



1) Date: March 18, 19 83  
 2) Operator's Well No. Pierce # 1  
 3) API Well No. 47 085 6349  
 State County Permit

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.  
P.O. Box 178  
Glenville, WV 26351

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 930 Watershed: Middle Fork  
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker  
 Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Florence R. Pierce et al 12) COAL OPERATOR n/a  
 Address Oxford, WV 26414 Address \_\_\_\_\_  
 Acreage 81.62
- 8) SURFACE OWNER Florence R. Pierce et al 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Oxford, WV 26414 Name n/a  
 Acreage 20 of 81.62 Address \_\_\_\_\_  
 Name \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO: Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Samuel Hershman Address \_\_\_\_\_  
 Address Box 66 Smithville, WV 26178  
477-3597

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 WV DEPARTMENT OF MINES

- 15) PROPOSED WORK: Drill  / Drill deeper:  / Redrill:  / Fracture or stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5900 feet
- 18) Approximate water strata depths: Fresh, 145 feet; salt, \_\_\_\_\_ feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes  / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4				x	40'			Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8	CW	231b	x		1025	1025	To Surface	NEPT	
Production	4 1/2	ERW	10.50	x			5900	2000' Fill	Depths set	
Tubing								Up		
Liners									Perforations:	
									Top	Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Steve B. Duffield Signed: Gene Stalnaker  
 My Commission Expires August 6, 1992 Its: President

OFFICE USE ONLY

Permit number 47-085-6349 DRILLING PERMIT Date March 24 19 83 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 24, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lo</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>13225</u>
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[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_

04/26/2024



CONSTRUCTION AND REVEGETATION PLAN

OWNER NAME GENE STALNAKER INC  
 ADDRESS P.O. BOX 178-220 W. MAIN ST.  
Glenville, W. Va. 26351  
 Telephone 462-5701  
 OWNER FLORENCE PIERCE

DESIGNATED AGENT GENE STALNAKER  
 Address P.O. BOX 178-220 W. MAIN ST.  
GLENVILLE, W. VA. 26351  
 Telephone 462-5701  
 SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by GENE STALNAKER, INC. (Agent)

This plan has been reviewed by Little Kanawha SO. All corrections  
 and additions become a part of this plan: 3-18-83 (Date)

Jarrett Newton  
 (SO Agent)

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ACCESS ROAD	LOCATION	OIL AND GAS DIVISION WV DEPARTMENT OF MINES
STRUCTURE <u>FARTHEN &amp; STONE</u> (A)	STRUCTURE <u>DIVERSION DITCH</u> (1)	
Material <u>EARTHEN</u>	Material <u>EARTHEN</u>	
Page Ref. Manual <u>(2-14)</u>	Page Ref. Manual <u>(2-12)</u>	
STRUCTURE <u>DRAINAGE DITCH</u> (B)	STRUCTURE <u>ROCK-RIP-RAP</u> (2)	
Material <u>ROCK</u>	Material <u>ROCK</u>	
Page Ref. Manual <u>(2-10)(6) 2-12</u>	Page Ref. Manual <u>(2-16)(6-4)</u>	
STRUCTURE <u>CROSS DRAINS</u> (C)	STRUCTURE <u>Pit</u> (3)	
Material <u>2% Every 250'</u>	Material <u>EARTHEN</u>	
Material <u>15% EVERY 60' &amp; 20% EVERY 45'</u>	Page Ref. Manual <u>N/A</u>	
Page Ref. Manual <u>(2-1)(2-4)</u>		

1) 16" x 24' CMP CULVERT (2-1)(2-3) (D)  
 All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>2 Tons/acre</u>	Lime <u>2 Tons/acre</u>
or correct to pH <u>6.5</u>	or correct to pH <u>6.5</u>
Fertilizer <u>600 lbs/acre</u>	Fertilizer <u>600 lbs/acre</u>
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch (HAY) <u>2 Tons/acre</u>	Mulch (HAY) <u>2 Tons/acre</u>
Seed* <u>ANNUAL RYE GRASS 10 lbs/acre</u>	Seed* <u>ANNUAL RYE GRASS 10 lbs/acre</u>
<u>ORCHARD GRASS 10 lbs/acre</u>	<u>ORCHARD GRASS 10 lbs/acre</u>
<u>LADINO CLOVER 3 lbs/acre</u>	<u>LADINO CLOVER 3 lbs/acre</u>

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommended amount.



