



1) Date: Feb. 15, 1983  
2) Operator's Well No. Pierce # 1  
3) API Well No. 47 State 085 County 6265 Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DRILLING CONTRACTOR: Gene Stalnaker Inc. P.O. Box 178 26351 Glenville

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / B (If "Gas", Production) / Gas x / Underground storage / Deep / Shallow x / Elevation: 1110 / Watershed: Middle Fork / County: Ritchie / Quadrangle: Pullman 7.5 / District: Union / Address: Gene Stalnaker, Inc. P.O. Box 178 Glenville, WV 26351
5) DESIGNATED AGENT: Gene Stalnaker P.O. Box 178 Glenville, WV 26351
6) COAL OPERATOR: n/a
7) OIL & GAS ROYALTY OWNER: Florence R. Pierce Oxford, WV 26414
8) SURFACE OWNER: Florence R. Pierce et. al. Oxford, WV 26414
9) FIELD SALE (IF MADE) TO:
10) OIL & GAS INSPECTOR TO BE NOTIFIED: Samuel Hershman P.O. Box 66 Smithville, WV 477-3597
11) COAL OWNER(S) WITH DECLARATION ON RECORD: n/a
12) COAL LESSEE WITH DECLARATION ON RECORD:
13) COAL OPERATOR WITH DECLARATION ON RECORD:
14) COAL LESSEE WITH DECLARATION ON RECORD:
15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate FEB 6 1983
16) GEOLOGICAL TARGET FORMATION: Devonian Shale
17) Estimated depth of completed well, 5990 feet
18) Approximate water strata depths: Fresh, 160 feet; salt, feet.
19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No x

RECEIVED

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom). Rows include Conductor, Fresh water, Coal, Intermediate, Production, Tubing, Liners.

- 21) EXTRACTION RIGHTS: Check and provide one of the following: [x] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. [ ] The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
22) ROYALTY PROVISIONS: Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or a similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted produced or marketed? Yes [ ] No [x]
23) Required Copies (See reverse side.)
24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
Notary: [Signature] My Commission Expires August 5, 1992
Signed: [Signature] Its: President

OFFICE USE ONLY DRILLING PERMIT

Permit number 47-085-6265 Date February 08/18/2023 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 17, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence
Bond: BB Agent: [Signature] Plat: [Signature] Casing Fee: 13022
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

# Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of hydrocondensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

## WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under 08/18/2023 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_



1) Date: November 17, 19 83  
 2) Operator's Well No. Pierce # 1  
 3) API Well No. 47 - 085 - 6265-Ren  
 State            County            Permit           

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil            / Gas X /  
 B (If "Gas", Production            / Underground storage            / Deep            / Shallow X /)
- 5) LOCATION: Elevation: 1110 Watershed: Middle Fork  
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker  
 Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Samuel Hersman Name Gene Stalnaker, Inc.  
 Address Box 66 Smithville, WV Address P.O. Box 178  
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill X / Drill deeper            / Redrill            / Stimulate             
 Plug off old formation            / Perforate new formation             
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale  
 12) Estimated depth of completed well, 5990 feet  
 13) Approximate trata depths: Fresh, 160 feet; salt,            feet.  
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes

**RECEIVED**  
 NOV 28 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Top	Bottom
Conductor	11 3/4			X		40'				Kinds
Fresh water										
Coal										Sizes
Intermediate	8 5/8	CW	231b	x		1225'	1225'	To Surface		by rule 15.05
Production	4 1/2	ERW	10.50	x			5990'	3000' Fill		Depths set
Tubing								Up		or as req. by rule
Liners										Perforations: 15.01
										Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-085-6265-Ren Date November 30, 1983  
 Formerly 47-085-6265

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 30, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<b>BLANKET BOND</b>	<u>lo</u>	<u>ML</u>	<u>ML</u>	<u>14501</u>

*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

RECEIVED  
NOV 2 9 1983

DEPT. OF MINES  
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		Follow-up inspection(s)
Well work started		"
Completion of the drilling process		"
Well Record received		"
Reclamation completed		"

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blanket Bond	Amount	Filed	Costing	Fee
2000	1000	11/11/83	1000	1000

08/18/2023



1) Date: November 17, 19 83  
 2) Operator's Well No. Pierce # 1  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X \_\_\_\_\_)
- 5) LOCATION: Elevation: 1110 Watershed: Middle Fork  
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc.  
 Address P.O. Box 178  
Glenville, WV 26351
- 7) DESIGNATED AGENT Gene Stalnaker  
 Address P.O. Box 178  
Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Samuel Hersman  
 Address Box 66 Smithville, WV  
477-3597
- 9) DRILLING CONTRACTOR:  
 Name Gene Stalnaker, Inc.  
 Address P.O. Box 178  
Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill X \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 5990 feet
- 13) Approximate strata depths: Fresh, 160 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes \_\_\_\_\_ / No X \_\_\_\_\_

**15) CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>			<u>X</u>		<u>40'</u>				
Fresh water										
Coal										
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>231b</u>	<u>X</u>		<u>1225'</u>	<u>1225'</u>	<u>To Surface</u>		
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.50</u>	<u>X</u>			<u>5990'</u>	<u>3000' Fill</u>		<u>Depths set</u>
Tubing								<u>Up</u>		
Liners										<u>Perforations:</u>
										<u>Top Bottom</u>

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**Voluntarily 47-085-6265 VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

Florence R. Pierce Date: 11/21  
 (Signature)  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 (Signature)

**08/18/2023**  
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page

Refer to Former File 47-085-6265

*leases on file*

1) Date: November 17, 1983  
2) Operator's Well No. Pierce # 1  
3) API Well No. 47-085-6265-Rev  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Florence R. Pierce  
Address Oxford, WV 26414

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTON RIGHTS

Check and provide one of the followings:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

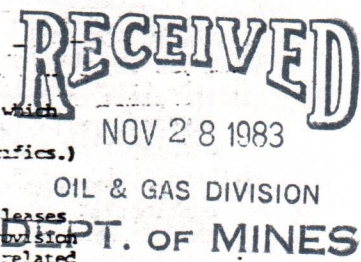
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Gene Stalnaker  
this 17 day of November, 1983.  
My commission expires 9 Nov, 1992.

