



1) Date: March 14, 1983
 2) Operator's Well No. Smith #1
 3) API Well No. 47 -085- 6348
 State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 658 Watershed: Hughes River
 District: Grant County: Ritchie Quadrangle: Petroleum
- 6) WELL OPERATOR Ross & Wharton Gas Co. 11) DESIGNATED AGENT Mike Ross
 Address 9 1/2 Franklin St. Address 9 1/2 Franklin St.
Buckhannon, WV 26201 Buckhannon, WV 26201
- 7) OIL & GAS ROYALTY OWNER Shirley & Forrest Pribble Heirs 12) COAL OPERATOR None
 Address c/o Marjorie Kuhn Address
Rt. 1, Box 11-A, Petroleum, WV 26161
- 8) SURFACE OWNER Mary V. & French J. Smith 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address General Delivery Name Pribble Heirs
Petroleum, WV 26161 Address Rt. 1, Box 11-A
 149. Petroleum, WV 26161
- 9) FIELD SALE (IF MADE) TO: Name
 Address Unknown Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel N. Hersman
 Address P.O. Box 66
Smithville, WV 26178
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 4500 feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, 1200 feet.
- 19) Approximate coal seam depths: none Is coal being mined in the area? Yes / No X

RECEIVED

MAR 22 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									Sizes
Coal						<u>800</u>	<u>800</u>		
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>20#</u>	<u>X</u>		<u>1500</u>	<u>1500</u>	<u>Cement to surface</u>	<u>NEAT</u>
Production	<u>4 1/2</u>	<u>CW</u>	<u>10.5#</u>	<u>X</u>		<u>4200</u>	<u>4200</u>	<u>600sks.</u>	Depths set
Tubing									Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Sandra M. Campbell
 My Commission Expires June 13, 1983

Signed: Mike Ross
 Its:

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6348 Date March 24, 1983
04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 24, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ls</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>271</u>
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 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILLING WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: _____, 19____

By _____

Its _____

IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE Oct. 28, 1982
WELL NO. 1 (one)
API NO. 47-085-6348

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Ross & Wharton Gas Co. DESIGNATED AGENT Same
Address 9 1/2 Franklin Street, Buckhannon Address _____
Telephone 472-4289 Telephone _____
LANDOWNER Mary & French Smith SOIL CONS. DISTRICT _____
Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3-9-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culverts 12" Min I. D.</u> (A)	Structure <u>See Topo map</u> (1)
Spacing <u>300' Maximum</u>	Material <u>and sketch</u>
Page Ref. Manual <u>I-8</u>	Page Ref. Manual _____
Structure <u>Drainage Ditch Rip-Rap required at ditch outlets</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>I-11</u>	Page Ref. Manual _____
Structure _____ (C)	Structure <u>MAR 22 1983</u> (3)
Spacing _____	Material <u>OIL AND GAS DIVISION WV DEPARTMENT OF MINES</u>
Page Ref. Manual _____	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime Estimated <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime Estimated <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay <u>2</u> Tons/acre	Mulch Hay <u>2</u> Tons/acre
Seed* Kentucky 31 Fescue <u>35</u> lbs/acre	Seed* Red Clover <u>12</u> lbs/acre
Landino Clover <u>5</u> lbs/acre	Alsike Clover <u>4</u> lbs/acre
_____ lbs/acre	Orchardgrass <u>10</u> lbs/acre