MARK C. ECHARD

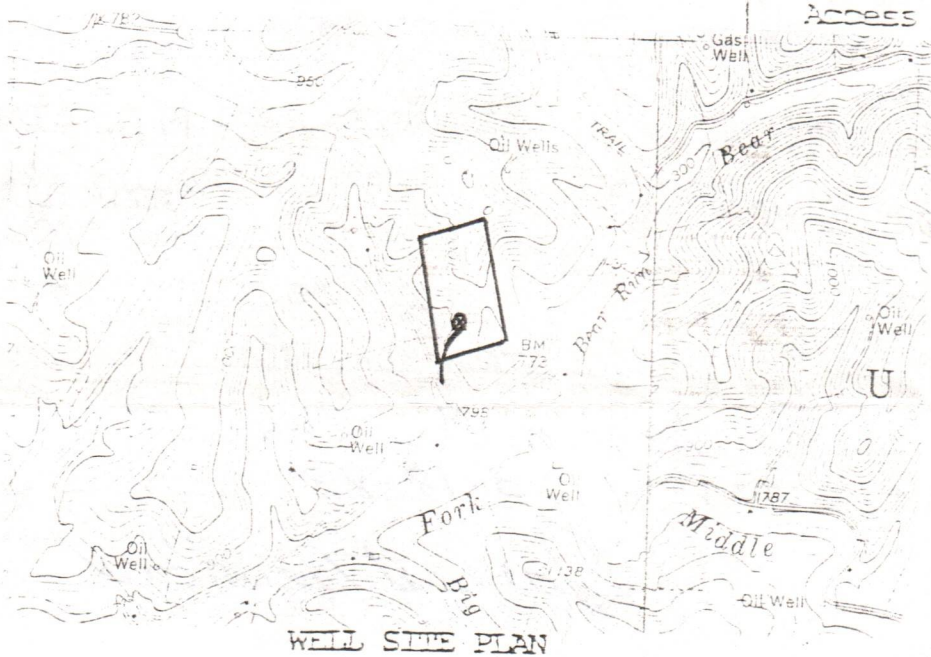
PLAN PREPARED BY STAR Rte 71, BOX 6

NOTES: Please request landowners' cooperation to protect new

ADDRESS GLENVILLE, W. VA. 26351  
462-5565




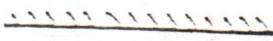






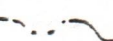



19800  
 Well Site   
 Access Road 

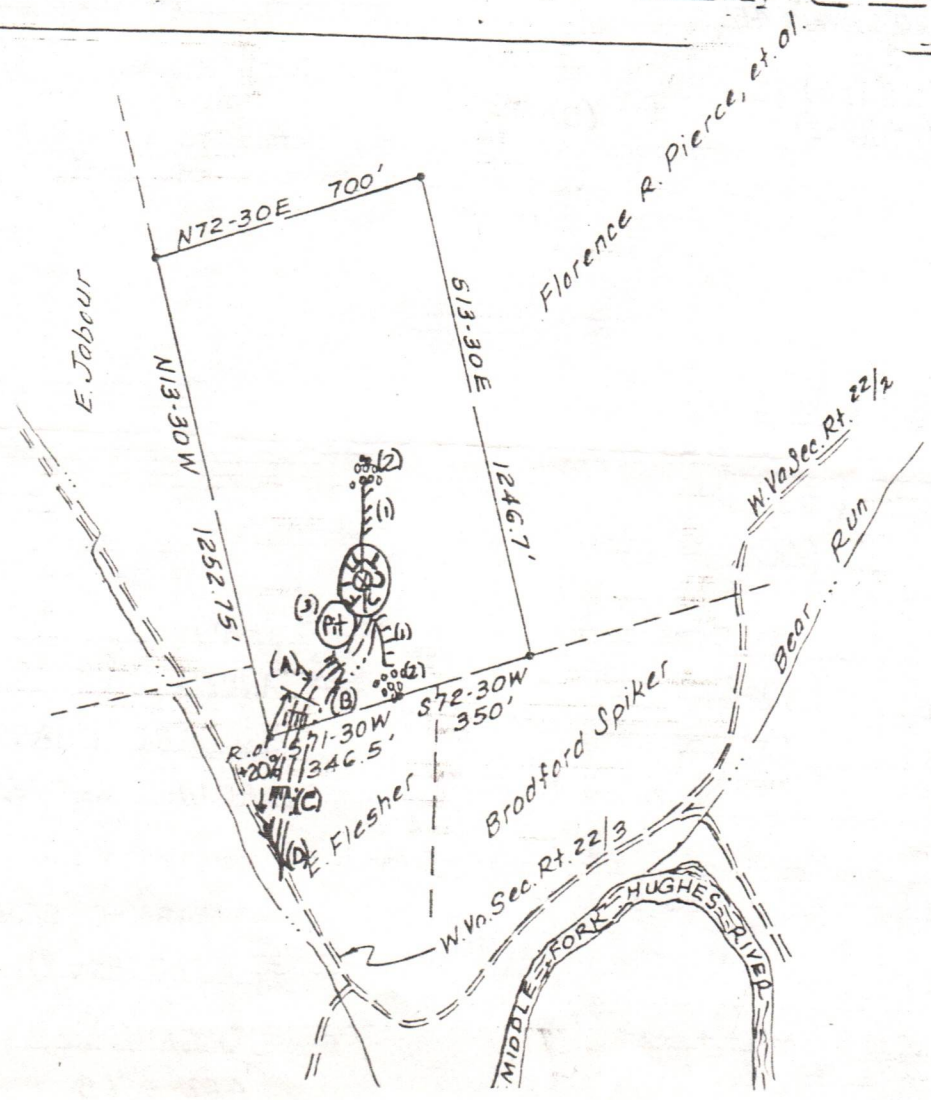


WELL SITE PLAN

Map to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- |   |  |
|---|--|
| Property boundary  | Diversion   |
| Road               | Spring      |
| Existing fence     | Wet spot    |
| Planned fence      | Building    |
| Stream             | Drain pipe  |
| Open ditch         | Waterway    |



04/26/2024





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DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Gene Stalnaker, Inc. (the transferor) to Subsurface Energy, Inc., 1967 Glamorgan St., Alliance, Oh. 44601 (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Johnny Mike, (address) Rt. 3, Box 74C, Mannington, WV 26582, is on file with the Office of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. Surety Bond effective 05-25-84 issued through Transamerica Insurance Company in the amount of \$50,000.00 under Bond number 5632 3727.

(Transferee) Subsurface Energy, Inc.  
By Phil Reid Phil Reid  
Its President

Taken, subscribed and sworn to before me this 13th day of September 19 85  
Notary Public [Signature]  
My commission expires April 9 19 89

(Transferor) Gene Stalnaker, Inc.  
By Gene Stalnaker  
Its President

Taken, subscribed and sworn to before me this 5 day of April 19 85  
Notary Public Barbara C. Smith  
My commission expires November 9, 19 92

ACCEPTED THIS 22 DAY OF 10, 19 85  
BY: [Signature]  
Director - Division of Oil and Gas 04/26/2024