Barbara C. Smith  
Notary Public, Gilmer County,  
State of West Virginia


WELL  
OPERATOR Gene Stalnaker, Inc.  
By Gene Stalnaker  
Its President  
Address P.O. Box 178  
Glenville, WV 26351  
Telephone (304) 462-5701




08/18/2023



LEGEND













Well Site 

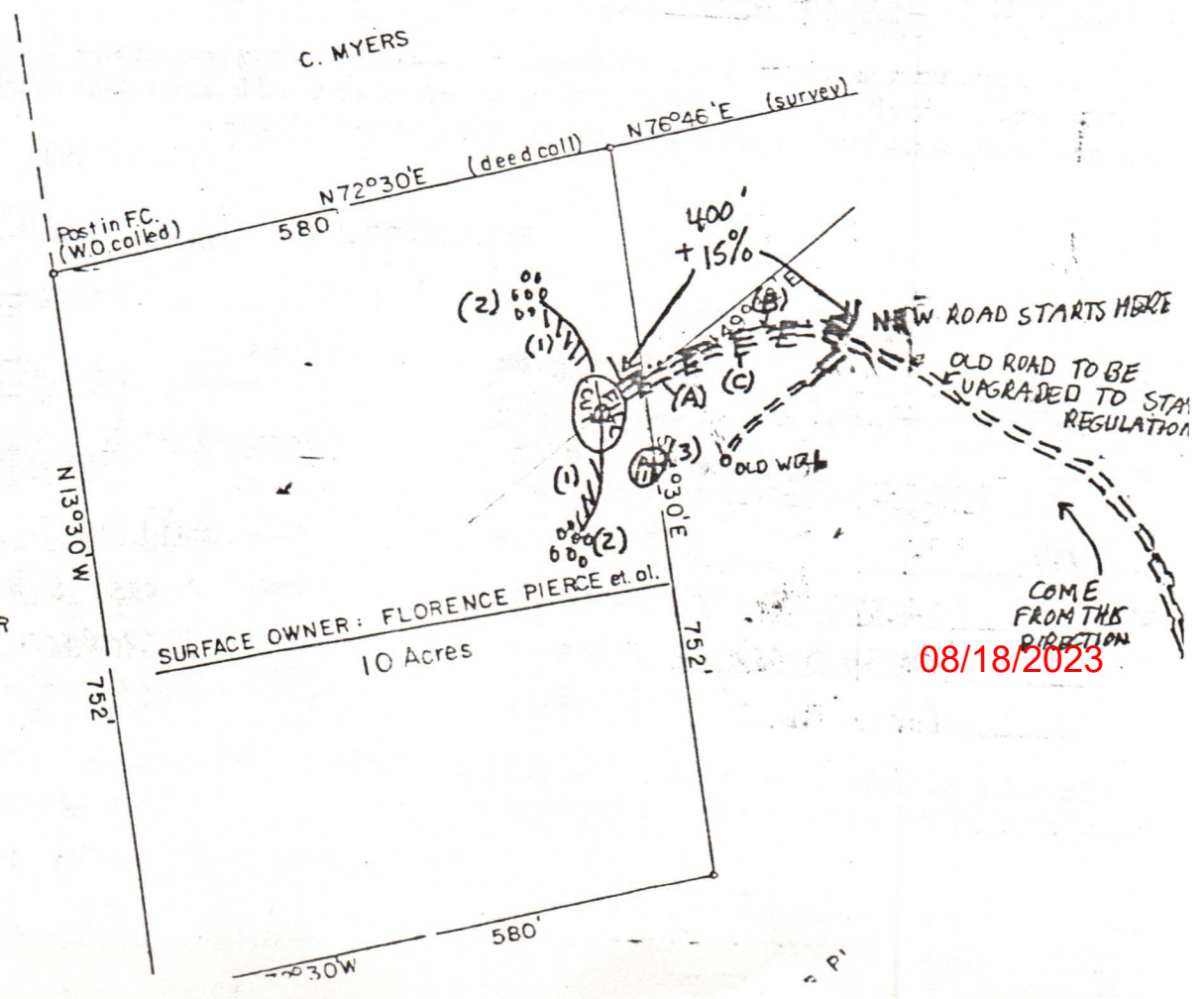
Access Road 



such to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



CONSTRUCTION AND REGENERATION PLAN

AGENT NAME GENE STALNAKER  
Address PO BOX 178-220 W. MAIN ST  
GLENVILLE W. Va. 26351  
Telephone 462-5701  
OWNER FLORENCE PIERCE  
Revegetation to be carried out by GENE STALNAKER INC.

DESIGNATED AGENT GENE STALNAKER  
Address P.O. BOX 178-220 W. MAIN ST  
GLENVILLE W. Va. 26351  
Telephone 462-5701  
SOIL CONS. DISTRICT LITTLE KANAWHA

This plan has been reviewed by Little Kanawha SCD. All corrections  
additions become a part of this plan: 2-8-83  
(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN &amp; STONE</u> (A)	Structure <u>DIVERSION DITCH</u>
Material <u>EARTHEN</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>(2-12)</u>	Page Ref. Manual <u>(2-10)(5)</u>
Structure <u>DRAINAGE DITCH</u> (B)	Structure <u>ROCK- RIP-RAP</u>
Material <u>ROCK</u>	Material <u>ROCK</u>
Page Ref. Manual <u>(2-10)(6)</u>	Page Ref. Manual <u>(2-14)(9)</u>
Structure <u>CROSS DRAINS</u> (C)	Structure <u>Pit</u>
Material <u>(5% = 135') (15% = 60') (20% = 45')</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>(2-1)(2-3)</u>	Page Ref. Manual <u>N/A</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all commercial timber to be cut and removed from the site before dirt work begins.

RECEIVED

FEB 16 1983

REGENERATION

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Treatment Area I

Lim 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Hay (HAY) 2 Tons/acre  
Seed\* ANNUAL RYE GRASS 10 lbs/acre  
ORCHARD GRASS 10 lbs/acre  
Ladino Clover 3 lbs/acre

Treatment Area II

Lim 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Hay (HAY) 2 Tons/acre  
Seed\* ANNUAL RYE GRASS 10 lbs/acre  
ORCHARD GRASS 10 lbs/acre  
LADINO CLOVER 3 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

