FORM IV-2
(Obverse)
(6-82)

1) Date: January 10, 19 83
2) Operator's Well No. Hewitt #1
3) API Well No. 47 085 6165
State County Permit

DRILLING CONTRACTOR:
Clint Hurt
Edens Fork, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

4) WELL TYPE: A Oil X / Gas X /
B (If "Gas", Production X / Underground storage ____ / Deep ____ / Shallow X /)

5) LOCATION: Elevation: 1058 Watershed: Low Gap Run
District: Grant County: Ritchie Quadrangle: Harrisville, 7.5

6) WELL OPERATOR Wayman W. Buchanan
Address 444 Petroleum Commerce Bldg.
San Antonio, Texas 78205

7) OIL & GAS ROYALTY OWNER Ann Davis Hewitt, etal
Address 1260 West Wesley Rd., NW
Atlanta, GA 30327
Acreage 23.5

8) SURFACE OWNER Paul Herron(POA Herron Heirs)
Address 108 Brown Avenue
Weston- WV 26452
Acreage 23.5

9) FIELD SALE (IF MADE) TO:
Address

10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel N. Hersman
Address P. O. Box 66
Smithville, WV 26178

11) DESIGNATED AGENT Leroy Hopkins
Address P. O. Box 106
Kenna, WV 25248

12) COAL OPERATOR None
Address

13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address

14) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

15) PROPOSED WORK: Drill X / Drill deeper ____ / Redrill ____ / Fracture or stimulate ____ /
Plug off old formation ____ / Perforate new formation ____ /
Other physical change in well (specify) ____

16) GEOLOGICAL TARGET FORMATION, Devonian Shale

17) Estimated depth of completed well, 4800 feet

18) Approximate water strata depths: Fresh, 200 feet; salt, 1900 feet.

19) Approximate coal seam depths: None Is coal being mined in the area? Yes ____ / No X /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	9 5/8			X			350	Circ.	Kinds
Fresh water									
Coal									Sizes
Intermediate	7			X			2250	Circ.	
Production	4 1/2			X			4800	480 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS
Check and provide one of the following:
☒ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
☐ The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes ☐ No ☒
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: ____ Signed: LeRoy Hopkins
My Commission Expires ____ Its: Designated Agent

RECEIVED
JAN 10 1983
OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6165 Date January 12, 19 83
08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
Blanket	OK ls		8	1949

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

Line Item Explanation

1) Date of Application

2) Your well name and number

3) To be filled out by office of oil & gas

4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.

4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.

"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.

5) Where well is located

6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office

7) Use separate sheet if necessary

8) Present surface owner at time application is filed.

9) Optional

11) See Reg. 7.01 relating to code §22-4-1k

12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24

13 & 14) As per §22-4-20; See Note 24

15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

16) Anticipated formation for which well will be completed

17) Self explanatory

18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation

19) All coal seam depths

20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04

21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
(1)A brief description of the tract of land including the district and county wherein the tract is located;
(2)The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
(3)The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
(4)A brief description of the royalty provisions of each such lease or contract.

22) Code 22-4-11(d) and 22-4-1l(e).

23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

.....

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator_____/ owner_____/ lessee_____/of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

_____

Date: _____, 19_____ By _____

Its _____

(REV 6-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE HARRISVILLE (7.5')