THIS AGREEMENT, made this 16th day of November, 1982, by and between C. A. STRICKLIN, party of the first part, hereinafter sometimes called "Assignor", and BIG A OIL CORPORATION, party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

*Muse*  
04/26/2024



- (6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres, more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof. *Gregg*
- (7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof. *Mr Lewis  
this is  
the given  
from  
Guerce*
- (8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof. *Langford  
Messer*

This Agreement is on and subject to the following terms and conditions:

04/26/2024



FIRST: The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of this said agreement to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the failure of the party of the second part to perform or properly perform the same.

SECOND: The party of the second part shall pay to the party of the first part a sum of money equal to one sixteenth (1/16) of the price received by the party of the second part from the sale of seven-eighths (7/8ths) working interest of all natural gas and oil produced and saved from any well drilled by the party of the second part, pursuant to the terms of the aforesaid agreements, which said one-sixteenth (1/16) shall include existing overriding royalties or obligations now on said leases. That is to say, that any and all existing overriding royalties shall be considered as a part of said one-sixteenth (1/16) interest and shall be paid from the same. Said payments shall be made by the Assignee to the assignor at 5341 West Broward Boulevard, Plantation, Florida 33317 on or before the twenty-fifth (25th) day of each month for all natural gas and oil sold during the preceding calendar month.

