



1) Date: March 18, 1983
 2) Operator's Well No. Kelly L & M # 3
 3) API Well No. 47 085 6350
 State 47 County 085 Permit 6350

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178
Glenville, WV 26351

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 698 Watershed: Left Fork MacFarlan Creek
 District: Murphy County: Ritchie Quadrangle: MacFarlan 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Kelly Land & Minerals 12) COAL OPERATOR n/a
 Address P.O. Box 4161 Address
Parkersburg, WV 26101
 Acreage 20.8 of 118±
- 8) SURFACE OWNER W.Va. Pulp & Paper Co. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Rt. 95 & Rayon Drive Name n/a
Parkersburg, WV 26101 Address MAR 22 1983
 Acreage 118 ± Name OIL AND GAS DIVISION
 Address WV DEPARTMENT OF MINES
- 9) FIELD SALE (IF MADE) TO:
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel Hershman
 Address Box 66 Smithville, WV 26178
477-3597
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name n/a
 Address
- 15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5300 feet
- 18) Approximate water strata depths: Fresh, 90 feet; salt, feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No x

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
		Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4					40'				Kinds
Fresh water										
Coal										Sizes
Intermediate	8 5/8	CW	231b	x		800'	800'	To Surface		<u>NEAT</u>
Production	4 1/2	ERW	10.50	x			5300'	2000' Fill		Depths set
Tubing								Up		
Liners										Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Stom B. Duffield
 My Commission Expires August 6, 1992

Signed: Gene Stalnaker
 Its: President

OFFICE USE ONLY

Permit number 47-085-6350 **DRILLING PERMIT** Date March 24 1983
04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 24, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>Lo</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>13225</u>
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 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

Its _____

04/26/2024

FEBRUARY 8, 1983

KELLY LEM #3

47 - 085 6350

CONSTRUCTION AND REVEGETATION PLAN

OWNER GENE STALNAKER, INC
P.O. BOX 178-220 W. MAIN ST.
GLENVILLE, W. Va. 26351
462-5701
WESTVACO

DESIGNATED AGENT GENE STALNAKER, INC
P.O. BOX 178-220 W. MAIN ST
GLENVILLE, W. Va. 26351
462-5701
SOIL CONS. DISTRICT LITTLE KANAWHA

Vegetation to be carried out by GENE STALNAKER, INC

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3-18-83 (Date)

Jarrett Newton
(SCD Agent)

RECEIVED

MAR 22 1983

ACCESS ROAD

LOCATION OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STRUCTURE EARTHEN STONE (A)

STRUCTURE DIVERSION DITCH (1)

MATERIAL EARTHEN

Page Ref. Manual (2-14)

Page Ref. Manual (2-12)

STRUCTURE DRAINAGE DITCH (B)

STRUCTURE ROCK RIP RAP (2)

MATERIAL ROCK

Page Ref. Manual (2-10)(6) - 2-12

Page Ref. Manual (2-16)(C-4)

STRUCTURE _____ (C)

STRUCTURE PIT (3)

MATERIAL EARTHEN

Page Ref. Manual _____

Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5

Lime 2 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed* Ladino Clover 3 lbs/acre

Seed* Ladino Clover 3 lbs/acre

Ky 31 40 lbs/acre

Ky 31 40 lbs/acre

_____ lbs/acre

_____ lbs/acre

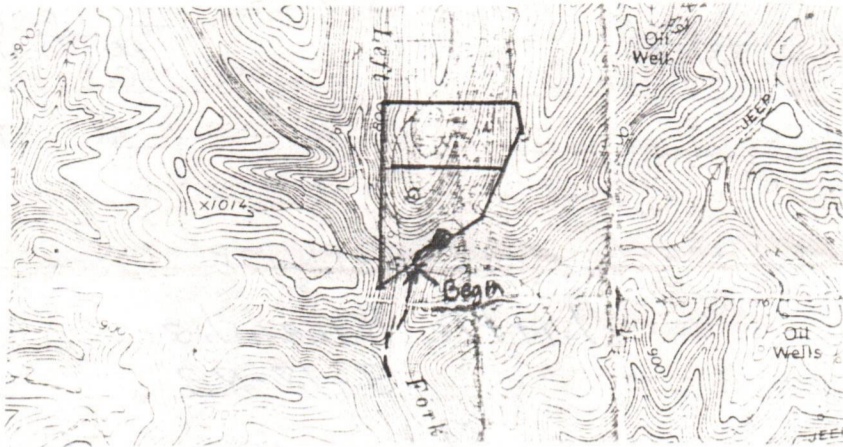
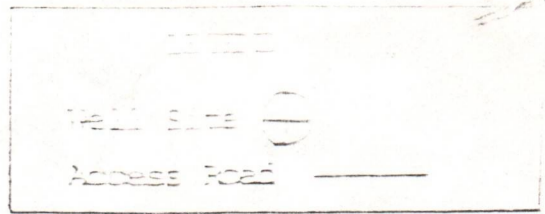
Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommended amount.