04/26/2024

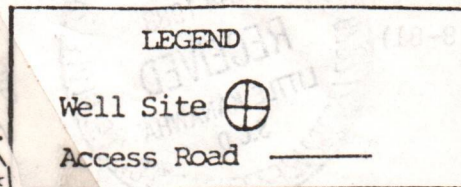
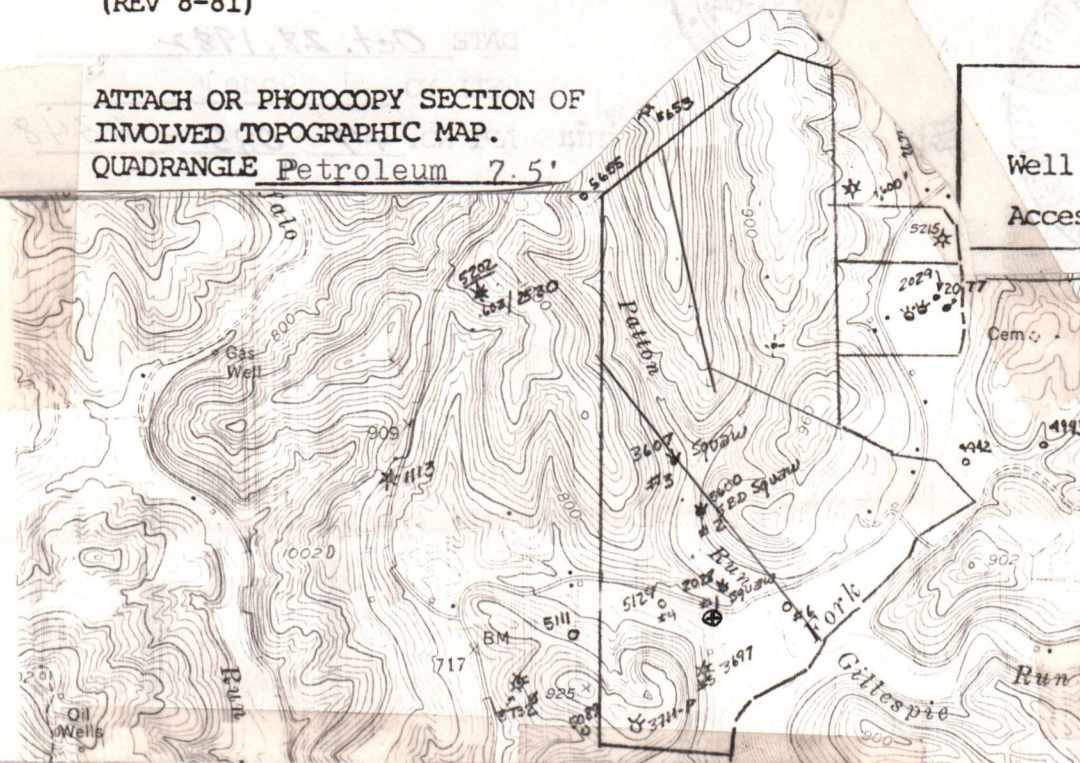
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Robert G. Davis
ADDRESS Rt. 2, Box 23A
Camden, WV
PHONE NO. 269-3497

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPIE SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Petroleum 7.5'