THREE: There is accepted and reserved from this Assignment that part or portion of the properties covered by the Agreements described herein, which is within the area of a circle having the radius of 400 feet, with any well previously drilled thereon and presently producing oil and/or natural gas being the center of the circle. Further-more, existing wells not presently being operated shall be included in the aforesaid reservation, and all wells whether producing or non-producing of oil and/or natural gas shall remain the sole properties of the party of the first part.

04/26/2024



FOUR: Development of, and operations, if any, on the properties covered by this Assignment, and the extent and character thereof, as well as the preservation or forfeiture thereof, shall be solely at the will of the Assignee, his heirs, successors or assigns. Assignee makes no covenants, express or implied, to develop any or all of the oil and gas leases and leasehold estates described herein. It is provided, however, that, in the event Assignee has not begun operations for oil and gas purposes on all of the properties covered by this said Assignment within two years from the date of this said Assignment, this Assignment shall be null and void as to any of the said properties upon which Assignee has not begun operations, created and transferred hereunder to Assignee, shall automatically revert to Assignor as if this Assignment had never been made. "Operations" as used herein shall be considered commenced when the first material or equipment is placed upon the leased premises, however, operations commenced less than 90 days before the termination date of this Assignment must be completed not later than the first 30 days past the termination date, unless a separate agreement in writing has been made by the parties to this Assignment.

FIVE: This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto. their respective heirs, successors and assigns.

WITNESS the following signatures and seals as of the day and year first above written.

*David E. Sanders*

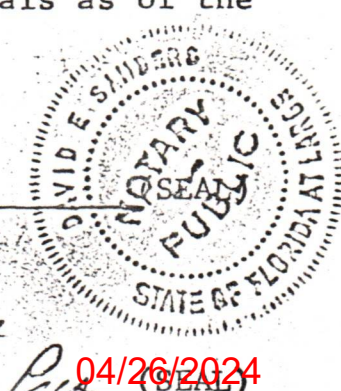
NOTARY PUBLIC STATE OF FLORIDA AT LARGE  
MY COMMISSION EXPIRES JUNE 28 1983  
BONDED THRU GENERAL INS. UNDERWRITERS

*C. A. Stricklin*

C. A. Stricklin  
Party of the First Part

*D. L. Stewart*

BIG A OIL CORPORATION  
Party of the Second Part







IV-35  
(Rev 8-81)

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MAY 20 1983

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date October 6, 1983

Operator's

Well No. \_\_\_\_\_

Farm E. Pierce #1

API No. 47 - 085 - 6349

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas~~XX~~ / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 930 Watershed Middle Fork

District: Union County Ritchie Quadrangle Pullman 7.5

COMPANY Gene Stalnaker, Inc.

ADDRESS P.O. Box 178 Glenville, W.Va. 26351

DESIGNATED AGENT Gene Stalnaker

ADDRESS P.O. Box 178 Glenville, W.Va. 26351

SURFACE OWNER Florence Pierce Et al

ADDRESS Oxford, W. Va. 26414

MINERAL RIGHTS OWNER Same

ADDRESS \_\_\_\_\_

OIL AND GAS INSPECTOR FOR THIS WORK Samuel

Hershman ADDRESS Box 66 Smithville, W.Va.

26178

PERMIT ISSUED March 22, 1983

DRILLING COMMENCED August 17, 1983

DRILLING COMPLETED August 24, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"			
9 5/8			
8 5/8	1025'	1025'	surface
7			
5 1/2			
4 1/2	5300	5300	2000' fill
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5200 feet

Depth of completed well 5265 feet Rotary X / Cable Tools \_\_\_\_\_

Water strata depth: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet

Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4000 - 5200 feet

Gas: Initial open flow 872 Mcf/d Oil: Initial open flow tr. Bbl/d

Final open flow 920 Mcf/d Final open flow tr. Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1202 psig (surface measurement) after 4 hours shut in

(If applicable due to multiple completion--)

04/26/2024

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

RT  
6349



ALS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Two Stage Nitrogen frac using 2000 mscf of nitrogen  
 3902-4148: 22 holes  
 4806-5113: 25 holes