MARK C. ECHARD

PLAN PREPARED BY STAR Rte 71 BOX 6

ADDRESS GLENVILLE W. Va. 26351

04/26/2024



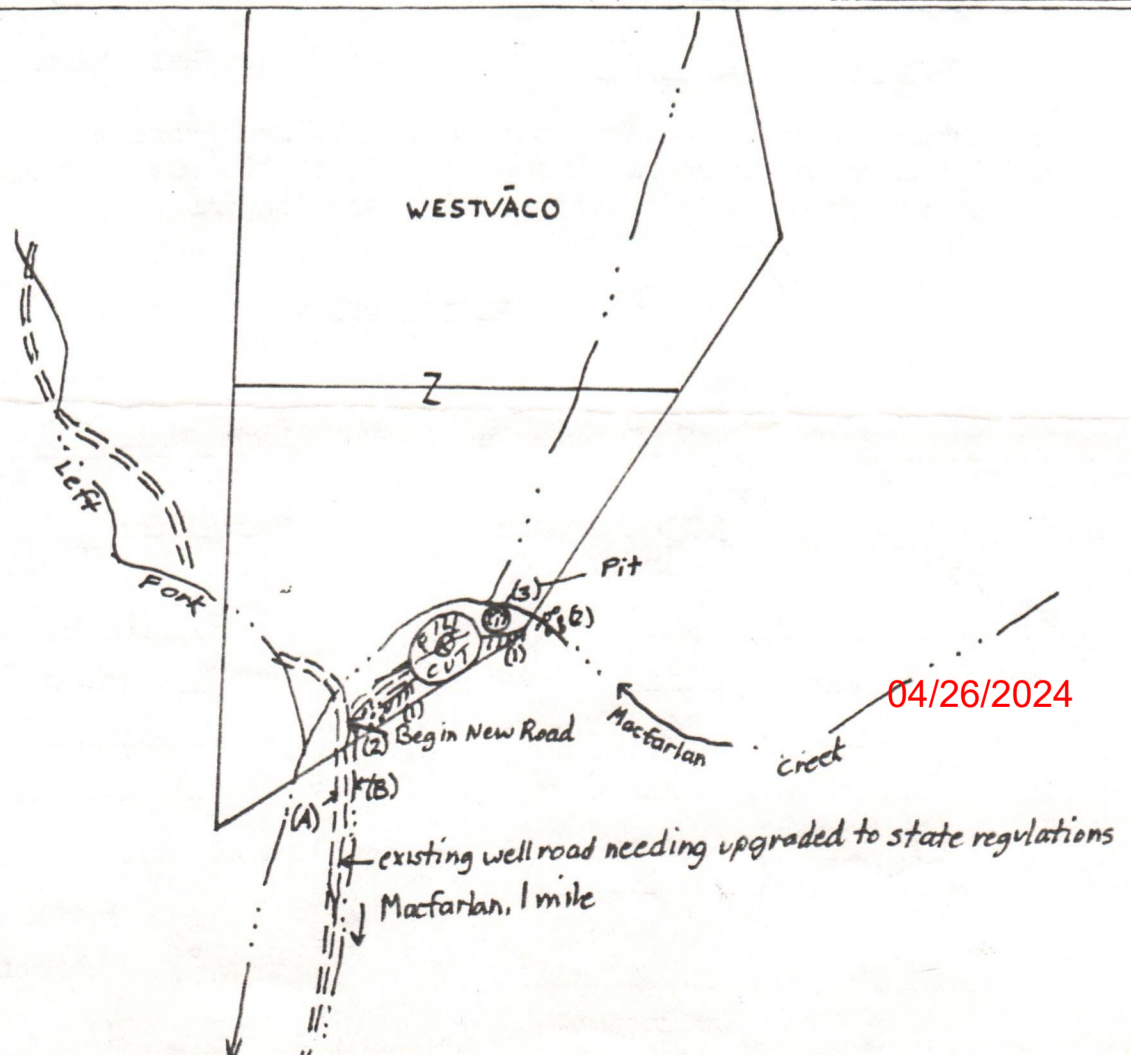
WELL SITE PLAN

Watch to include well location, existing access road, roads to be constructed, well site drilling pits and necessary structures numbered or lettered to correspond with the field part of this plan. Include all natural drainage.

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



THIS ASSIGNMENT, made this 12th day of November 1982, by and between CLYDE KELLY, Columbus, Ohio, Party of the first part, and Big A Oil Co. Inc. of Parkersburg, WV party (ies) of the second part.

WITNESSETH, that for and in consideration of The sum of Ten Dollars (\$10) and other good and valuable considerations, the receipt of all of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer and deliver unto the said Big A Oil Co. Inc., party of the second part, all the following described leases for oil and gas purposes, together with all rights and privileges thereby created, said leases being more particularly described as follows:

FIRST LEASE. That certain oil and gas lease, dated July 12, 1982, from Kelly Land and Minerals, Clyde Kelly, Attorney In Fact; Madelon Broadwater, Bernadine James, Jessie Dyke Weekley, Emma Jane Overton, John A. Overton Jr., and Judith C. Overton his wife; James L. Overton, and Joan B. Overton his wife; Mary V. Bailey ~~and~~ Margaret Connelly and Lawrence Connelly her husband; Marjorie Overton Davidson and James P. Davidson her husband; Betty Jo Wallenberg, widow; Ellis Albert Wallenberg and his wife Joyce Wallenberg of record in the office of the County Court of Ritchie County, West Virginia, in Lease Book No. 150 at pages 347-359 - 365-371 thereof, insofar as lease covers the following described land situate in Murphy District, Ritchie County, West Virginia, to wit:

Bounded on the North by lands of H. S. Wilson
 Bounded on the East by lands of H. S. Wilson and Brooks Lease
 Bounded on the South by lands of Brooks Lease, Lawrence Lease, Peter Coyle
 Bounded on the West by lands of John Wylie, H. S. Wilson, and Peter Coyle
 and more fully described in Deed Book No. 28 at Page 108, and in Deed Book No. 25 at Page 335, containing 18 acres and $\frac{2}{3}$ rds. acres of 100 acres.

04/26/2024

SECOND LEASE. That certain oil and gas lease, dated July 12, 1982 from Dorothy E. Graham, Katherine L. Meek, Executrix of the estate of Catherine M. Leeper; Betsy Morris Waters and C. W. Waters, her husband; and Betsy Morris Waters, Attorney In Fact for Ben W. Morris Jr.

Mailed: Big A Oil Co., P. O. Box 4161, Parkersburg, WV 26101 12/1/82

of record in the Office of the County Court of Ritchie County, West Virginia
 in Lease Book No. 150 at Pages 361 - 363 thereof,
 insofar as lease covers the following described land situate in Murphy District,
 Ritchie County, West Virginia, to wit:

Bounded on the North by lands of H. S. Wilson

Bounded on the East by lands of H. S. Wilson and Brooks Lease

Bounded on the South by lands of Lawrence Lease, Brooks Lease, Peter Coyle

Bounded on the West by lands of John Wylie, H. S. Wilson, and Peter Coyle

and more fully described in Deed Book No. 28 at Page 217, being an undivided
 33-1/3rd. acres of 100 acres aforementioned in first lease.

THE AFOREMENTIONED LEASES, known as BURKE (18 Acres) and as BURKE-
 MORRIS (66-2/3rds. and 33-1/3rd. acres) are assessed for the year 1982 in
 Murphy District, Ritchie County, as follows:

Surface, 100 acres, West Virginia Pulp and Paper Company

Surface, 18 acres, Kelly Land and Minerals

1/4 Oil, Gas, and Minerals, 66-2/3rds. acres and 18 acres
 Kelly Land and Minerals

3/4 Oil, Gas, and Minerals, 66-2/3rds. acres and 18 acres
 Ella McGuire, et als.