MARK G. ECHARD

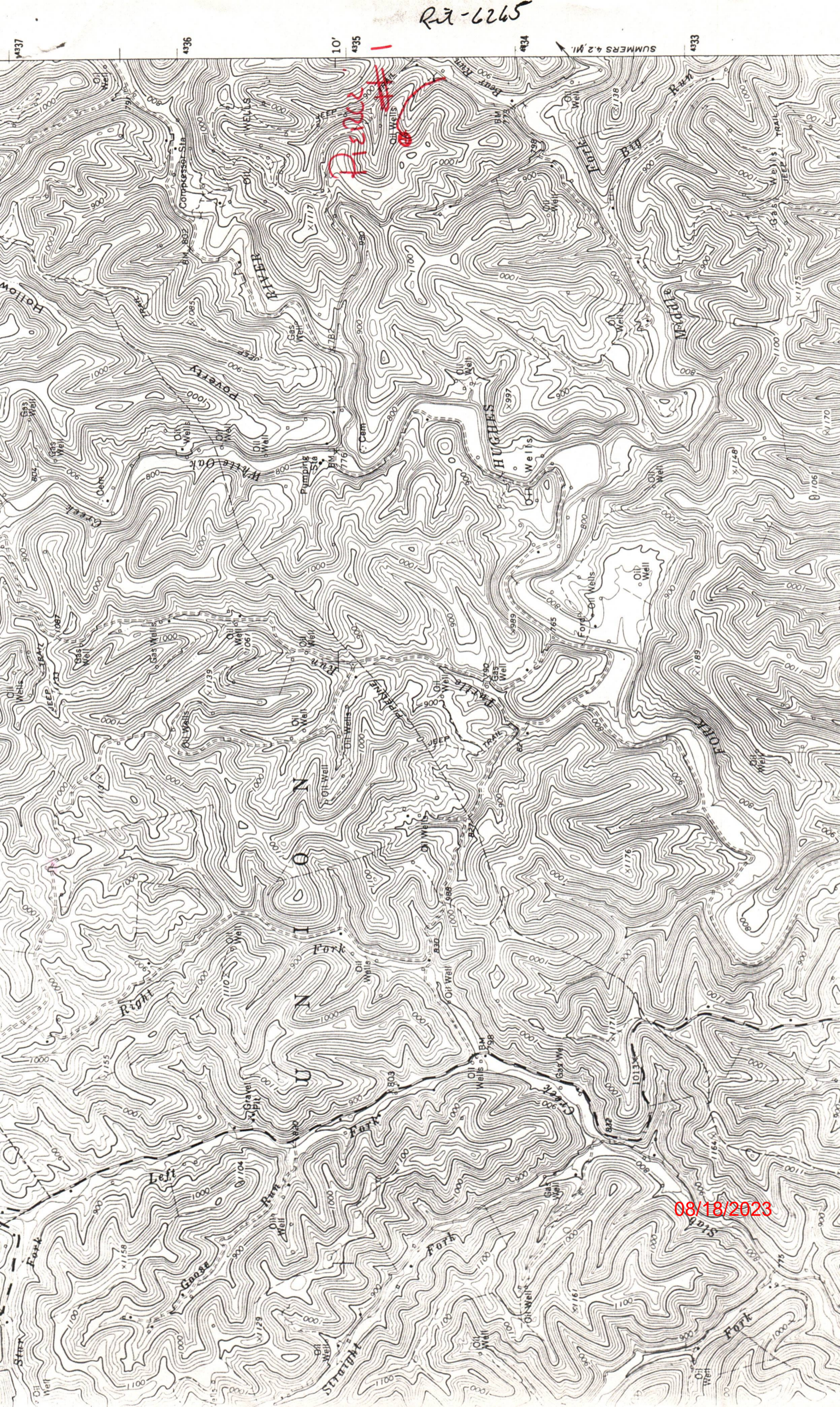
PLAN PREPARED BY STAR Rte. 71, Box 6

ADDRESS Glenville W. Va. 26351

NOTES: Please request landowners' cooperation to protect new

112-0015

R2-6265



POOR

08/18/2023

A S S I G N M E N T

THIS ASSIGNMENT, made this 23rd day of November, 1983, by and between BIG A OIL COMPANY, party of the first part, and GENE STALNAKER, INC., party of the second part.

WITNESSETH: that for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid, and other good and valuable consideration, this day paid, to the party of the first part, by the party of the second part, the receipt of all of which is hereby acknowledged, the said party of the first part does here sell, assign, transfer, set over, and convey unto the said party of the second part all of their right, title and interest in and to that certain lease for oil and gas purposes, situate in Union District, Ritchie County, West Virginia, which tract is more particularly described as follows:

Bounded on the North by lands of Dale Pratt  
Bounded on the East by lands of Dale Prat  
Bounded on the South by lands of Gay Spiker  
Bounded on the West by lands of Clifton Shelper  
Containing 82 acres, more or less.

This Assignment is made subject to all the royalties, terms, provisions and conditions set out and being a part of the original oil and gas lease and intervening assignments, if any, of record.

WITNESS the following signature and seal.

BIG A OIL COMPANY, a corporation

By *D. L. Stewart*  
D. L. Stewart, President

STATE OF WEST VIRGINIA,  
COUNTY OF RITCHIE, TO-WIT:

The foregoing instrument was acknowledged before me this 23rd day of November, 1983, by D. L. STEWART, President of Big A Oil Company, on behalf of said corporation.

My Commission expires

June 11, 1991

*Eileen Lotz*  
Notary Public, Ritchie County,  
West Virginia

This instrument was prepared by D. L. Stewart.

08/18/2023

**RECEIVED**  
NOV 28 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

RECEIVED

NOV 28 1983

591

OIL & GAS DIVISION  
DEPT. OF MINES

THIS AGREEMENT, made this 16th day of November, 1982, by and between C. A. STRICKLIN, party of the first part, hereinafter sometimes called "Assignor", and BIG A OIL CORPORATION, party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

08/18/2023

- (2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.
- (3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.
- (4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.
- (5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof. 08/18/2023

(6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres, more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.

(7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.

(8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This Agreement is on and subject to the following terms and conditions:

08/18/2023

FIRST: The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of this said agreement to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the failure of the party of the second part to perform or properly perform the same.

SECOND: The party of the second part shall pay to the party of the first part a sum of money equal to one sixteenth (1/16) of the price received by the party of the second part from the sale of seven-eighths (7/8ths) working interest of all natural gas and oil produced and saved from any well drilled by the party of the second part, pursuant to the terms of the aforesaid agreements, which said one-sixteenth (1/16) shall include existing overriding royalties or obligations now on said leases. That is to say, that any and all existing overriding royalties shall be considered as a part of said one-sixteenth (1/16) interest and shall be paid from the same. Said payments shall be made by the Assignee to the assignor at 5341 West Broward Boulevard, Plantation, Florida 33317 on or before the twenty-fifth (25th) day of each month for all natural gas and oil sold during the preceding calendar month.

THREE: There is accepted and reserved from this Assignment that part or portion of the properties covered by the Agreements described herein, which is within the area of a circle having the radius of 400 feet, with any well previously drilled thereon and presently producing oil and/or natural gas being the center of the circle. Further-more, existing wells not presently being operated shall be included in the aforesaid reservation, and all wells whether producing or non-producing of oil and/or natural gas shall remain the sole properties of the party of the first part.