LEGEND

Well Site ⊕

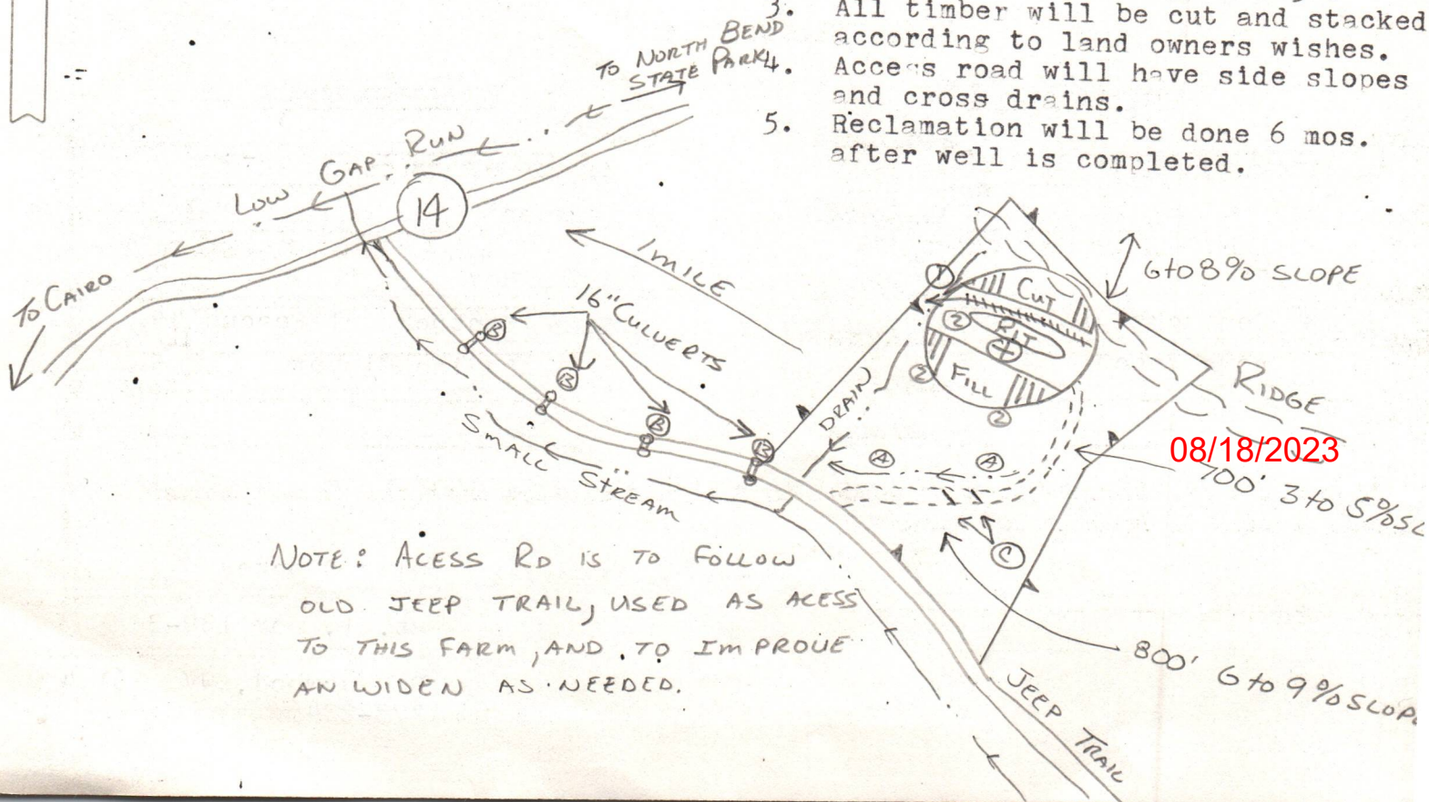
Road ———

Sketch to include [illegible] be constructed, wellsite drilling pits and [illegible] correspond with the first part of this plan.

Property boundary
Road
Existing fence
Planned fence
Stream
Open ditch
Spring
Wet spot
Building
Drain pipe
Waterway

N

1. Location is on a small bench along the ridge line, 6 to 8% slope, now on old grown up pasture field into timber.
2. Size of location 225' X 225'.
3. All timber will be cut and stacked according to land owners wishes.
4. Access road will have side slopes and cross drains.
5. Reclamation will be done 6 mos. after well is completed.



NOTE: ACESS RD IS TO FOLLOW OLD JEEP TRAIL, USED AS ACESS TO THIS FARM, AND TO IMPROVE AN WIDEN AS NEEDED.

08/18/2023

IV-9
(Rev 8-81)

DATE Jan, 5, 1983
WELL NO. Hewitt No.1
API NO. 47 - 085 - 6165

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan
Address San Antonio, Texas
Telephone 512-223-3897

DESIGNATED AGENT Leroy Hopkins
Address Kenna, Wv
Telephone 372-8305

LANDOWNER William Herron Etals.
SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 1-6-83 (Date)

Jarrett Newlon (SCD Agent)

ACCESS ROAD

Structure Drainage Ditch (A)
Spacing
Page Ref. Manual 2:12

Structure Culvert (B)
Spacing 12" Min-30" Max I. D.
Page Ref. Manual 2:7 & 2:8

Structure Cross Drains (C)
Spacing 135' - 400'
Page Ref. Manual 2:1 & 2:4

LOCATION

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2:12

Structure (2
Material Straw
Page Ref. Manual 3:6 & 3:7

Structure (3
Material
Page Ref. Manual

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch 10 lbs/acre
lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover 5 lbs/acre
lbs/acre

08/18/2023

**Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.*

PLAN PREPARED BY Olin Shockey
ADDRESS Rt. 1, Box 139-B
Ravenswood, WV 26164
PHONE NO. ~~273-2246~~

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

626

Oil and Gas Lease

Agreement Made and entered into the 16 day of June A.D., 19 82 by and between

Sue W. Davis

409 East Main St.

Harrisville, West Virginia

part____of the first part hereinafter called Lessor and MORRIS EXPLORATION COMPANY, Peoples Building, Charleston, WV. 25301, party of the second part, hereinafter called Lessee, WITNESSETH:

1. That for and in consideration of the sum of One Dollar ($1.00) and other valuable considerations in hand paid by Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, Lessor does hereby grant, demise, lease, and let onto Lessee for its exclusive possession and use for the purpose of (a) exploring, prospecting, drilling, operating for and producing oil and gas, including casinghead gas and casinghead gasoline condensate, (b) saving, treating, transporting and caring for said products, (c) removing therefrom, ~~and from lands operated therewith~~, brine and other refuse and injecting the same, gas, and any other substances into the subsurface thereof, (d) exercising all rights and privileges hereinafter granted to Lessee, (e) constructing, operating and maintaining thereon all structures and facilities necessary or convenient for any and all said purposes ~~and (f) pooling or unitizing the same with other lands for such purposes, as hereinafter more fully set out~~, all that certain tract of land situated in the District of Grant County of Ritchie State of West Virginia, and on the, waters of Low Gap, and described as follows: Tax Map 31 Parcel 13.1

All of Lessor's interest in the oil & gas rights in a certain tract of land containing 23.5 acres, more or less, being the same lands described in that certain Will dated September 5, 1956, from Hermoine G. Davis to Ann Davis Hewitt, recorded in Will Book 8 at page 1[illegible]1 of the Records of the County Clerk of Ritchie County, West Virginia.

and bounded substantially by lands now or formerly owned as follows:

On the North by William F. Greene On the East by Ralph K. Six

On the South by Ralph K. Six On the West by R. C. Six

containing 23.5 acres, more or less. ~~In addition to the above described land, any and all strings or parcels of land adjoining or contiguous to the above described land and owned or claimed by Lessor are hereby leased to Lessee~~.

Lessee shall be responsible for any damage to growing crops, fences, and buildings which may result from said operations. No well shall be drilled within 200 feet of any house or barn now on said premises without consent of Lessor. Lessor agrees that Lessee may enter upon leased premises, search for and clean out any abandoned oil or gas well, and such well shall then be considered to have been drilled under the terms of this lease. The same may be properly plugged and abandoned again or refitted and utilized by Lessee for the production of gas or oil. ~~Lessor shall allow Lessee reasonable easements for roadways or pipelines on or across lands herein leased for operations conducted on other lands operated by Lessee~~.

