IV-35 (Rev. 8-81) JUL 21 1983

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date March 25, 1983 Operator's Well No. 5000-3 Farm R. K. Six API No. 47 - 085 - 6127

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1103' Watershed Low Gap Run District: Grant County Ritchie Quadrangle Harrisville 7.5'

COMPANY KEY OIL, INC.

ADDRESS P. O. Box 709, Spencer, WV 25276

DESIGNATED AGENT Joe McLaughlin

ADDRESS P. O. Box 709, Spencer, WV 25276

SURFACE OWNER Ralph K. Six

ADDRESS 120 Main, Harrisville, WV

MINERAL RIGHTS OWNER Same

ADDRESS Same

OIL AND GAS INSPECTOR FOR THIS WORK

S.N. Hersman ADDRESS P.O. Box 66, Smithville

PERMIT ISSUED 12-3-82

DRILLING COMMENCED 1-6-83

DRILLING COMPLETED 1-10-83

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5,700' feet

Depth of completed well 4337 feet Rotary X / Cable Tools

Water strata depth: Fresh 190 feet; Salt 1630 feet

Coal seam depths: N/A Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3146-4302 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 250 Mcf/d Final open flow 30 Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 400 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

03/29/2024

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 1 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6127

Oil or Gas Well _____
(KIND)

Company <u>Key Oil Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ralph H. Six</u>	16			Kind of Packer _____
Well No. <u>5000-3</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>1-5-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R. Siers W. Farrell Delbert Toliver

Remarks: Haught Inc Rig #16 Tool Pusher John Money Penny

Visit - 547' foot deep at time of visit
Reclamation OK - trees cut and piled to side
Pit OK

1-6-83
DATE

Samuel H. Korman
DISTR. 03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 1 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-6127

Oil or Gas Well _____
(KIND)

Company <u>Key Oil Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ralph N. Lip</u>	16			Kind of Packer _____
Well No. <u>5000-3</u>	13			
District <u>Grant</u> County <u>Pitkin</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Ran 1215 foot of 8 5/8 casing
B.J. Hughes ran 175 sacks Pos mix
and 100 sack common - total of 275 sacks
Good circulation of cement - Plug Down at 1:20 P.M.

1-7-83
DATE

Samuel N. Hersman
DISTRICT SUPERVISOR

03/29/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

NOV 8 - 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 47-085-6127 County Ritchie/ Dist-Grant
 Company KEY OIL, INC. Farm R. K. Six
 Inspector SAMUEL N. HERSMAN Well No 5000-3
 Date July 25, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: _____

Ok. To Release.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Alfred Underwood
 DATE: 11-4-83

03/29/2024

RECEIVED

1908 - 1909

Oil & Gas Division

DEPT. of MINES

03/29/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 28, 1983

Key Oil, Inc.
P. O. Box 709
Spencer, W. Va. 25276

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6059	Ralph K. Six, #1	Grant
RIT-6091	Ralph K. Six, #5000-2	Grant
RIT-6127	Ralph K. Six, #5000-3	Grant
RIT-6158	A. M. Douglass Heirs/Louis Six, #717-1	Grant
RIT-6189	Clifton Valentine/Clellie Rexroad, #721-1	Grant
RIT-6216	James McNamee/Westvaco, #725-4	Grant
RIT-6217	James McNamee/Westvaco, #725-5	Grant
RIT-6290	E. D. Salmons, #728-1	Grant
RIT-6294	E. D. Salmons, #731-1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