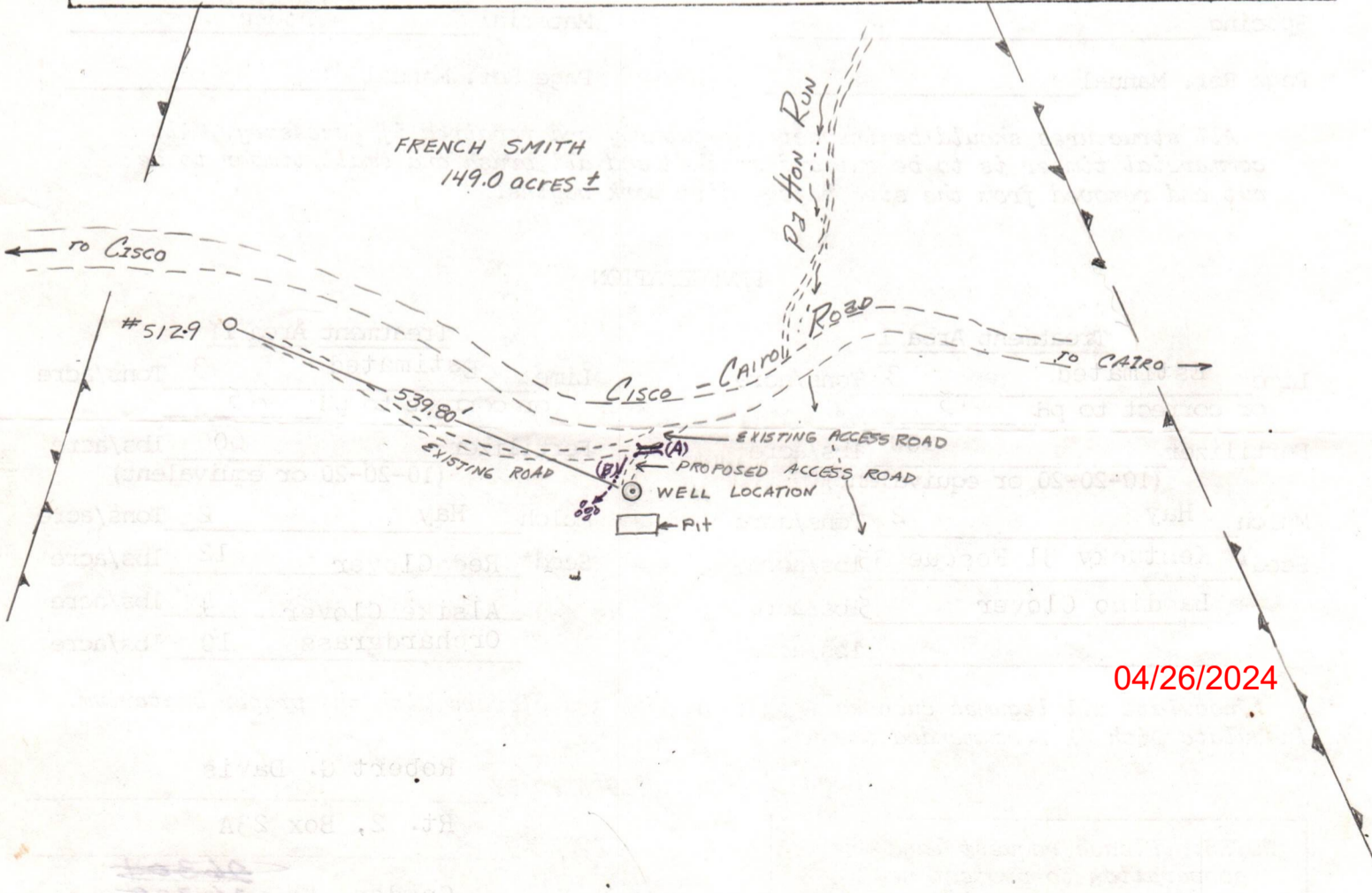
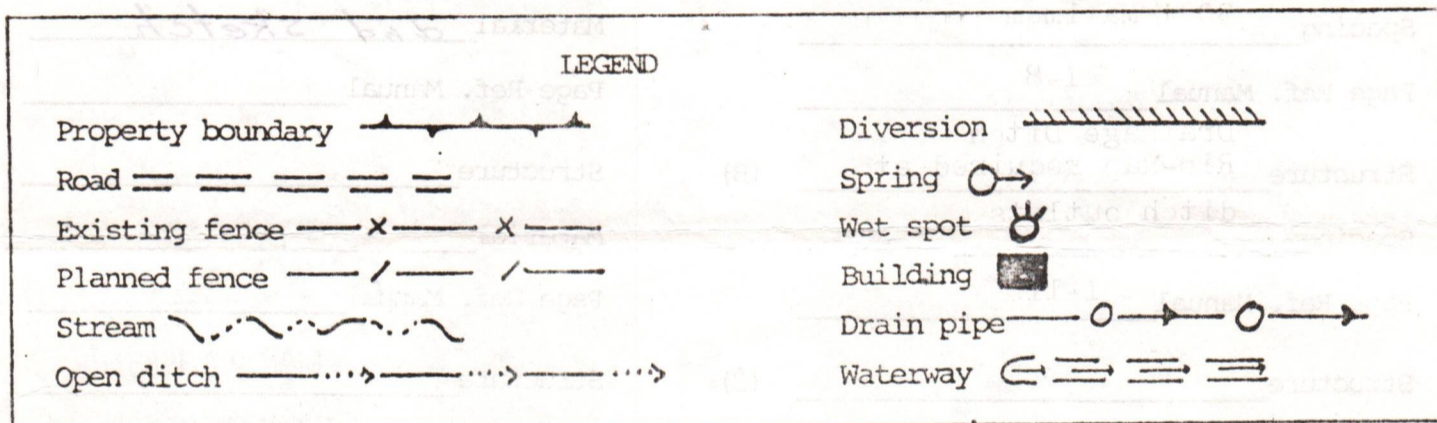


PETROLEUM, W. VA.
NE/4 ELIZABETH 15' QUADRANGLE
N 3907.5—W 8115/7.5

1957
PHOTOREVISED 1976
AMS 4762 III NE—SERIES V854

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



04/26/2024

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IV-35 (Rev 8-81)

DEC 1 2 1983

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date 1/29/83 Operator's Well No. #1 Farm Smith API No. 47 - 085 - 6348

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 658 Watershed Hughes River District: Grant County Ritchie Quadrangle Petroleum 7.5

COMPANY Ross & Wharton Gas Company ADDRESS 9 1/2 Franklin St, Buckhannon, W.VA 26201 DESIGNATED AGENT Mike Ross ADDRESS 9 1/2 Franklin St, Buckhannon, W.VA. 26201 SURFACE OWNER Mary V. & French J. Smith ADDRESS General Delivery, Petroleum, W.VA. 26161 MINERAL RIGHTS OWNER Pribble Heirs c/o Marjorie Kuhn, RT #1, ADDRESS BOX 11-A, Petroleum, W.VA. 26161 OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace ADDRESS RT #1 BOX 5 Sandridge, W.VA. 25274 PERMIT ISSUED March 24, 1983 DRILLING COMMENCED 11/5/83 DRILLING COMPLETED 11/8/83