2. ~~Lessor hereby warrants and agrees to defend the title to said land and agrees that~~ Lessee, at its option, may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and if Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. When required by state, federal or other law, Lessee may withhold taxes with respect to rental, royalty and other payments hereunder and remit the amounts withheld to the applicable taxing authority for the credit of Lessor.

3. It is agreed that this lease shall remain in force for the term of ~~ten~~ one (1) years from the above date, (hereinafter called the primary term), and as long thereafter as the above described land, or any portion thereof, or any other land pooled or unitized therewith as provided in Paragraph Four (4) hereof, is operated by the Lessee in the search for or production of oil or gas, or as long as oil or gas is being withdrawn from the premises by Lessee, or as long as this lease is extended by any other provisions contained herein.

4. ~~Lessee hereby is given the right at its option, at any time within the primary term hereof or at anytime during which this lease may be extended by any provision hereof, and from time to time within such period, to pool, reform, enlarge and/or reduce such unit or pool, and repool all or any part or parts of leased premises or rights therein with any other land in the vicinity thereof, or with any leasehold, operating or other rights or interests in such other land so as to create units of such size and surface acreage as Lessee may desire, but containing not more than 640 acres each plus 10% acreage tolerance, if at any time larger units are specified under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion, or operation of a well, or for obtaining maximum allowable, any such unit may be established or enlarged to conform to the size authorized. Each unit or reformation thereof may be created by governmental authority or by recording in the appropriate county office a Declaration containing a description of the unit so created, specifying the formation and substances so pooled. Any well which is commenced, or is drilled or is producing on any part of any lands theretofore or thereafter so pooled shall, except for the payment of royalties, be considered a well commenced, drilled, and producing on leased premises under this lease. There shall be allocated to the portion of leased premises included in any such pooling or repooling such proportion of the actual production from all lands so pooled or repooled as such portion of leased premises computed on an acreage basis, bears to the entire acreage of the lands so pooled or repooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production from the portion of leased premises included in such pooling or repooling in the same manner as though produced from such portion of leased premises under the terms of this lease. Each of said options may be exercised by Lessee from time to time, and a unit may be formed either before or after a well has been drilled or production has been established on leased premises or on the portion of the leased premises which is included in the pool or on other lands which are pooled or repooled therewith.~~

5. The royalties reserved by Lessor, and which shall be paid by Lessee, are: (a) on oil (including but not limited to distillate and condensate) one-eighth (1/8) of that produced and saved from the leased premises, the same to be delivered ~~at the wells~~ or to the credit of Lessor in the pipeline to which the wells may be connected, provided, however, Lessee may from time to time purchase such royalty oil, paying therefor the current market price ~~at the wells in the field or area~~ for oil (crude) having the same or nearest to the same gravity: (b) on gas, including casinghead gas and all other gaseous or vaporous substances, produced from said land and sold or used off the leased premises, the market value at the wells of one-eighth (1/8) of the gas so sold or used, such market value at the wells in no event to exceed the net proceeds received by Lessee calculated or allocated back to the wells from which produced, making allowance and deduction for a fair and reasonable charge for gathering, compressing and making merchantable such gas, provided, that on gas sold at the wells, the royalty shall be one-eighth (1/8) of the net proceeds received by Lessee from such sale, after such allowance and deduction, and provided further that, if any such sale of gas is regulated as to price by any governmental agency having jurisdiction, such market value or net proceeds shall in no event exceed the amount received by Lessee, not subject to refund, calculated or allocated back to the wells from which produced, making allowance and deduction of a fair and reasonable charge for gathering, compressing and making merchantable such gas and which amount may be further adjusted up or down prospectively or retrospectively when the price or rate authorized by such governmental agency is finally determined. During any period (whether before or after expiration of the primary term hereof) where there is a gas well on the leased premises or on a unit that includes all or a part of the leased premises, however designated, capable of producing gas in paying quantities and gas is not being sold or used and the well or wells are shut-in for a period of one year and there is no current production of oil or gas or operations on said leased premises or any portion or stratum thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or tender as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells ~~and regardless of whether the shut-in well or wells be located upon said leased premises or upon such other acreage as is embraced in such unit) equal to the delay rental~~ as provided herein, payable annually at the end of twelve months from date such well is shut in and while said royalty is so paid or tendered this lease shall be held as a producing property under the provisions of this lease. The amount of each such payment or tender may be paid by check or draft of Lessee in the same manner as provided in Paragraph Seven (7) hereof, and such payments may be made beyond the primary term. Lessee shall use reasonable dilligence to market gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall have free use of oil, distillate, condensate, gas, and water from the leased premises for all operations hereunder.

6. Lessee agrees to commence drilling operations on said premises on or before sixty days from the execution of this lease or pay to Lessor a delay rental at the rate of $ 50.00 per acre per year. Said delay rental shall be payable each six months thereafter during the primary term hereof until drilling operations are commenced on the leased premises, or on acreage pooled therewith as above provided or until this lease is surrendered. If operations for drilling are commenced on the leased premises, or on acreage pooled therewith as above provided, before the end of the term for which delay rentals have been made to Lessor, the unaccrued portion of said payment shall be credited to Lessee on any delay rentals or royalties that may be due Lessor. Drilling operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

7. Failure to pay or error in paying any rental or other payment due hereunder shall not constitue a ground for forfeiture of this lease and shall not affect Lessee's obligation to make such payment, but Lessee shall not be considered in default on account thereof until Lessor has first given Lessee written notice of the non-payment and Lessee shall have failed for a period of sixty (60) days after receipt of such notice to make payment. Payment or tender of rental or other payment hereunder may be made by check or draft of Lessee delivered or mailed to the authorized depository bank or Lessor (at address last known to Lessee) on or before such date for payment, and the payment or tender will be deemed made when the check or draft is so delivered or mailed. If said named or successor bank (or any other bank which may, as hereinafter provided have been designated as depository) should fail or liquidate or for any reason refuse or fail to accept rental, Lessee shall not be held in default for failure to make such payment or tender until sixty (60) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank to receive such payments or tenders. The above named or successor bank or any other bank which may be designated as depository shall be Lessor's agent.