08/18/2023



FOUR: Development of, and operations, if any, on the properties covered by this Assignment, and the extent and character thereof, as well as the preservation or forfeiture thereof, shall be solely at the will of the Assignee, his heirs, successors or assigns. Assignee makes no covenants, express or implied, to develop any or all of the oil and gas leases and leasehold estates described herein. It is provided, however, that, in the event Assignee has not begun operations for oil and gas purposes on all of the properties covered by this said Assignment within two years from the date of this said Assignment, this Assignment shall be null and void as to any of the said properties upon which Assignee has not begun operations, created and transferred hereunder to Assignee, shall automatically revert to Assignor as if this Assignment had never been made. "Operations" as used herein shall be considered commenced when the first material or equipment is placed upon the leased premises, however, operations commenced less than 90 days before the termination date of this Assignment must be completed not later than the first 30 days past the termination date, unless a separate agreement in writing has been made by the parties to this Assignment.

FIVE: This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto. their respective heirs, successors and assigns.

WITNESS the following signatures and seals as of the day and year first above written.

*David E. Sanders*

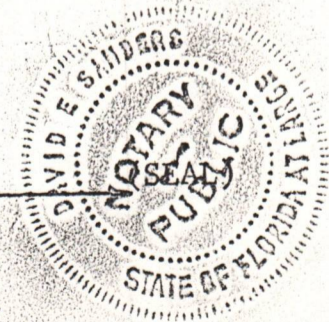
NOTARY PUBLIC STATE OF FLORIDA AT LARGE  
 MY COMMISSION EXPIRES JUNE 28 1983  
 BONDED THRU GENERAL INS. UNDERWRITERS

*C. A. Stricklin*

C. A. Stricklin  
 Party of the First Part

*D. L. Stewart Pres.* (SEAL)

BIG A OIL CORPORATION  
 Party of the Second Part



08/18/2023

000

mailed E. E. Zinn, Harrisville, R#3, W. Va.

Wrote: W. J. Walden Clerk.

000000000000000000000000

KNOW ALL MEN BY THESE PRESENTS,

C. O. WISE ET AL

That this agreement made this 25th day of March, 1961, by and between

TO 1 1 ASSIGNMENT

C. O. Wise, and Mabel Wise, his wife, and E. E. Zinn, and Gay Zinn,

C. A. STRICKLIN

his wife, parties of the first part, and C. A. Stricklin, party of the

000000000000000000000000

second part.

WITNESS, that for and in consideration of the sum of One Dollar, (\$1.00) and other

good and valuable considerations, the receipt of which is hereby acknowledged, the parties of the first part does hereby sell, assign, and transfer unto the party of the second part all of the oil and gas leases described in this assignment, subject to the reservations and the agree-

08/18/2023

Wise

ments herein contained.

There is excepted and reserved from this assignment, as a part of the consideration for the same, a 1/32 overriding royalty interest in each of said leases for the benefit of C. O. Wise, and E. E. Zinn, and the party of the second part by acceptance hereof covenants and agrees on behalf of himself and successors in title to carry for both the said C. O. Wise, and E. E. Zinn, in the nature of an overriding royalty, and undivided 1/64 interest in the oil and the proceeds of gas which may hereafter be produced from each and all wells producing oil or gas drilled on said lands under said leases described herein, that is to say, to the said C. O. Wise, an undivided 1/64 interest, and to the said E. E. Zinn, an undivided 1/64 interest, which said interest shall be carried free and clear of all drilling, equipping, fracturing and operating expenses to the said first parties and their respective personal representatives and assigns, and which said interest shall apply and pertain to any and all wells drilled on said lands under said leases. Said interest shall be carried free of all cost of any nature and kind. All gas produced and sold from said leases shall be paid for monthly as the purchasing company pays for same.

The party of the second part further agrees to drill one well on each of two leases described in this assignment, known as the Earl Pierce lease, and the Felix Zinn lease, said wells are to be drilled on said lands under said leases before the expiration date of the said leases, or pay a forfeit in the sum of \$500.00 five hundred dollars to the parties of the first part.

A description of the leases herein assigned is as follows.

<sup>1</sup>That certain lease made by Lewis Earl Pierce, and Florence R. Pierce, his wife, to C. O. Wise, dated June 27, 1957, containing 82 acres of land more or less, of record in the office of the

08/18/2023

2 That certain lease made by Felix Zinn, and Cora Zinn, his wife to C. O. Wise and E. E. Zinn, dated July 30, 1957, containing 63 acres of land more or less, of record in the office of the county Clerk of Ritchie County, W. Va., in lease book No 86 page 297.

3 That certain lease made by Maggie Allender and Etal's to C. O. Wise and E. E. Zinn, dated April 30, 1957, containing 50 acres of land more or less, of record in the office of the county clerk of Ritchie County, W. Va, in lease book No 86 page 119.

4 That certain lease made by Edward Pierce and Della Pierce, his wife, to C. O. Wise, dated June 27, 1957, containing 92 acres of land more or less, of record in the office of the Clerk of the county court of Ritchie County W. Va, in lease book No 86 page 293.

5. That certain lease made by F. D. Broadwater, and Denna Broadwater, his wife, to C. O. Wise, dated June 19, 1957, containing 100 acres of land more or less, of record in the office of the clerk of the County Clerk of Ritchie County, W. Va. in lease Book No 86 page 285.

6 That certain lease made by C. O. Wise, and Mable Wise, his wife, and Owen Wise, and Mary Wise his wife, to E. E. Zinn, dated April 27, 1957, containing 48 acres of land more or less, of record in the office of the county court of Ritchie County, W. Va. Book No 85 page 477.

To have and to hold the said oil and gas leases subject to the terms thereof, and the reservations and agreements mentioned herein, unto the said C. A. Stricklin, his heirs and assigns forever.

Witness the following signatures and seals.

C. O. Wise  
Mabel Wise  
E. E. Zinn  
Gay Zinn

(SEAL)  
(SEAL)  
(SEAL)  
(SEAL)

08/18/2023

31.11.56/24

THIS AGREEMENT, Made and entered into the 24 day of June, 1957 by and between Lewis Earl Pierce and Florence R. Pierce, his wife

of the first part, hereinafter called the Lessor, and C. O. Wise, party of the second part, hereinafter called the Lessee.