03/29/2024

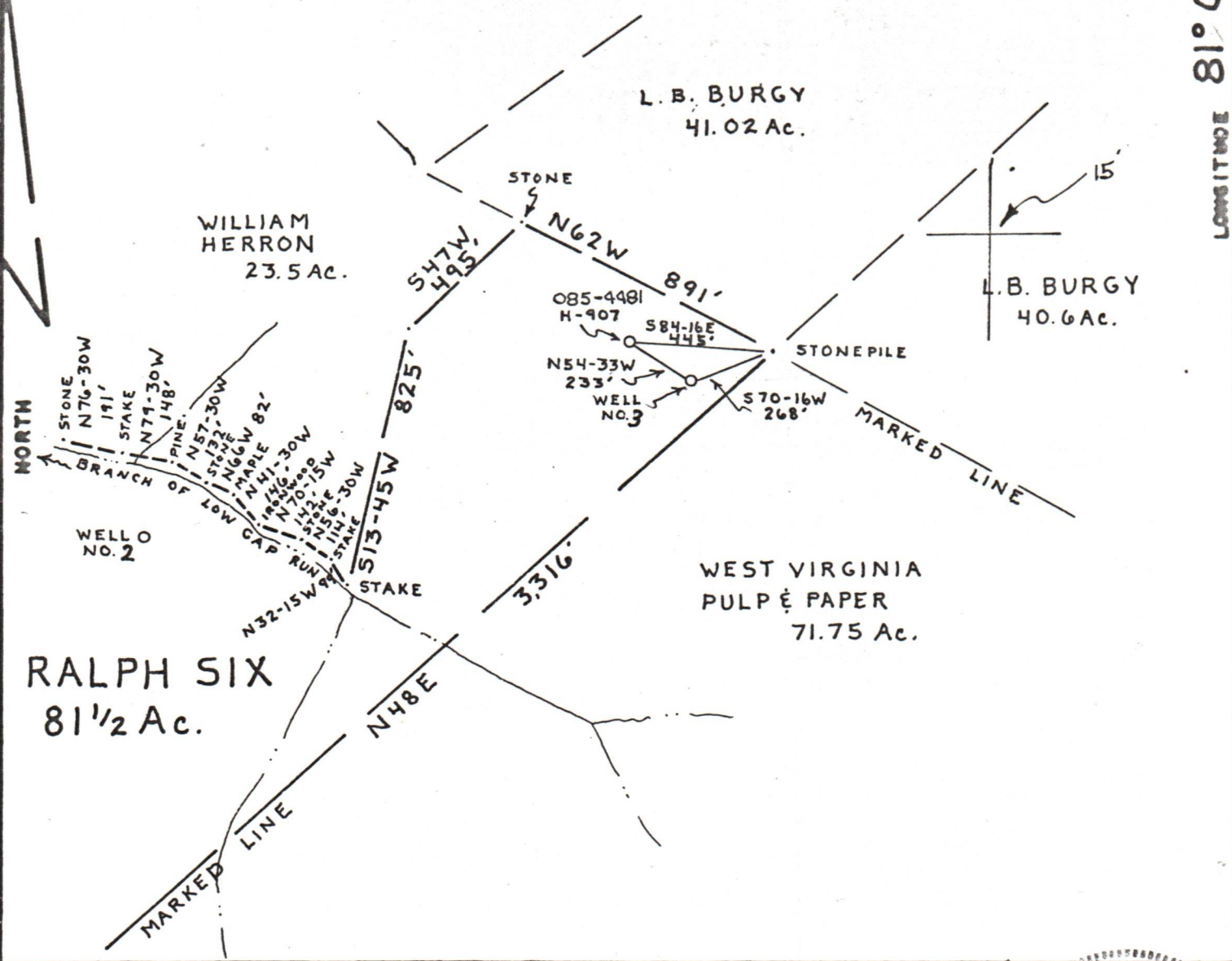
M.S. 12/27/87

7760'

7 1/2'

LATITUDE 39° 12' 30"

LONGITUDE 81° 05'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH KNOB
ELEV. 1179'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John Strickling
 F.P.E. _____ L.L.S. 715



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-79)



DATE 14, DECEMBER 19 82
 OPERATOR'S WELL NO 5000-3
 API WELL NO. 47-085-6127
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1103' WATER SHED LOW GAP RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE W. VA. 7 1/2'
 SURFACE OWNER RALPH K. SIX ET. UX. ACREAGE 81 1/2
 OIL & GAS ROYALTY OWNER RALPH K. SIX, ET. UX. LEASE ACREAGE 81 1/2 LEASE NO. 5000
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5700'
 WELL OPERATOR KEY OIL, INC. DESIGNATED AGENT JOE MCLAUGHLIN
 ADDRESS P.O. BOX 709 ADDRESS P.O. BOX 709
SPENCER, W. VA. 25276 SPENCER, W. VA. 25276

03/29/2024

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