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Devonian Shales Depth 4458 feet Depth of completed well 4513 feet Rotary X / Cable Tools Water strata depth: Fresh 50 feet; Salt 1600 feet Coal seam depths: NONE Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 2128-4466 feet Gas: Initial open flow 30 Mcf/d Oil: Initial open flow show Bbl/d Final open flow 100 Mcf/d Oil: Final open flow 20 Bbl/d Time of open flow between initial and final tests 10 hours DAYS Static rock pressure 630 psig (surface measurement) after 72 hours shut in (If applicable due to multiple completion--)

(Continue on reverse side)

RITCHIE 6348

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage #1 - Perfs @ 4462-66(4), 4272-76(4), 4246-48(2), 4236-38(2), 4092-94(2), 4048-50(2). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 496,000 SCF
 Stage #2 - Perfs @ 3678-86(6), 3590-92(2), 3306-10(4), 3254-56(2), 3018-20(2). Total sand = 33,000 lbs 20/40 sand; Total N₂ = 494,000 SCF
 Stage #3 - Perfs @ 2762-64(2), 2506-12(6), 2448-50(2), 2398-40(2), 2254-56(2), 2128-32(4). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 416,000 SCF.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red Rock & Slate			0	80	Fresh water @ 50'
Sand			80	120	
Sandy Shale			120	140	
Sand			140	190	
Red Rock & Shale			190	315	
Red Rock			315	535	
Shale			535	915	
Sand			915	1004	
Shale			1004	1016	
Little Lime			1016	1102	
Shale			1102	1215	
Blue Monday			1215	1240	
Shale			1240	1264	
Big Lime			1264	1492	Show oil 1396'
Big Injun			1492	1552	
Shale			1552	1584	
Squaw			1584	1623	Salt water @ 1600'
Shales			1623	2012	
Berea			2012	2020	
Devonian Shale			2020	T.D.	

(Attach separate sheets as necessary)

Ross & Wharton Gas Company

Well Operator

By:

Mike Ross

Date:

12-7-83

04/26/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 Stage #1 - Perfs @ 4462-66(4), 4272-76(4), 4246-48(2), 4236-38(2), 4092-94(2), 4048-50(2). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 496,000 SCF
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WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red Rock & Slate			0	80	Fresh water @ 50'
Sand			80	120	
Sandy Shale			120	140	
Sand			140	190	
Red Rock & Shale			190	315	
Red Rock			315	535	
Shale			535	915	
Sand			915	1004	
Shale			1004	1016	
Little Lime			1016	1102	
Shale			1102	1215	
Blue Monday			1215	1240	
Shale			1240	1264	
Big Lime			1264	1492	Show oil 1396'
Big Injun			1492	1552	
Shale			1552	1584	
Squaw			1584	1623	Salt water @ 1600'
Shales			1623	2012	
Berea			2012	2020	
Devonian Shale			2020	4513	TD

(Attach separate sheets as necessary)

Ross & Wharton Gas Company
Well Operator

By: Mike Ross
Date: 12-7-83

04/26/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Ross & Wharton Gas Co. Inc. DESIGNATED AGENT Mike Ross
Address 9 1/2 Franklin St. Address 9 1/2 Franklin St.
Buckhannon, WV 26201 Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION: Devonian Shales Depth 4458 feet
Perforation Interval 2128-4466 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>11-15-83</u>	TIME <u>9:00</u>	END OF TEST-DATE <u>11-16-83</u>	TIME <u>9:00</u>	DURATION OF TEST <u>24 hrs.</u>
TUBING PRESSURE <u>NA</u>	CASING PRESSURE <u>200#</u>	SEPARATOR PRESSURE <u>50#</u>	SEPARATOR TEMPERATURE <u>NA</u>	
OIL PRODUCTION DURING TEST <u>20</u> bbls.	GAS PRODUCTION DURING TEST <u>30</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY <u>0</u> bbls. ppm.		
OIL GRAVITY <u>NA</u>	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>Flowing</u>			

GAS PRODUCTION			
MEASUREMENT METHOD		POSITIVE CHOKE	
FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER <u>.375</u>	PIPE DIAMETER (INSIDE DIAM.) <u>2"</u>	NOMINAL CHOKE SIZE - IN. <u>1/4"</u>	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.	
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0) MEASURED _____ ESTIMATED _____	
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE <u>60</u> °F	
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT		
		PRESSURE - _____ psia	