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 MAY 20 1985

OIL & GAS DIVISION  
 DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand and shale			0	1912	
Big Injun	gray	soft	1913	1979	salt water
Weir	gray	soft	2150	2272	no fluid
Berea	gray	hard	2356	2370	water
30 ft.	gray	hard	2390	2440	
Shale			2500	2680	
Gordon			2730	2742	
Shale			2742	T.D.	
				5300	

(Attach separate sheets as necessary)

Gene Stalnaker, Inc.  
 Well Operator

By: *Gene Stalnaker*

04/26/2024

Date: 5-16-85

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG 30 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085-6349

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company GENE STAMAKEE

Address \_\_\_\_\_

Farm FLORNE PIERCE

Well No. PIERCE

District UNION County RITCHIE

Drilling commenced 8-18-83

Drilling completed 8-25-83 Total depth 5200'

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:  
RAN PIPE 5150' OF 4 1/2' CASING  
RAN 605 SKS CEMENT,  
Hole complete on 25-83

8-25-83

DATE

Wick Underwood  
 04/26/2024  
 DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OFFICE OF OIL AND GAS  
CHARLESTON 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

**RECEIVED**  
JUN 19 1985

OIL & GAS DIVISION  
DEPT. OF MINES

Company: STALNAKER, GENE  
Well: PIERCE, FLORENCE, ETAL Well: 1

Permit No. 47- 85-6347 (3-24-84)  
County: RITCHIE

Rule	Description	In Compliance	
		Yes	No
3.06	Notification prior to starting work	-----	-----
5.04	Prepared before drilling to prevent waste	-----	-----
5.03	High pressure drilling	-----	-----
5.01	Required permits at wellsite	-----	-----
5.03	Adequate Fresh Water Casings	-----	-----
5.02	Adequate Coal Casings	-----	-----
5.01	Adequate Production Casings	-----	-----
5.04	Adequate Cement Strength	-----	-----
5.05	Cement Type	-----	-----
3.02	Maintained Access Roads	-----	-----
5.01	Necessary Equipment to Prevent Waste	-----	-----
3.04	Reclaimed Drillings Pits	-----	-----
3.05	No Surface or Underground Pollution	-----	-----
3.07	Requirements for Production & Gathering Pipelines	-----	-----
6.01	Well Records on Site	-----	-----
	Well Records Filed	-----	-----
3.03	Identification Markings	-----	-----

HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Samuel N. Hersman*

DATE 6-10-85

our well record was received and reclamation requirements approved. In accordance  
with Chapter 22, Article 4, Section 2, the above well will remain under bond  
coverage for the life of the well.

*T.H. v. B.B.*

Administrator

June 25, 1985

Date



RECEIVED

APR 30 1985



46925

IV-27  
9-83

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: April 26-85  
Well No: Pierce #1  
API NO: 47 - 085 - 6349  
State County Permit

996

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow X /  
LOCATION: Elevation: 930 Watershed: Middle Fork  
District: Union County: Ritchie Quadrangle: Pullman 7.5  
WELL OPERATOR Gene Stalnaker, Inc DESIGNATED AGENT Gene Stalnaker  
Address P.O. Box 178 Address Same  
Glennville, WV 26351

The above well is being posted this 26 day of April, 1985, for a violation of Code 22-4-1k and/or Regulation 7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

- ① Every well shall have attached or stamped in a permanent manner; the A.P.I. Identification number
- ② Inspector can find no A.P.I. number on well
- ③ to abate violation operator must install A.P.I. number on well

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 3, 1985 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Heroman  
Oil and Gas Inspector

Address P.O. Box 66  
Smithville, WV 26178

Telephone: 477-3587 04/26/2024



RECEIVED

APR 30 1982



DEPT. OF MINES OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL & GAS DIVISION

IV-27  
9-82

### Oil and Gas Division NOTICE OF VIOLATION

Date: April 25-82  
Well No: Pine #1  
API NO: 47-082-6848  
State County Permit

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
Of "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 930 Watershed: Millers Fork  
District: Summit County: Putnam Quadrangle: Putnam T.2  
WELL OPERATOR: John Stetson, designated agent John Stetson  
Address: P.O. Box 178  
Shuttsville, WV 26157

The above well is being posted this 25 day of April, 1982, for a violation of code 22-4-18 and/or regulation 7-02, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

- ① Every well shall have attached or stamped in a permanent manner, the A.P.I. identification number.
- ② Inspector can find no A.P.I. number on well.
- ③ The above identification operator must include A.P.I. number on well.