08/18/2023

*Dave*

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Union District, Ritchie County, and State of West Virginia, on the waters of Bear Run bounded and described as follows:

- On the North by lands of Dale Pratt
- On the East by lands of Dale Pratt
- On the South by lands of Gay Spiker
- On the West by lands of Clifton Shepler
- Containing Eighty two (82) acres, more or less, reserving, however, 100 feet from the Home & building now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st—To deliver to the credit of the Lessors their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd—To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be retained such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

08/18/2023

THIS AGREEMENT, made this 15 day of February 1983, by and between BIG A OIL COMPANY party of the first part, hereinafter sometimes called "Assignor", and Gene Stalnaker party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia, and:

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

08/18/2023

- (2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.
- (3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.
- (4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.
- (5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof.

08/18/2023



- (6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.
- (7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.
- (8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This assignment is made subject to all the royalties, terms, provisions and conditions set out and being a part of the original oil and gas lease and intervening assignments. 08/18/2023

BIG A OIL, INC., a West Virginia Corporation,

By D. L. Stewart (SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF WOOD , TO-WIT:

The foregoing instrument was acknowledged before me  
this 15th day of February, 1983 , by D. L. Stewart  
President of BIG A OIL, INC., A West Virginia  
Corporation, on behalf of said Corporation.

James M. Rowlf

Notary Public, Wood County,  
West Virginia

My Commission expires: August 15, 1991.

Prepared by:

Gene Stalaska

08/18/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

FIRST STAGE OF PERFORATIONS

SECOND STAGE OF PERFORATIONS

Set plug at 4130'

FIRST STAGE OF PERFORATIONS		SECOND STAGE OF PERFORATIONS	
2nd Riley	Alexander	Speechley	Balltown
4520'	5176'	3381'	3536'
4522'	5178'	3383'	3538'
4524'	5180'	3392'	3540'
4530'	5182'	3394'	3930'
4532'	5184'	3396'	3932'
	5186'	3398'	3934'
	5186'	3406'	
Benson	5200'	3408'	
4830'	4838'	3410'	
4832'	5204'	3414'	
4834'	5206'	WELL LOG	
4836		3416'	

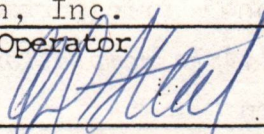
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS	
					Including indication of all fresh and salt water, coal, oil and gas	
Soil			0	10	Silty Sand	3570 3650
Red rock and slate			10	325	Balltown	3650 3830
Sand			325	344	Silty Sand	3830 3970
Red rock and slate			344	715	Shale	3970 4104
Sand			715	804	1st Riley	4104 4154
Shale			804	990	Silty Sand	4154 4400
Sand			990	1020	Shale	4400 4520
Red rock and slate			1020	1100	2nd Riley	4520 4554
Sand			1100	1180	Shale	4554 4720
Slate			1180	1240	Silty Sand	4720 4745
Sand			1240	1305	Shale	4745 4820
Shale			1305	1435	Benson	4820 4862
Sand			1435	1520	Shale	4862 5018
Shale			1520	1605	Alexander	5018 5086
Red rock			1605	1685	Shale	5086 5120
Shale			1685	1747	Silty Sand	5120 5200
Sand			1747	1818	Shale	5200 5449
Shale			1818	1950	Total Depth	5449
Lime			1950	1992		
Injun.			1992	2140		
Shale			2140	2269		
Silty Sand			2269	2330		
Berea Sand			2330	2350		
Silty Sand			2350	2440		
Shale			2440	2520		
Silty Sand			2520	2570		
Shale			2570	2600		
Gantz			2600	2620		
Silty Sand			2620	2650		
Shale			2650	2750		
Silty Sand			2750	2770		
Gordon			2770	2792		
Silty Sand			2792	2885		
Shale			2885	3020		
1st Warren			3020	3140		
Shale			3140	3250		
2nd Warren			3250	3310		
Silty Sand			3310	3374		
Speechley			3374	3570		

(Attach separate sheets as necessary)

Tri-Don, Inc.

Well Operator

By:



A. D. Steed

Date: 1/6/84

08/18/2023

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35  
(Rev 8-81)

Date January 6, 1984

State of West Virginia

Department of Mines  
Oil and Gas Division

Operator's  
Well No. #1B  
Farm Pierce  
API No. 47 - 085 - 6265

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep X / Shallow \_\_\_ /)

LOCATION: Elevation: 1100' Watershed Middle Fork  
District: Union County Ritchie Quadrangle Pullman

COMPANY Tri-Don, Inc.  
ADDRESS Box 83, Harrisville, WV 26362  
DESIGNATED AGENT A.D. Steed  
ADDRESS Box 83, Harrisville, WV 26362  
SURFACE OWNER Florence Pierce  
ADDRESS Pennsboro, WV 26415  
MINERAL RIGHTS OWNER Florence Pierce  
ADDRESS Pennsboro, WV 26415  
OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS Box 66, Smithville, WV  
PERMIT ISSUED 11/21/83  
DRILLING COMMENCED 12/1/83  
DRILLING COMPLETED 12/8/83  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1256'	1256'	to suff.
7			
5 1/2			
4 1/2	5449'	5449'	3309'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3309 feet  
Depth of completed well 5449 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 145 feet; Salt n/a feet  
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA  
Producing formation Alexander, Warren Pay zone depth 3309 feet  
Gas: Initial open flow 1.5 Mcf/d Oil: Initial open flow show Bbl/d  
Final open flow 1.5 Mcf/d Final open flow show Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 1900 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

R17-6265

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 7 - 1983

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85-6265 REN

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gene Stalnaker Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Florence R. Pierce</u>	16			Kind of Packer _____
Well No. <u>Pierce # 1</u>	13			
District <u>Union</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>12-1-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>230'</u> feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. Edwards J. Brown D. toothman

Remarks: Gene Stalnaker Rig # 5 Tool Pusher Frank Amos

Visit 622 foot deep.

12-2-83  
DATE

Samuel N. Heroman  
INSPECTOR

08/18/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

08/18/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 8 - 1983

OIL & GAS DIVISION

DEPT. OF MINES  
Oil or Gas Well  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-6265-REN

Company Gene Stalnaker Inc.

Address \_\_\_\_\_

Farm Florence R. Pierce

Well No. Pierce #1

District Union County Ritchie

Drilling commenced 12-1-83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 230' feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: on 12-3-83 Ran 1256 foot of 8 5/8" casing new  
Dowell ran 300 sacks cement + 3 % cc  
4130 foot deep at visit

WATER - 1590'

12-5-83  
DATE

Samuel M. Harmon  
DISTRICT WELL INSPECTOR

08/18/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location			
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING						
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST							

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

**08/18/2023**  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**

DEC 13 1983

OIL & GAS DIVISION

**INSPECTOR'S WELL REPORT DEPT. OF MINES**

Permit No. 85-6265 REN

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gene Stalnaker Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Florence R. Pierce</u>	16			Size of _____
Well No. <u>Pierce #1</u>	13			Depth set _____
District <u>Union</u> County <u>Ritchie</u>	10			Perf. top _____
Drilling commenced <u>12-1-83</u>	8 1/4			Perf. bottom _____
Drilling completed <u>12-8-83</u> Total depth <u>5449</u>	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			NAME OF SERVICE COMPANY _____
Rock pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet				

Drillers' Names \_\_\_\_\_

Remarks: T.D. Hole at 5449'  
TO Run app 5300' foot of 4 1/2" casing  
Logging hole at time of visit

12-8-83

DATE

Samuel H. Hersman

08/18/2023 INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.