TEST RESULTS			
DAILY OIL <u>20</u> bbls.	DAILY WATER <u>0</u> bbls.	DAILY GAS <u>30</u> Mcf.	GAS-OIL RATIO <u>1500</u> SCF/STB

Ross & Wharton Gas Co., Inc.
Well Operator
By: Mike Ross
Its: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 14 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6348

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Ross-Wharton Gas Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Mary V. / French J. Smith</u>	13			
Well No. <u>Smith # 1</u>	10			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced <u>11-4-83</u>	6 3/4			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>15' 1/2" stream</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names E. Godfrey H. Chidester S. Thompson

Top Drilling Rig # 3 Tool Pusher Zickfouse

Remarks: on 11-6-83 Ran 820 foot 8 5/8" casing / 20 lb. / New Halliburton ran 200 sacks cement - Class A. neat.

Oil show -1396

11-7-83
DATE

Samuel N. Herzman
DISTRICT WELL INSPECTOR

04/26/2024

Form 26
2/16/82

RECEIVED
MAY 1 1982
OIL & GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____

ADDRESS _____

FARM _____

DISTRICT _____

COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 8 - 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Permit No. 85-6348

DEPT. OF MINES
(KIND)

Company <u>Ross + Wharton Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			_____
Farm <u>Smith</u>	13			_____
Well No. <u>Smith #1</u>	10			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	8 1/4			_____
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			_____
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Top Drilling Rig # 3

Remarks: Visit location site at request of Mike Ross - will move location site slightly to miss gas line and prevent undermining county road. Moving farther into meadow is OK with land owner and no change in reclamation plan will be required - Resurveying at time of visit

11-4-83

DATE

Samuel H. Hampton

04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount		Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST			

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

04/26/2024
DISTRICT WELL INSPECTOR

RECEIVED
JUN 4 - 1985
OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 9, 1984

COMPANY Ross & Wharton Gas Company
9 1/2 Franklin Street
Buckhannon, West Virginia 26201

PERMIT NO 085-6348 (3-24-83)
FARM & WELL NO Smith #1
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Kersman

DATE 5-30-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

June 7, 1985

1.0 API well number: (If not available, leave blank. 14 digits.)	47-085-6348			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4466		feet.	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Ross & Wharton Gas Company Name 9 1/2 Franklin Street Street Buckhannon City		W.VA. State	26201 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Cairo, Ritchie Mine - Hartley Field Name Ritchie County W.VA. State			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: _____ Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Smith #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply			Buyer Code
(b) Date of the contract:	05 04 77 Mo. Day Yr.			
(c) Estimated annual production:	20 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	- . - - -	- . - - -	- . - - -	- . - - -
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	- . - - -	- . - - -	- . - - -	- . - - -
9.0 Person responsible for this application:	Mike Ross Name Partner Title Signature Date Application is Completed (304) 472-4289 Phone Number			
Agency Use Only Date Received by Juris. Agency Date Received by FERC	DEC 12 1983			

RECEIVED
 DEC 12 1983
 OIL & GAS
 DEPT. OF MINES

PARTICIPANTS:

DATE: FEB 20 1984

BUYER-SELLER CODE

WELL OPERATOR: Ross + Wharton Gas Co.

FIRST PURCHASER: Consolidated Gas Supply

OTHER:

-

004228

Dev. Plat

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
831212-107-085-6348
 Use Above File Number on all Communications
 Relating to Determination of this Well

APPROVED

MAR -8 1984

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: _____
- (5) Production Formation: _____
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? _____
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

04/26/2024

Operator's Well No. Smith #1

API Well No. 47 - 085 - 6348
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Ross & Wharton Gas Company

DESIGNATED AGENT Mike Ross

ADDRESS 9 1/2 Franklin St.,
Buckhannon, West Virginia 26201

ADDRESS 9 1/2 Franklin Street
Buckhannon, West Virginia 26201

Gas Purchase Contract No. 3812 and Date 5/4/77
(Month, day and year)

Meter Chart Code 2896

Name of First Purchaser Consolidated Gas Supply
445 West Main St.
Clarksburg, W.V.A. 26301
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 107 Section of NGPA 107 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Mike Ross Partner
Name (Print) Title
Mike Ross
Signature

9 1/2 Franklin St.
Street or P. O. Box
Buckhannon, W.V.A. 26201
City State (Zip Code)

(804) 472-4289
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

All of the above to be completed by the Operator/Applicant)

To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

DEC 12 1983

Received by _____
Jurisdictional Agency

By Mike Ross Director
Title _____
04/26/2024

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT

Operator: Ross & Wharton Gas Co. Agent: Mike Ross
 Type Determination being sought - 107 (Devonian Shale)
 API Well No.: 47-085-6348 Well Name: Smith #1
 West Virginia Office of Oil and Gas County: Ritchie
 References: SJA File No.