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until May 3, 1982 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

James M. Sherman  
Oil and Gas Inspector

Address: P.O. Box 178  
Shuttsville, WV 26157

Telephone: 477-3297

04/26/2024



11

FORM IV-31  
9-83

**RECEIVED**  
MAY 21 1985

Date: MAY-14-85  
Operator's Well Number PIERCE #1  
API Well No.: 47 - 085 - 6349  
State County Permit

OIL & GAS DIVISION  
**DEPT. OF MINES**  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas X / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production X / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /  
LOCATION: Elevation: 930 Watershed: MIDDLE FORK  
District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5  
WELL OPERATOR GENE STALNAKER, INC DESIGNATED AGENT GENE STALNAKER  
Address P.O. BOX 178 Address SAME  
GLENVILLE, WV 26351

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MAY 14, 1985.  
The violation of Code § 22-4-1K heretofore found to exist on APRIL 26, 1985, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS  
Violation abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel M. Hersman  
Oil and Gas Inspector  
Address P.O. Box 66  
Smithville WV 26178  
Telephone 477-3597

04/26/2024



11

FORM IV-28  
9-83

RECEIVED  
MAY 2 1985

OIL & GAS DIVISION

DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Date: MAY-14-85  
Operator's Well Number: PIERCE #1  
APR Well No.: 082-0349  
State: County: Permit:

WELL TYPE:  Gas  Liquid Injection  Waste disposal  
LOCATION:  Underground  Surface  Shallow  
Elevation: 930  
District: UNION  
WELL OPERATOR: GENE STAMMER, INC.  
Address: P.O. BOX 178  
GREENVILLE, WV 26032  
Designated Agent: RITCHIE  
County: MIDDLE FORK  
Quadrangle: BULLMAN T.S.  
Address: SAME

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MAY 14 1985. The violation of Code 20-2-4-14 of that date has been formally abated. If the abated violation was found by an employee under Contracting operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

Violation abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  
Oil and Gas Inspector: *James W. [Signature]*  
Address: P.O. Box 178, Greenville, WV 26032  
Telephone: 477-3297

04/26/2024



THIS AGREEMENT, made this 15 day of February 1983, by and between BIG A OIL COMPANY party of the first part, hereinafter sometimes called "Assignor", and Gene Stalnaker party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia, and:

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

RECEIVED

MAR 22 1983

04/26/2024

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES



- (2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.
- (3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.
- (4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.
- (5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof.

04/26/2024



- (6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.
- (7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.
- (8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This assignment is made subject to all the royalties, terms, provisions and conditions set out and being a part of the original oil and gas lease and intervening assignments.

04/26/2024



BIG A OIL, INC., a West Virginia Corporation,

By D. L. Stewart (SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, TO-WIT:

The foregoing instrument was acknowledged before me  
this 15th day of February, 1983, by D. L. Stewart  
President of BIG A OIL, INC., A West Virginia  
Corporation, on behalf of said Corporation.

James M. Powell  
Notary Public, Wood County,  
West Virginia

My Commission expires: August 15, 1991.

Prepared by:

Gene Stalder

04/26/2024



BGPB  
3.360

mailed E. E. Zinn, Harrisville, R#3, w. da.

Tester: Lin J. Walters, Clerk.

000000000000000000000000

C. O. WISE ET AL

TO ↓ ↓ ASSIGNMENT

C. A. STRICKLIN

000000000000000000000000

KNOW ALL MEN BY THESE PRESENTS,

That this agreement made this 25th day of March, 1961, by and between C. O. Wise, and Mabel Wise, his wife, and E. E. Zinn, and Gay Zinn, his wife, parties of the first part, and C. A. Stricklin, party of the second part.

WITNESS, that for and in consideration of the sum of One Dollar, (\$1.00) and other good and valuable considerations, the receipt of which is hereby acknowledged, the parties of the first part does hereby sell, assign, and transfer unto the party of the second part all of the oil and gas leases described in this assignment, subject to the reservations and the agree-

04/26/2024

Wise



ments herein contained.