08/18/2023  
DISTRICT WELL INSPECTOR

IV-20  
Obverse  
1-84

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OFFICE OF OIL AND GAS  
CHARLESTON 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

12-  
**RECEIVED**

JUL 23 1985

OIL & GAS DIV  
DEPT. OF M

Company: STALNAKER, GENE  
Farm: FLORENCE PIERCE, ET AL #1 Well:

Permit No. 47- 85-6265 (2-  
County: RITCHIE

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work		
25.04	Prepared before drilling to prevent waste		
25.03	High pressure drilling		
16.01	Required permits at wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Haysman

DATE 7-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Div

August 6, 1985

Date

RECEIVED

JAN 18 1984



IV-27  
9-83

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 1-12-84  
Well No: PIERCE 1#  
API NO: 47 - DBS 6265  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production      / Storage      / Deep      / Shallow X /  
LOCATION: Elevation:      Watershed: Middle Fork  
District:      County:      Quadrangle: Pullman 75-  
WELL OPERATOR Gene Stalaker DESIGNATED AGENT Gene Stalaker  
Address P.O. Box 178 Address P.O. Box 178  
Glennville W.Va. 26351 Glennville W.Va. 26351

The above well is being posted this 12 day of Jan, 1984, for a violation of Code 22-4-12-B and/or Regulation 33.02, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*NEED ROAD CLEANED UP IN FRONT OF HOUSE AND BESIDE ROAD  
ROAD GONE TO WELL, CROSS DITCHED, AND WIRES PUT BACK  
UP TO THE BARN, AND SOME ROCK INFRONT OF MAIL BOX  
SO MAIL MAN CAN GET TO BOX,*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 1-19-84, 19  , to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Underwood  
Oil and Gas Inspector

Address R.D. 2, Box 135  
Salem W. Va 26426

Telephone: 782-1043 08/18/2023

RECEIVED

FEB 22 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Date: 2-14-84  
Operator's Well Number PIERCE #  
API Well No.: No. 47 - 085 - 6265  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production \_\_\_\_\_ / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: \_\_\_\_\_ Watershed: MIDDLE FORK  
District: Union County: Ritchie Quadrangle: Pullman  
WELL OPERATOR Beverly Staton  
Address P.O. Box 178 Glenville W. Va. 26035  
DESIGNATED AGENT: \_\_\_\_\_  
Address: same

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 1-12-84, 19\_\_\_\_\_.  
The violation of Code 22-4-12-B, heretofore found to exist on 2-14-84, 19\_\_\_\_\_, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*Violation, has not been completely abate  
still have work needs done,*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- \_\_\_\_\_ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: \_\_\_\_\_  
Address: \_\_\_\_\_  
Oil and Gas Inspector Mike Underwood  
Address: P.O. Box 135  
Salmon, W. Va. 26426  
Telephone: 782-1043

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

**RECEIVED**  
FEB 28 1984

Date: 2-21-84  
Operator's  
Well Number PIERCE #  
API Well No.: 47 - 085 - 6265  
State County Permit

OIL & GAS DIVISION  
**DEPT. OF MINES**  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**NOTICE OF ABATEMENT**

WELL TYPE: Oil X / Gas X / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production \_\_\_\_\_ / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X  
LOCATION: Elevation: \_\_\_\_\_ Watershed: MIDDLE fork  
District: Union County: \_\_\_\_\_ Quadrangle: Pullman 7.5  
WELL OPERATOR Gene Stalvaker DESIGNATED AGENT \_\_\_\_\_  
Address P.O. Box 178 Address SAME  
Clenville W. Va. 26351

2-21-84  
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 1-12-84, 1984,

The violation of Code § 22-4-12 B heretofore found to exist on 1-12-84, 1984, by Form IV-27, "Notice of Violation" X / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS  
Violation has been ABATED  
Thank's

Look's good

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Mike Underwood  
Oil and Gas Inspector  
Address R.D. 2 Box 135  
Salmon, W. Va. 26426  
Telephone 782-1048

L.B. 86/291

THIS AGREEMENT, Made and entered into the 24 day of June, 1927

by and between Lewis Earl Pierce and Florence R. Pierce, his wife

of the first part, hereinafter called the Lessor, and C. O. Wise

part of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Union

District, Ritchie County, and State of West Virginia, on the waters of Bear Run bounded and described as follows:

On the North by lands of Dale Pratt

On the East by lands of Dale Pratt

On the South by lands of Gay Spiker

On the West by lands of Clifton Shepler

Containing Eighty two (82)

reserving, however, 100 feet from the Home & building now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st—To deliver to the credit of the Lessors their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd—To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be retained such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

RECEIVED

FEB 16 1928

OIL AND GAS DIVISION  
WEST VIRGINIA DEPARTMENT OF MINES

08/18/2023

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of \$100.00 per year twenty five (\$25.00) dollars quarterly in advance, beginning in three (3) months from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be direct to the Lessor, or deposited to \_\_\_\_\_ credit or the credit of \_\_\_\_\_ respective heirs or assigns in \_\_\_\_\_, or by check payable and mailed to Lewis Earl Pierce at Oxford Post Office, Ritchie County, State of West Virginia, or in any of said methods to \_\_\_\_\_ who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One (\$1.00) Dollar and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

\_\_\_\_\_  
Lewis Earl Pierce (Seal)

\_\_\_\_\_  
Florence R. Pierce (Seal)

\_\_\_\_\_  
(Seal)

\_\_\_\_\_  
(Seal)

\_\_\_\_\_  
(Seal)

08/18/2023

*Pierce*



Waste: W. J. W. W., Clerk.

mailed E. E. Zinn, Harrisville, R#3, W. Va.

000000000000000000000000  
C. O. WISE ET AL  
TO ↓ ↓ ASSIGNMENT  
C. A. STRICKLIN  
000000000000000000000000

KNOW ALL MEN BY THESE PRESENTS,

That this agreement made this 25th day of March, 1961, by and between  
C. O. Wise, and Mabel Wise, his wife, and E. E. Zinn, and Gay Zinn,  
his wife, parties of the first part, and C. A. Stricklin, party of the  
second part.