Vol. _____ Page _____ Line _____

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray elevation indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line = 150 * API Units
2. Remarks:

B. Gamma Ray Log Value at 0.7 x Value at Base Line

1. GR Value = 150 * API Units
2. Calculation: $0.7 \text{ (GR Value at Base Line)}$
 $0.7 \text{ (} \underline{150} \text{ *)} = \underline{105} \text{ API Units}$

II. Intervals with GR index less than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of less than* 0.7 (Shale Base Line) Feet
From**	To***		
2020'	4500'	2480'	30'

Total Devonian Interval 2480'

Total Less Than 0.7 (Shale Base) 30'

Less Than 0.7 (Shale Base Line) = $\underline{.0121} \times 100 = \underline{1.21} \%$

04/26/2024

*Marked on log included with analysis.
 **Top of Devonian Section Recorded on First Interval in this Column.
 ***Lesser of TD or Bottom of Devonian Section Recorded as last Interval in this Column.

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. Smith #1

API Well No.

47 - 085 - 6348
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT Mike Ross

ADDRESS 9 1/2 Franklin Street

Buckhannon, West Virginia 26201

LOCATION Elevation 658

Watershed Hughes River

Dist. Grant County Ritchie Quad. Petroleum 7.5

Gas Purchase

Contract No. 3812

Meter Chart Code 2896

Date of Contract 5/4/77

WELL OPERATOR Ross & Wharton Gas Company

ADDRESS 9 1/2 Franklin Street

Buckhannon, West Virginia 26201

GAS PURCHASER Consolidated Gas Supply

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

* * * * *

Date surface drilling began: 11/5/83

Indicate the bottom hole pressure of the well and explain how this was calculated.

$BHP = P_1 + P_1(e^{GL/53.34*T-1})$ BHP = 691.6 psi

$P_1 = 630$ psi

$L_1 = 4500'$

$G = .625$

$e = 2.71828$

$T = 105^{\circ}F + 460 = 565^{\circ}F$ ABS

AFFIDAVIT

I, Mike Ross, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Mike Ross

STATE OF WEST VIRGINIA

COUNTY OF Upshur, TO-WIT:

I, Nathaniel G. Jackson, a Notary Public in and for the state and county aforesaid, do certify that Mike Ross, whose name is signed to the writing above, bearing date the 9th day of December, 19 83, has acknowledged the same before me, in my county aforesaid. 04/26/2024

Given under my hand and official seal this 9th day of December, 19 83.
My term of office expires on the 23 day of September, 19 90.

Nathaniel G. Jackson
Notary Public

(NOTARIAL SEAL)

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

04/26/2024

OPERATOR Ross + Wharton Gas Co.

YEAR 19 83

API 6348

GAS MCF

OIL BBL

DAYS ON LINE

YEAR 19 84

API 6348

GAS MCF

OIL BBL

DAYS ON LINE

YEAR 19

API

GAS MCF

OIL BBL

DAYS ON LINE

NUMBERS

FARM Smith #1

COUNTY Ritchie

AVG. FLOW PRESSURE 50

SHUT-IN PRESSURE 250

TOTALS

J- _____

F- _____

M- _____

A- _____

M- _____

J- _____

J- _____

A- _____

S- _____

O- _____

N- _____

D- _____

OIL

GAS

411

0

*Drilled
11-8-83*

28

28

FARM Smith #1

COUNTY Ritchie

AVG. FLOW PRESSURE 50

SHUT-IN PRESSURE 250

TOTALS

J- _____

F- _____

M- _____

A- _____

M- _____

J- _____

J- _____

A- _____

S- _____

O- _____

N- _____

D- _____

OIL

GAS

0

5174

3421

~~1074~~
11,42

Rec. 1/8/85

FARM _____

COUNTY _____

AVG. FLOW PRESSURE _____

SHUT-IN PRESSURE _____

TOTALS

J- _____

F- _____

M- _____

A- _____

M- _____

J- _____

J- _____

A- _____

S- _____

O- _____

N- _____

D- _____

OIL

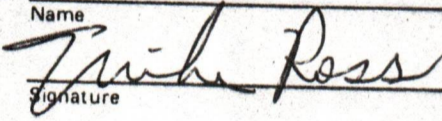
GAS

5585

370

5585
370 = 15.09

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart 11.