prior to discovery and production of oil or gas on the leased premises ~~or on acreage pooled therewith~~, Lessee should drill a dry hole or holes thereon or if after discovery and production of oil or gas the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling, deepening, plugging back or reworking within ninety (90) days thereafter or if it be within the primary term, commences or resumes the payment or tender of delay rentals or commences operation for drilling, deepening, plugging back, or reworking on or before the delay rental paying date next ensuing after the expiration of ninety (90) days from date of completion of dry hole or cessation of production. If at any time subsequent to ninety (90) days prior to the beginning of the last year of the primary term and prior to the discovery and production of oil or gas on the leased premises or on acreage pooled therewith, Lessee should drill a dry hole thereon, no delay rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil or gas is not being produced on the leased premises ~~or on acreage pooled therewith~~, but Lessee is then engaged in drilling, deepening, plugging back, or reworking operations thereon or shall have completed a dry hole thereon within ninety (90) days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling, deepening, plugging back, or reworking of any additional well are prosecuted with no cessation of more than ninety (90) consecutive days and, if they result in the production of oil or gas, so long thereafter as oil or gas is produced from the leased premises, ~~or on acreage pooled therewith~~. ADH KLH

9. Lessee, at any time, and from time to time, may surrender this lease as to all or any part or parts of leased premises by tendering an appropriate instrument of surrender to the Lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereupon this lease, and the rights and obligations of the parties hereunder, shall terminate as to the part or parts so surrendered. Upon each surrender as to any part or parts of leased premises the rental and all other payments specified above shall be proportionately reduced on an acreage basis and Lessee shall have reasonable easements for then existing pipelines or roadways on the lands surrendered for the purpose of continuing operations on the lands retained. Lessee shall have the right at any time during or after the expiration of this lease to remove all machinery, pipelines, fixtures, buildings, or other structures placed on said premises, including the right to pull and remove all casing.

10. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in the oil or gas on, in or under any part of the leased premises less than the entire fee simple estate (whether Lessor's interest is herein specified or not and whether or not this lease purports to cover a whole or a fractional interest), then the royalties and delay rentals to be paid Lessor shall be reduced in the proportion that his interest bears to the whole and undivided fee and in accordance with the nature of the estate of which Lessor is seized. Said Lessee shall not be required in any event to increase the delay rental or the gas or oil royalty payments hereunder by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or by his predecessors in title or otherwise, and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all payments made by the Lessee hereunder as shall be proportionate to the outstanding title, and all payments and royalties thereafter to be made shall be reduced in the same proportion.

11. In case of notice of, or an adverse claim to the premises, affecting all or any part of the delay rentals or royalties, Lessee may withhold payment or delivery of the same until their ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

12. The rights of either party hereunder may be assigned in whole or in part; but no change or division in ownership of the leased premises, delay rentals or royalties or in the status of any party, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No change in such ownership or status shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by U.S. Mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to any sum hereunder, Lessee may pay or tender the same to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate or if there be none, evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more parties are entitled to or adversely claim any sum payable hereunder, or any part thereof, Lessee may pay or tender the same either jointly to such parties or separately or to each in accordance with his respective ownership thereof. In event of assignment of this lease as to a segregated portion of the leased premises, the delay rentals and shut-in royalties payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and the failure to pay delay rentals or shut-in royalties on the one segregated portion of the leased premises shall not affect the rights hereunder of the party holding the other segregated portion hereunder. ~~If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.~~ ADH KLH

13. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this Lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof and Lessee, if in default, shall have 60 days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

14. Lessor shall be entitled, at his sole risk and expense, to 200,000 cubic feet of gas per annum free of cost for use in one domestic dwelling from one producing gas well on said premises, providing that said well has sufficient pressure for such use. Lessor agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessee shall not be held liable for any accident or damage caused by Lessor's said use of gas, nor shall Lessee be liable for any shortage or failure in supply of gas for said domestic use.

15. Lessor hereby expressly relinquishes dower and releases and waives all rights under and by virtue of the homestead exemption laws of the state wherein premises are situated insofar as the same in any way may affect the purpose for which this lease is made.

16. Should any one or more of the parties named herein as Lessor fail to execute this lease, it shall nevertheless be binding on the party or parties executing the same and additional parties may execute this lease as Lessor, and this lease shall be binding on each party executing the same notwithstanding that such party is not named herein as Lessor; and all of the provisions of this lease shall inure to the benefit of and be binding on the parties hereto and their respective heirs, legal representatives, successors and assigns, and successive successors and assigns.

17. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including restrictions on the drilling and production of wells and the price of oil, gas and other substances covered hereby. ~~When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, war, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof.~~ ADH KLH

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

WITNESS:

Daisy M. Currie

Ann Davis Hewitt #252-76-2363
Ann Davis Hewitt SSN

Kenneth L. Hewitt #232-24-4636
Kenneth L. Hewitt SSN

ACKNOWLEDGMENT

COUNTY OF FULTON STATE OF GEORGIA

I, Daisy M. Currie, Notary Public, State at Large, in and for said County, in the State aforesaid, do hereby certify that Ann Davis Hewitt and husband Kenneth L. Hewitt

personally known to me to be the same persons whose names subscribed to the foregoing instrument, appeared before me this day in person, and acknowledged that they signed, sealed and delivered the said instrument as their free and voluntary act, for the uses and purposes therein set forth, and desired the same to be recorded as such.

Given under my nand and Seal, this 23 day of June A.D. 19 82

My commission expires

Notary Public, Georgia, State at Large
My Commission Expires Sept. 13, 1985

Daisy M. Currie (Seal)

ACKNOWLEDGMENT

COUNTY OF STATE OF

I, in and for said County, in the State aforesaid, do hereby certify that

personally known to me to be the same person whose name subscribed to the foregoing instrument, appeared before me this day in person, and acknowledged that he signed, sealed and delivered the said instrument as free and voluntary act, for the uses and purposes therein set forth, and desired the same to be recorded as such.