There is excepted and reserved from this assignment, as a part of the consideration for the same, a 1/32 overriding royalty interest in each of said leases for the benefit of C. O. Wise, and E. F. Zinn, and the party of the second part by acceptance hereof covenants and agrees on behalf of himself and successors in title to carry for both the said C. O. Wise, and E. F. Zinn, in the nature of an overriding royalty, and undivided 1/64 interest in the oil and the proceeds of gas which may hereafter be produced from each and all wells producing oil or gas drilled on said lands under said leases described herein, that is to say, to the said C. O. Wise, an undivided 1/64 interest, and to the said E. F. Zinn, an undivided 1/64 interest, which said interest shall be carried free and clear of all drilling, equipping, fracturing and operating expenses to the said first parties and their respective personal representatives and assigns, and which said interest shall apply and pertain to any and all wells drilled on said lands under said leases. Said interest shall be carried free of all cost of any nature and kind. All gas produced and sold from said leases shall be paid for monthly as the purchasing company pays for same.

The party of the second part further agrees to drill one well on each of two leases described in this assignment, known as the Earl Pierce lease, and the Felix Zinn lease, said wells are to be drilled on said lands under said leases before the expiration date of the said leases, or pay a forfeit in the sum of \$500.00 five hundred dollars to the parties of the first part.

A description of the leases herein assigned is as follows.

<sup>1</sup>That certain lease made by Lewis Earl Pierce, and Florence F. Pierce, his wife, to C. O. Wise, dated June 27, 1957, containing 82 acres of land more or less, of record in the office of the



<sup>2</sup> That certain lease made by Felix Zinn, and Cora Zinn, his wife to C. O. Wise and E. E. Zinn, dated July 30, 1957, containing 63 acres of land more or less, of record in the office of the county Clerk of Ritchie County, W. Va., in lease book No 86 page 297.

<sup>3</sup> That certain lease made by Maggie Allender and Etal's to C. O. Wise and E. E. Zinn, dated April 30, 1957, containing 50 acres of land more or less, of record in the office of the county clerk of Ritchie County, W. Va, in lease book No 86 page 119.

*Give to the*  
<sup>4</sup> That certain lease made by Edward Pierce and Della Pierce, his wife, to C. O. Wise, dated June 27, 1957, containing 92 acres of land more or less, of record in the office of the Clerk of the county court of Ritchie County W. Va, in lease book No 86 page 293.

<sup>5</sup> That certain lease made by F. D. Broadwater, and Denna Broadwater, his wife, to C. O. Wise, dated June 19, 1957, containing 100 acres of land more or less, of record in the office of the clerk of the County Clerk of Ritchie County, W. Va. in lease Book No 86 page 285.

<sup>6</sup> That certain lease made by C. O. Wise, and Mable Wise, his wife, and Owen Wise, and Mary Wise his wife, to E. E. Zinn, dated April 27, 1957, containing 48 acres of land more or less, of record in the office of the county court of Ritchie County, W. Va. Book No 85 page 477.

To have and to hold the said oil and gas leases subject to the terms thereof, and the reservations and agreements mentioned herein, unto the said C. A. Stricklin, his heirs and assigns forever.

Witness the following signatures and seals.