WITNESS, that for and in consideration of the sum of One Dollar, (\$1.00) and other  
good and valuable considerations, the receipt of which is hereby acknowledged, the parties of  
the first part does hereby sell, assign, and transfer unto the party of the second part all of  
the oil and gas leases described in this assignment, subject to the reservations and the agree-

08/18/2023  
R. W. W.

wents herein contained.

There is excepted and reserved from this assignment, as a part of the consideration for the same, a 1/32 overriding royalty interest in each of said leases for the benefit of C. O. Wise, and E. E. Zinn, and the party of the second part by acceptance hereof covenants and agrees on behalf of himself and successors in title to carry for both the said C. O. Wise, and E. E. Zinn, in the nature of an overriding royalty, and undivided 1/64 interest in the oil and the proceeds of gas which may hereafter be produced from each and all wells producing oil or gas drilled on said lands under said leases described herein, that is to say, to the said C. O. Wise, an undivided 1/64 interest, and to the said E. E. Zinn, an undivided 1/64 interest, which said interest shall be carried free and clear of all drilling, equipping, fracturing and operating expenses to the said first parties and their respective personal representatives and assigns, and which said interest shall apply and pertain to any and all wells drilled on said lands under said leases. Said interest shall be carried free of all cost of any nature and kind. All gas produced and sold from said leases shall be paid for monthly as the purchasing company pays for same.

The party of the second part further agrees to drill one well on each of two leases described in this assignment, known as the Earl Pierce lease, and the Felix Zinn lease, said wells are to be drilled on said lands under said leases before the expiration date of the said leases, or pay a forfeit in the sum of \$500.00 five hundred dollars to the parties of the first part.

A description of the leases herein assigned is as follows.

<sup>1</sup> That certain lease made by Lewis Earl Pierce, and Florence F. Pierce, his wife, to C. O. Wise, dated June 27, 1957, containing 82 acres of land more or less, of record in the office of the

county Clerk of Ritchie County, W. Va.

*Pierce*

08/18/2023

<sup>2</sup> That certain lease made by Felix Zinn, and Cora Zinn, his wife to C. O. Wise and E. E. Zinn, dated July 30, 1957, containing 63 acres of land more or less, of record in the office of the county Clerk of Ritchie County, W. Va., in lease book No 86 page 297.

<sup>3</sup> That certain lease made by Maggie Allender and Etal's to C. O. Wise and E. E. Zinn, dated April 30, 1957, containing 50 acres of land more or less, of record in the office of the county clerk of Ritchie County, W. Va., in lease book No 86 page 119.

<sup>4</sup> That certain lease made by Edward Pierce and Della Pierce, his wife, to C. O. Wise, dated June 27, 1957, containing 92 acres of land more or less, of record in the office of the Clerk of the county court of Ritchie County W. Va., in lease book No 86 page 293.

<sup>5</sup> That certain lease made by F. D. Broadwater, and Denna Broadwater, his wife, to C. O. Wise, dated June 19, 1957, containing 100 acres of land more or less, of record in the office of the clerk of the County Clerk of Ritchie County, W. Va. in lease Book No 86 page 265.

<sup>6</sup> That certain lease made by C. O. Wise, and Mable Wise, his wife, and Owen Wise, and Mary Wise his wife, to E. E. Zinn, dated April 27, 1957, containing 48 acres of land more or less, of record in the office of the county court of Ritchie County, W. Va. Book No 85 page 477.

To have and to hold the said oil and gas leases subject to the terms thereof, and the reservations and agreements mentioned herein, unto the said C. A. Stricklin, his heirs and assigns forever.

Witness the following signatures and seals.

C. O. Wise (SEAL)  
Mabel Wise (SEAL)  
E. E. Zinn (SEAL)  
Gay Zinn (SEAL)

08/18/2023

THIS AGREEMENT, made this 16th day of November, 1982, by and between C. A. STRICKLIN, party of the first part, hereinafter sometimes called "Assignor", and BIG A OIL CORPORATION, party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof. Wise

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(2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.

*Stout  
Broadwater  
meets*

(3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.

*Zinn*

(4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.

*weckley  
Ferguson  
more*

(5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof.

*Robinson*

08/18/2023

(6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres, more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.

*Gregg*

(7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.

*Wise*

(8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

*Wasser*

*Langford*

This Agreement is on and subject to the following terms and conditions:

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FIRST: The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of this said agreement to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the failure of the party of the second part to perform or properly perform the same.

SECOND: The party of the second part shall pay to the party of the first part a sum of money equal to one sixteenth ( $1/16$ ) of the price received by the party of the second part from the sale of seven-eighths ( $7/8$ ths) working interest of all natural gas and oil produced and saved from any well drilled by the party of the second part, pursuant to the terms of the aforesaid agreements, which said one-sixteenth ( $1/16$ ) shall include existing overriding royalties or obligations now on said leases. That is to say, that any and all existing overriding royalties shall be considered as a part of said one-sixteenth ( $1/16$ ) interest and shall be paid from the same. Said payments shall be made by the Assignee to the assignor at 5341 West Broward Boulevard, Plantation, Florida 33317 on or before the twenty-fifth (25th) day of each month for all natural gas and oil sold during the preceding calendar month.

THREE: There is accepted and reserved from this Assignment that part or portion of the properties covered by the Agreements described herein, which is within the area of a circle having the radius of 400 feet, with any well previously drilled thereon and presently producing oil and/or natural gas being the center of the circle. Further-more, existing wells not presently being operated shall be included in the aforesaid reservation, and all wells whether producing or non-producing of oil and/or natural gas shall remain the sole properties of the party of the first part.

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FOUR: Development of, and operations, if any, on the properties covered by this Assignment, and the extent and character thereof, as well as the preservation or forfeiture thereof, shall be solely at the will of the Assignee, his heirs, successors or assigns. Assignee makes no covenants, express or implied, to develop any or all of the oil and gas leases and leasehold estates described herein. It is provided, however, that, in the event Assignee has not begun operations for oil and gas purposes on all of the properties covered by this said Assignment within two years from the date of this said Assignment, this Assignment shall be null and void as to any of the said properties upon which Assignee has not begun operations, created and transferred hereunder to Assignee, shall automatically revert to Assignor as if this Assignment had never been made. "Operations" as used herein shall be considered commenced when the first material or equipment is placed upon the leased premises, however, operations commenced less than 90 days before the termination date of this Assignment must be completed not later than the first 30 days past the termination date, unless a separate agreement in writing has been made by the parties to this Assignment.