Given under my hand and Seal, this day of A.D. 19

My commission expires

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. JUL 20 1982 19 at 9:45 o'clock A.M.

Recorded in Book No. 146 Page 628

Testes: Linda B. [illegible]

Clerk (Seal)

RECL. - CHAS.

18 SEP 85 11: 10

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

ermit number:47- 85-6165
ompany:BUCHANAN, WAYMAN
ate:27-Jun-85
ate issued: 1/12/83

County:RITCHIE
Farm:W M HERRON,ETAL/HEWITT #1
Well no.:
Date expired:/ / 0

---

have inspected the above wellsite and found no well work done. Please
ancel this well work permit.

Signed: Samuel N. Hersman

Date: 9-11-85

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

September 23, 1985

Wayman Buchanan
444 Petroleum Commerce Building
San Antonio, Texas 78205

In Re: Permit No: 47-085-6165
Farm: W. H. Herron wt al
Well NO: 1
District: Grant
County: Ritchie
Issued: 1-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under
XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond
____ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under
____ bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/ nw

ESTON, WEST VIRGINIA

08/18/2023

thereon, and producing, saving, treating and transporting the oil and gas therein, together with the right upon approval of the landowners as to location, to construct and maintain all pipe lines, gas or water, or any one or more of them, from the leased premises, together with rights of way over this land of Lessors for the purpose aforesaid; said premises being that tract of land with any reversionary rights therein, situate in Grant District, Ritchie County, West Virginia, and bounded as follows:

On the North by_____;

On the East by_____;

On the South by_____; and

On the West by_____;

containing 23.50 acres, more or less, to a depth below the surface of the ground not to exceed 6500 feet, hereinafter called the "premises".

2. TO HAVE AND TO HOLD said premises for the purposes aforesaid during the term of one (1) year from the date hereof (called "Primary Term"), and as long thereafter as drilling or reworking operations for oil or gas are conducted thereon as hereinafter provided, or oil or gas is marketed therefrom, or this lease is extended by any subsequent provision hereof.

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

3. Lessee agrees to deliver to Lessors, in tanks, tank cars, or pipe lines, a royalty of one-eighth (1/8) of all oil produced and saved from the premises, and to pay to Lessors from the time and while gas therefrom is marketed, as royalty for all gas produced and marketed, the wholesale market value at the point of delivery to the purchasing utility company of one-eighth (1/8) of such gas, based on the usual wholesale price paid for gas at the well in the general locality of the premises. Provided, however, that if at any time during or after the primary term there is a gas well or wells on the premises, and gas is not being used or sold therefrom for a period of one year, due to lack of market or equipment, Lessee thereafter during such time that gas is not being sold therefrom, shall pay to said Lessors, the sum of Five Dollars ($5.00) per day as shut-in royalty. Such shut-in royalty shall be due on or before the end of each month that said gas well or wells are shut in (the first period commencing on the 366th day of shut in) and payment or tender of such shut-in royalty shall have the same force and effect as production obtained from the premises under paragraph 2 hereof as to the extension of the term of this lease. Such shut-in royalty shall be paid to the royalty owners of the premises entitled thereto. However, no well shall remain shut-in for more than a period of two years; it being agreed that after two years of shut-in. a well is abandoned.

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

4. The Lessee covenants and agrees to pay to the landowner, as surface damage, One Thousand Dollars ($1,000.00) for each well location site; said payment to be made upon the selection of the said site; and in addition thereto pay such actual damages, including damage to and loss of timber as caused by Lessee by the drilling and marketing the said oil and gas, including, but not limited to, roads, pipe lines and tank sites.

5. All payments under this lease may be made in cash or by check or draft payable to the order of Paul Herron, and sent by United States Mail, addressed to Paul Herron, 108 Brown Avenue, Weston, West Virginia, 26452, who is hereby nominated and constituted the agent and attorney-in-fact for the Lessors, their heirs, personal representatives and assigns, to accept, receive and receipt for all monies payable by Lessee hereunder. The first said royalty payment shall be paid within ninety (90) days from the date gas and/or oil is marketed from the said premises, and thereafter a payment each ninety (90) days so long as oil and/or gas is marketed from the said premises, or shut-in payments are to be made.

6. Lessors hereby covenant and agree that Lessee at its option, but without any obligation to do so, may pay and discharge any and all taxes, mortgages or other liens

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

15. Lessee when in strict compliance with all of the terms and conditions of this lease may surrender this lease.

16. The term "gas" as used herein denotes gas in its natural state as produced from the well, including its content of liquid hydrocarbons and their constituent vapors and all other gases.

17. All expressed or implied covenants of this lease shall be subject to all Federal and State laws, executive orders, rules or regulations, and this lease shall not be terminated in whole or in part, nor shall Lessee be held liable in damages, for failure to comply therewith if compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation.

18. The consideration paid for this lease and/or any rentals and/or royalties or shut-in royalties paid by Lessee hereunder is accepted by Lessors as full and adequate consideration for all rights, options and privileges herein granted, including the right of surrender at any time and from time to time.

19. Neither this lease, nor any part hereof may be transferred, assigned, or encumbered without the prior written consent of the Lessors to any person, firm or corporation, except to Wayman W. Buchanan and his investors.

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

20. This lease states the entire contract between the parties and no representations or promise, verbal or written, on behalf of either party shall be binding unless contained herein. This contract shall be binding upon each of the parties who shall execute the same, regardless of whether or not all of the parties named as Lessors shall execute it.

During the term of this lease should the present water well become unuseable, the Lessee shall without costs to the said Lessors, replace a similar water supply for domestic use for one residence upon the said premises.

IN WITNESS WHEREOF, the parties have signed, sealed and delivered this instrument as of the day and year first above written.