1.0 API well number: (If not available, leave blank. 14 digits.)	47-085-6348								
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4466 feet								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Ross & Wharton Gas Company Name 9 1/2 Franklin Street Seller Code Street Buckhannon, WV 26201 City State Zip Code								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Cairo, Ritchie Mine - Hartley Field Name Ritchie WV County State								
(b) For OCS wells:	Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number								
(c) Name and identification number of this well: (35 letters and digits maximum.)	Smith #1								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Name Buyer Code								
(b) Date of the contract:	05 04 77 Mo. Day Yr.								
(c) Estimated annual production:	20 MMcf.								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	---	---	---	---
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
---	---	---	---						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	---	---	---	---
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
---	---	---	---						
9.0 Person responsible for this application:	Mike Ross Partner Name Title  Signature May 3, 1984 (304) 472-4289 Date Application is Completed Phone Number								

FT7900806/2-2

04/26/2024

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 1 - YAM

PARTICIPANTS:

DATE: MAY 30 1984

BUYER-SELLER CO

WELL OPERATOR: Ross & Wharton Gas Co.

FIRST PURCHASER: Consolidated Gas Transmission

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

840504-108-085 = 6348

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-26. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: _____
- (5) Production Formation: _____
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily _____
- (8) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? _____
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 3, 19 84
Operator's Well No. Smith #1
API Well No. 47 - 085 6348
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Mike Ross
ADDRESS 9 1/2 Franklin Street
Buckhannon, WV 26201

WELL OPERATOR Ross & Wharton Gas Co

LOCATION: Elevation 675

ADDRESS 9 1/2 Franklin St.,
Buckhannon, WV 26201

Watershed Hughes River

Dist. Grant County Ritchie Quad. Petroleum 7.5

GAS PURCHASER Consolidated Gas Sup

Gas Purchase Contract No. 3812

ADDRESS 445 W. Main St.,
Clarksburg, WV 26301

Meter Chart Code 2896

Date of Contract 5/4/77

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery technique during completion or production. (Attach separate sheets, if necessary.)

Standard Well Head Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records at the office of Ross & Wharton Gas Company
9 1/2 Franklin St., Buckhannon, WV 26201

04/26/2024

Operator's Well No. Smith #1

API Well No. 47 - 085 - 6348

State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Ross & Wharton Gas Co.

DESIGNATED AGENT Mike Ross

ADDRESS 9 1/2 Franklin St.,
Buckhannon, WV 26201

ADDRESS 9 1/2 Franklin St.
Buckhannon, WV 26201

Gas Purchase Contract No. 3812 and Date 5/4/77
(Month, day and year)

Meter Chart Code 2896

Name of First Purchaser Consolidated Gas Supply
445 West Main St.
(Street or P. O. Box)
Clarksburg, WV 26301
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Mike Ross Partner
Name (Print) Title
Mike Ross
Signature
9 1/2 Franklin St.,
Street or P. O. Box
Buckhannon, WV 26201
City State (Zip Code)
() (304) 472-4289
Area Phone Number
Code

Certificate of Proof of Service to Purchaser)

Sent by U.S. Certified Mail on May 4, 198
certification #: P33 8926498

All of the above to be completed by the Operator/Applicant)

to be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and Purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1976. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the day of , 1984, at office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY - 4 1984

Received by _____
Jurisdictional Agency

By *Mike Ross* 04/26/2024
Director
Title _____

Describe the search made of any records listed above:

Records located at 9 1/2 Franklin St., Buckhannon, WV 26201

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Mike Ross, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Mike Ross

STATE OF WEST VIRGINIA,

COUNTY OF Upshur, TO WIT:

I, Ilene Cutright, a Notary Public in and for the state and county aforesaid, do certify that

Mike Ross, whose name is signed to the writing above, bearing date the 3rd day of May, 19 84, has acknowledged the same before me, in my county aforesaid.