C. O. Wise (SEAL)  
Mabel Wise (SEAL)  
E. E. Zinn (SEAL)  
Gay Zinn (SEAL)

04/26/2024



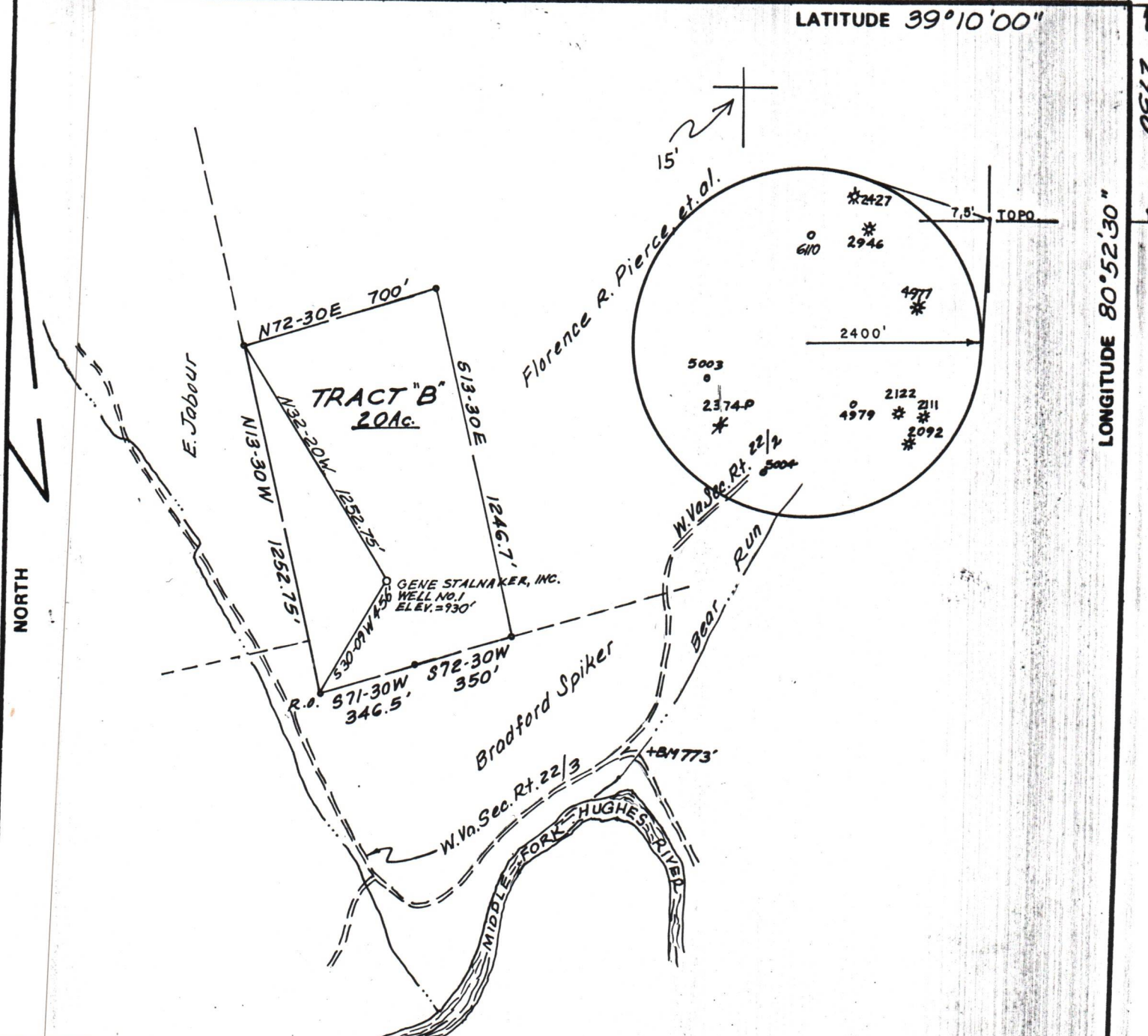
3-24-83

10,250'

1,950'

LATITUDE 39°10'00"

LONGITUDE 80°52'30"

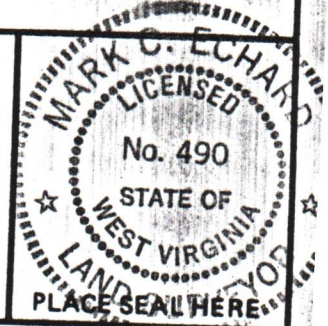


FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION USGS BM ON RT. 22/2 1100'S.E. OF LOCATION ELEV. = 773'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Mark C. Echard  
 MARK C. ECHARD

R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE FEBRUARY 11, 1983  
 OPERATOR'S WELL NO. ONE  
 API WELL NO. 47-085-6349  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 930' WATER SHED MIDDLE FORK  
 DISTRICT UNION COUNTY RITCHIE  
 QUADRANGLE PULLMAN 7.5'  
 SURFACE OWNER FLORENCE R. PIERCE, ET. AL. ACREAGE 81.62  
 OIL & GAS ROYALTY OWNER FLORENCE R. PIERCE, ET. AL. LEASE ACREAGE 20 of 81.62  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'  
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER, INC.  
 ADDRESS P.O. BOX 178 - 220 W. MAIN ST. GLENVILLE, W. VA. 26351 ADDRESS P.O. BOX 178 - 220 W. MAIN ST. GLENVILLE, W. VA. 26351

04/26/2024