Paul Herron (SEAL)
PAUL HERRON, individually

ADA HERRON, JAMES L. HERRON, ELLEN HERRON, NORMAN ZINN, HAZEL MARIE HERRON, WILHEMENIA (Billie) JONES, FREDDIE C. JONES, ADA JEAN OLDAKER, WILLARD T. OLDAKER, LORALEE HERRON, RONDA H. HERRON, DANIEL W. HERRON, JR., and SONJA R. HERRON,

BY Paul Herron
Paul Herron, their Attorney-in-fact

Lora Lee Herron (SEAL)
LORALEE HERRON, as Guardian for Jonathan Tyler Herron

Ruth A. Eckes (SEAL)
RUTH A. ECKES, as Guardian for Kelley M. Herron

MORRIS EXPLORATION COMPANY
BY Purdil L. Wood

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

STATE OF WEST VIRGINIA,
COUNTY OF LEWIS, to-wit:

I, Virginia A. Reed, a Notary Public in and for the county and state aforesaid, do hereby certify that PAUL HERRON, whose name is signed to the writing hereto annexed, individually and as Attorney-in-fact for Ada Herron, James L. Herron, Ellen Herron, Norman Zinn, Hazel Marie Herron, Wilhemenia (Billie) Jones, Freddie C. Jones, Ada Jean Oldaker, Willard T. Oldaker, Loralee Herron, Ronda H. Herron, Daniel W. Herron, Jr., and Sonja R. Herron, bearing date the 19th day of October, 1982, has this day acknowledged the same before me in my said county and state.

Given under my hand this 18th day of October, 1982.

My commission expires: September 6, 1988

Virginia A. Reed
NOTARY PUBLIC

STATE OF WEST VIRGINIA,
COUNTY OF UPSHUR, to-wit:

I, Elizabeth J. Poundstone a Notary Public in and for the county and state aforesaid, do hereby certify that LORALEE HERRON, as Guardian for Jonathan Tyler Herron, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me in my said county and state.

Given under my hand this 11 day of October, 1982.

My Commission expires: July 29, 1984

Elizabeth J. Poundstone
NOTARY PUBLIC

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

ARCHEA

1 9 8 2

PAUL HERRON, et al.

to

MORRIS EXPLORATION COMPANY

OIL AND GAS LEASE

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. NOV 3 1982

19 at 10:05 o'clock A M

Recorded in Lease

Book No. 150 Page 181

Testes: Linda B Mayle SC
Clerk

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

08/18/2023

(b) On gas, including casinghead gas or other gaseous substances produced and sold or used off the premises or in the manufacture of gasoline, or other products therefrom, the market value at the well of Seven and One-half percent (7.5%) of 8/8 of all of the gas sold or used.

This Assigment is made without warrant of title, either express or implied, and is subject to all of the terms, stipulations, covenants and conditions of said Leases.

EXECUTED this 29th day of October, 1982.

(This instrument was prepared by Stephen E. Cain, 401 Peoples Building, Charleston, West Virginia, 25301).

MORRIS EXPLORATION COMPANY
a corporation,

By: Jim P. Morris
Jim P. Morris
President

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, to-wit:

The foregoing instrument was acknowledged before me this 29th day of October, 1982, by Jim P. Morris, President of MORRIS EXPLORATION COMPANY, a corporation.

My Commission Expires: December 1, 1990

Vicky R. Burdette
NOTARY PUBLIC

VICKY R. BURDETTE
NOTARY
PUBLIC
WEST VIRGINIA

08/18/2023

iled and admitted to record in the office
f the Clerk of the County Commission of Ritchie
County, W. Va. DEC 8 1982
9 2:40 o'clock P M
Recorded in Lease
Book No. 151 Page 240
Teste: Linda B. Maze
Clerk

08/18/2023

ASSIGNMENT OF OIL AND GAS LEASES

STATE OF WEST VIRGINIA)
COUNTY OF KANAWHA) KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, MORRIS EXPLORATION COMPANY, having an address of 401 Peoples Building, Charleston, West Virginia, 25301, hereinafter called "Assignor", is the owner and holder of those certain Oil and Gas Leases covering lands in the State of West Virginia, as more particularly described in the schedule of leases attached hereto, marked Exhibit "A", and by reference made a part hereof.

NOW THEREFORE, Assignor, for and in consideration of the sum of Ten and No/100 Dollars ($10.00) in hand paid by WAYMAN W. BUCHANAN, having an address of 444 Petroleum Commerce Building, San Antonio, Texas, 78205, hereinafter called "Assignee", and subject to further provisions set forth, has sold, assigned, transferred and conveyed and by these presents does sell, assign, transfer and convey unto Assignee all of Assignor's right, title and interest in and to each and all of the Oil and Gas Leases described and referred to upon Exhibit "A", together with all rights thereunder and incident thereto, including any and all personal property located thereon or used in connection therewith.

TO HAVE AND TO HOLD unto Assignee, their successors, legal representatives and assigns, subject to the following reservations and agreements, to-wit:

Assignor hereby excepts from this Assignment and reserves and retains unto Assignor an overriding royalty on the oil and gas (including the respective constituent elements produced with the oil and gas) that may be produced, saved and sold from the land covered by said lease.

(a) On Oil, Seven and One-half percent (7.5%) of 8/8 of all of that produced and saved, the same to be delivered at the wells or to the credit of Assignor into the pipeline to which the wells may be connected; and

(b) On gas, including casinghead gas or other gaseous substances produced and sold or used off the premises or in the manufacture of gasoline, or other products therefrom, the market value at the well of Seven and One-half percent (7.5%) of 8/8 of all of the gas sold or used.

This Assigment is made without warrant of title, either express or implied, and is subject to all of the terms, stipulations, covenants and conditions of said Leases.

EXECUTED this 1st day of September, 1982.

(This instrument was prepared by Stephen E. Cain, 401 Peoples Building, Charleston, West Virginia, 25301).