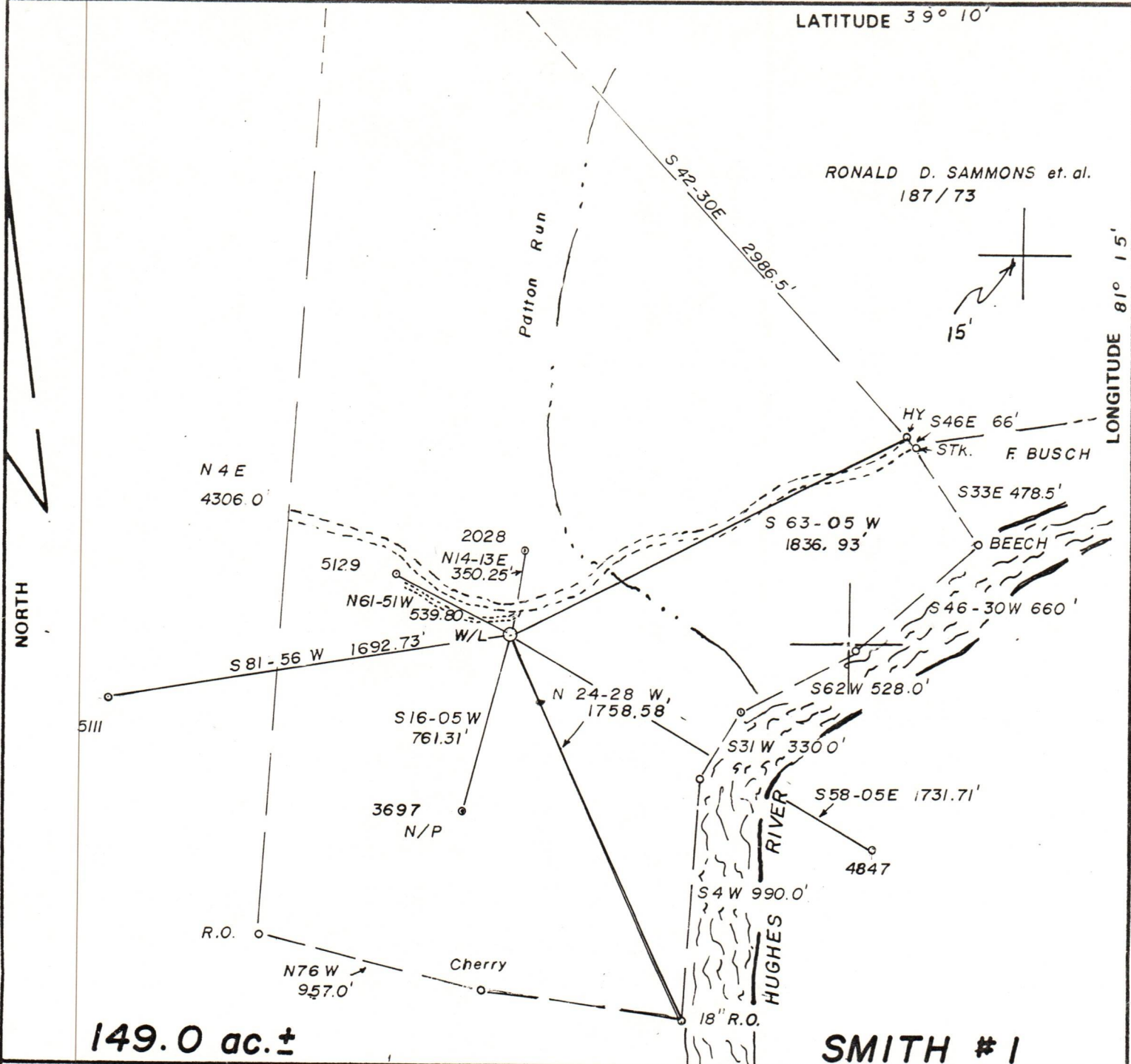
Given under my hand and official seal this 3rd day of May, 19 93.

My term of office expires on the 3rd day of November, 19 84.

Ilene Cutright
Notary Public

[NOTARIAL SEAL]

04/26/2024



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION B.M. Edge of Road
Elev. = 717'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter H. Gierke
 R.P.E. 5112 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE OCTOBER 28, 19 82
 OPERATOR'S WELL NO. 1 (one)
 API WELL NO. _____
47 - 085 - 6348
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 658' WATER SHED HUGHES RIVER
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE PETROLEUM 7.5'
 SURFACE OWNER MARY V and FRENCH J. SMITH ACREAGE 149.0 ±
 OIL & GAS ROYALTY OWNER SHIRLEY & FORREST PRIBBLE Heirs LEASE ACREAGE 417.5 ±
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Devonian Shale ESTIMATED DEPTH 4500'
 WELL OPERATOR ROSS & WHARTON GAS Co. DESIGNATED AGENT ROSS & WHARTON GAS Co.
 ADDRESS 9 1/2 Franklin St. ADDRESS 9 1/2 Franklin Street
Buckhannon, W. V. Buckhannon, W. Va.

04/26/2024