FIVE: This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto. their respective heirs, successors and assigns.

WITNESS the following signatures and seals as of the day and year first above written.

*David E. Sanders*  
 NOTARY PUBLIC STATE OF FLORIDA AT LARGE  
 MY COMMISSION EXPIRES JUNE 28 1983  
 BONDED THRU GENERAL INS. UNDERWRITERS

*C. A. Stricklin*  
 C. A. Stricklin  
 Party of the First Part



*D. L. Stewart* 08/18/2023  
 BIG A OIL CORPORATION  
 Party of the Second Part



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STATE OF FLORIDA:

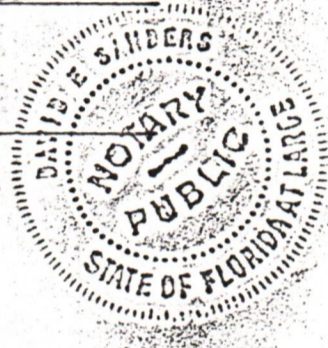
COUNTY OF BROWARD, to-wit:

The foregoing instrument was acknowledged before me  
this 9<sup>th</sup> day of November, 1982, by C. A. Stricklin.

David E. Sanders  
NOTARY PUBLIC

My Commission expires:

NOTARY PUBLIC STATE OF FLORIDA AT LARGE  
MY COMMISSION EXPIRES JUNE 28 1983  
BONDED THRU GENERAL INS. UNDERWRITERS



STATE OF West Virginia,

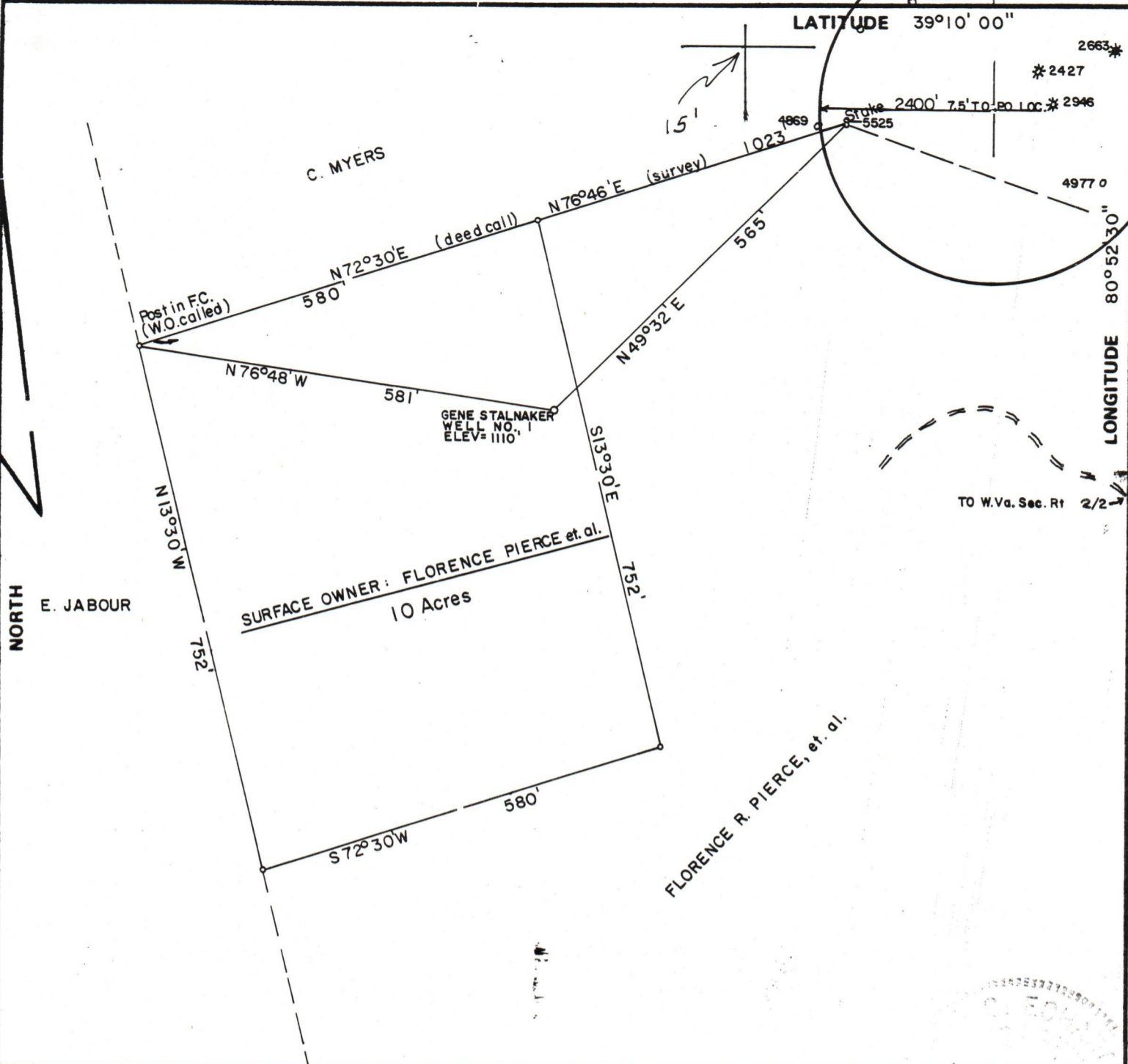
COUNTY OF Wood, to-wit:

The foregoing instrument was acknowledged before me  
this 22 day of Nov., 1982, by BIG A OIL CORPORATION

James M. Baulf  
NOTARY PUBLIC

8/15/1991  
My Commission expires:

08/18/2023



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=200'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION USGS BM 2250± SE OF LOCATION, ELEV. = 773'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. Mark C. Echard  
 (SIGNED) MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE FEBRUARY 2, 19 83  
 OPERATOR'S WELL NO. ONE  
 API WELL NO. 47-085 - 6265-Res.  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1110' WATER SHED MIDDLE FORK  
 DISTRICT UNION COUNTY RITCHIE  
 QUADRANGLE PULLMAN 7.5'  
 SURFACE OWNER FLORENCE R. PIERCE, et al ACREAGE 10  
 OIL & GAS ROYALTY OWNER FLORENCE R. PIERCE LEASE ACREAGE 10  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5990'  
 WELL OPERATOR GENE STALNAKER INC. DESIGNATED AGENT GENE STALNAKER  
 ADDRESS P.O. BOX 178-220 W. MAIN ST. GLENVILLE, W. Va. 26351 ADDRESS P.O. BOX 178-220 W. MAIN ST. GLENVILLE, W. Va. 26351

08/18/2023