MORRIS EXPLORATION COMPANY
a corporation,

By: Jim P. Morris
Jim P. Morris
President

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, to-wit:

The foregoing instrument was acknowledged before me this 29th day of September, 1982, by Jim P. Morris, President of MORRIS EXPLORATION COMPANY, a corporation.

My Commission Expires: December 1, 1990

Vicky R. Burdette
NOTARY PUBLIC

VICKY R. BURDETTE
NOTARY PUBLIC
WEST VIRGINIA

"Attached to and made a part of Assignment of Oil and Gas Leases dated September 1, 1982, by and between Morris Exploration Company, as Assignor, and Wayman W. Buchanan, as Assignee."

LEASE NUMBER	LESSOR	LEASE DATE	COUNTY	RECORDED BK/PG	GROSS ACRES
53-10A	James C. Ruble, etux	07/09/82	Wirt	165/440	102.50
18-55D	Mary C. Starcher, single	04/29/82	Jackson	172/507	54.00
18-59E	Mary C. Starcher, single	05/17/82	Jackson	172/509	70.00
18-100	Ona Anderson, single	07/07/82	Jackson	172/505	15.00
18-70A-2	Basil C. Casto, etux	07/13/82	Jackson	172/496	36.50
43-20A	Ann D. Hewitt, etvir	06/16/82	Ritchie	146/628	23.50
43-20B	Sue W. Davis	06/16/82	Ritchie	146/626	23.50
43-21	Ray Cross, etux	06/29/82	Ritchie	146/624	14.00
18-88C	Foster M. Armstong, etux	05/28/82	Jackson	172/494	120.00
18-28C	Leslie M. Smith, etux	07/22/82	Jackson	172/498	59.34
53-11A	Rebecca Phillips, widow	06/05/82	Wirt	165/676	30.19
53-11B	John Chadock, etux	06/05/82	Wirt	165/680	30.19
53-11C	Lucille Hescht, widow	06/05/82	Wirt	165/682	30.19
53-11D	Warren Valentine, widower	06/05/82	Wirt	165/684	30.19
53-11E	Carl Swisher, widower	06/05/82	Wirt	165/686	30.19
53-12A	Grace Kirby, etvir	07/19/82	Wirt	165/688	13.50
53-12B	A. P. Scott, etux	07/10/82	Wirt	165/690	13.50
53-12C	Alice Mills, widow	07/19/82	Wirt	165/694	13.50
18-88D	Ollie Armstrong, widow	05/28/82	Jackson	172/706	120.00
43-22	Christine Savage, etal	07/27/82	Ritchie	147/109	75.50
53-12D	Alma D. Marshall, etal	07/19/82	Wirt	165/692	13.50
53-12E	J. S. Scott, etux	07/19/82	Wirt	165/696	13.50
53-12F	Mabel Vanpelt, etvir	07/19/82	Wirt	165/666	13.50
43-12-1	Mildred Congrove	07/24/82	Ritchie	146/623	
43-12-2	Floral Kincaid, etux	07/28/82	Ritchie	147/106	
53-12G	Inez Gillam, etvir	07/19/82	Wirt	165/670	13.50
53-12H	Irven H. Scott, etux	07/19/82	Wirt	165/668	13.50
53-12I	Geraldine Conway, etvir	07/19/82	Wirt	165/674	13.50
53-12J	Roxie P. Fowler, etvir	07/19/82	Wirt	165/672	13.50
53-13	Jess Ashley, etux	08/02/82	Wirt	165/698	20.00
53-14	Larry Mills, widow	08/03/82	Wirt	165/700	42.00
18-101	Jack H. Hopper, etux	07/06/82	Jackson	172/704	42.98
43-23	Alfred D. Simmons, Agent	07/29/82	Ritchie	147/113	10.00
43-4-1	Tony R. Smith, etux	06/25/82	Ritchie	147/111	
53-15A	Mitchell J. Belt, single	08/09/82	Wirt	165/774	14.50
53-15B	Charles R. Glover, etal	08/05/82	Wirt	165/772	14.50
43-24A	Clifton Valentine, etux	08/06/82	Ritchie	147/372	50.00
37-1A	J. R. Dawkins, etux	05/24/82	Pleasants	177/553	127.50
37-1B	Edward T. Parsons, etux	05/21/82	Pleasants	176/48	127.50
53-12K	Jeanette Paugh, etal	07/19/82	Wirt	165/854	13.50
53-17A	Lillie W. Yost, etvir	08/09/82	Wirt	165/858	37.00
53-17B	Fred H. Pepper, etal	08/09/82	Wirt	165/856	37.00
53-12L	Mildred Blankenship etvir	07/19/82	Wirt	165/852	13.50
43-30B	William O. Boston, etal	08/04/82	Ritchie	147/631	175.00
43-30C	Oris Hanlon, etal	08/11/82	Ritchie	147/633	175.00
43-30D	Carrie Caton, widow	08/04/82	Ritchie	147/791	175.00
53-12M	Georgia L. Flasher, widow	07/19/82	Wirt	165/850	13.50
43-12-5	Helen V. Braden, etvir	07/16/82	Ritchie	147/629	
43-12-3	Rosalie Valentine	07/13/82	Ritchie	147/625	
43-12-4	Earnest E. Vanscoy	07/20/82	Ritchie	147/627	
43-12-6	Mary K. Collins	07/30/82	Ritchie	147/776	
43-12-7	Anna Cooper, etvir	08/25/82	Ritchie	147/778	
43-12-8	Eva P. Joachim, etvir	08/24/82	Ritchie	147/774	
43-38	James F. Beckett, etal	08/13/82	Ritchie	147/780	10.00
43-39	Willis R. Moneypenny etux	06/20/82	Ritchie	145/358	66.25
53-17C	Mildred Bower, etal	08/09/82	Wirt		37.00
53-17D	Donald Criss, etux	08/20/82	Wirt		37.00
53-17E	Sylvia G. Criss, etvir	08/25/82	Wirt		37.00
53-17F	Hazel M. Dulaney, etvir	08/26/82	Wirt		37.00

Andrea McCoy

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. SEP 30 1982

19 ..... at 1:00 o'clock P M

Recorded in Lease

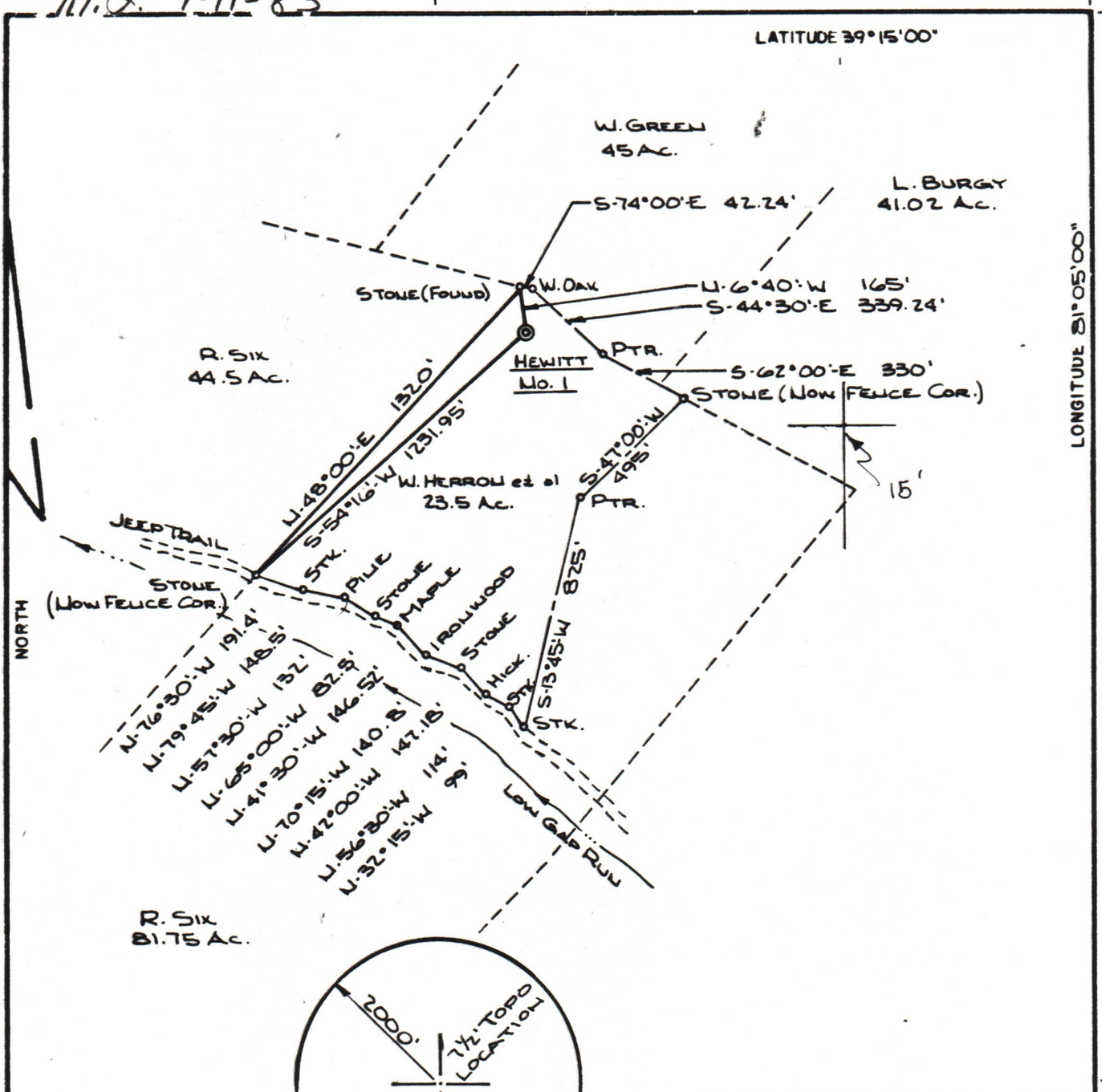
Book No. 148 Page 825

Teste: Linda B. Maze

Clerk

M.A. 1-11-83

9,125'



FILE NO. F.B. 36

DRAWING NO. 83001

SCALE 1" = 500'

MINIMUM DEGREE OF ACCURACY 1:200

PROVEN SOURCE OF ELEVATION HIGH KNOB 1100' SOUTH EAST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Wayne Bankhart

R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

Department of Mines
Oil & Gas Division

DATE JAN. 6, 1983
OPERATOR'S WELL NO. HEWITT No. 1
API WELL NO.
47 - 085 - 6165
STATE COUNTY PERMIT

cancelled

WELL TYPE: OIL X GAS X LIQUID INJECTION ____ WASTE DISPOSAL ____
(IF "GAS", PRODUCTION ____ STORAGE ____ DEEP ____ SHALLOW X)

LOCATION: ELEVATION 1058' WATER SHED LOW GAP RUN
DISTRICT GRANT COUNTY RITCHIE
QUADRANGLE HARRISVILLE (7.5')

SURFACE OWNER W.M. HERRON et al ACREAGE 23.5

OIL & GAS ROYALTY OWNER ½ K. HEWITT & ½ W.M. HERRON et al LEASE ACREAGE 23.5
LEASE NO. ____

PROPOSED WORK: DRILL X CONVERT ____ DRILL DEEPER ____ REDRILL ____ FRACTURE OR STIMULATE ____ PLUG OFF OLD FORMATION ____ PERFORATE NEW FORMATION ____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ____

PLUG AND ABANDON ____ CLEAN OUT AND REPLUG ____

TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4800'

WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT LEROY HOPKINS

ADDRESS SAN ANTONIO, TEXAS ADDRESS KENNA, W.VA.

08/18/2023

RIT 6165