1/2 Oil, Gas, and Minerals, 33-1/3rd. acres, Betsy Morris
 Waters and Ben W. Morris Jr.

1/2 Oil, Gas, and Minerals, 33-1/3rd. acres, Dorothy Graham
 and Katherine Leeper.

AS PREVIOUSLY AGREED between the parties hereto there is hereby retained
 for and to be delivered to Mr. Cloyd R. Feick, R. F. D. 2, Box 147, Walker,
 West Virginia 26180, a one-thirty-second (1/32nd.) OVERRIDING ROYALTY
 INTEREST from the GROSS sales of all oil, gas and other minerals sold from
 these lease premises.

FOR THE CONSIDERATION AFORESAID there is hereby granted to the said
 second party all rights of way and easements appurtenant to the aforesaid
 oil and gas leases as contained in an "Abstract Of Title" prepared by C. Blaine
 Myers, Attorney At Law, dated July 2, 1982, and presented to the second party 04/26/2024

TO HAVE AND TO HOLD the same unto the said Big A Oil Co. Inc.
 second party, his (Their) heirs, personal representatives and assigns

WITNESS the following signature and seal.

This instrument prepared by Clyde Kelly


 CLYDE KELLY



IV-35
(Rev 8-81)

Date September 16, 1983

State of West Virginia
Department of Mines
Oil and Gas Division

Operator's Well No. #3
Farm Burke-Morris
API No. 47-085-6350

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 698 Watershed Left Fork of McFarlan Creek
District: Murphy County Ritchie Quadrangle MacFarlan

COMPANY Tri-Don Inc.
ADDRESS Box 83, Harrisville, WV 26362
DESIGNATED AGENT A.D. Steed
ADDRESS Box 83, Harrisville, WV 26362
SURFACE OWNER WV Pulp and Paper
ADDRESS Rayon Drive, Parkersburg, WV 26101
MINERAL RIGHTS OWNER Kelly Land & Mineral
ADDRESS Box 4161, Parkersburg, WV 26101
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman
ADDRESS Box 66, Smithville, WV 26178
PERMIT ISSUED 4/27/83
DRILLING COMMENCED 8/22/83
DRILLING COMPLETED 8/29/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	779	779	to surface
7			
5 1/2			
4 1/2	4325	2565	2565 fill up
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 1760-4325 feet
Depth of completed well 4325 feet Rotary / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA
Producing formation Riley, Gorden, Alexander, Balltown, Warren Pay zone depth 2565-4325 feet
Gas: Initial open flow 2.0 Mcf/d Oil: Initial open flow Trace Bbl/d
Final open flow 2.2 Mcf/d Final open flow Trace Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1200 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT - 6350

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
FIRST STAGE OF PERFORATIONS SECOND STAGE OF PERFORATIONS

Balltown	1st Riley	Benson	Set plug	Gordon	Speechley
3494'	3640'	3884'	at 3450'	2502'	3370'
3496'	3642'	3886'		2504'	3371'
3498'	3646'	3912'		2506'	3378'
3531'	3654'	3914'		2508'	
3533'	3656'	4134'			
3538'	3683'	4136'			
3540'				Warren	
3572'	2nd Riley			2906'	2966'
3574'	3724'			2908'	2968'
3576'	3726'			2910'	3196'
3586'				2944'	3198'
				2946'	3294'
				WELL LOG	3296'
					3298'

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all and salt water, coal, oil and
Soil			0	10	2nd Riley 3710 3720
Red Rock and Slate			10	350	Shale 3720 3875
Shale			350	425	Benson 3875 3890
Slate			425	550	Shale 3890 4140
Sand			550	675	Alexander 4140 4180
Shale			675	830	Shale 4180 4325
Red Rock			880	1000	Total Depth 4325
Slate			1000	1140	
Sand			1140	1255	
Slate			1255	1375	
Shale			1375	1480	
Red Rock			1480	1500	
Lime			1500	1550	
Injun Sand			1550	1760	
Sand			1760	1810	
Shale			1810	1850	
Sand			1850	1940	
Weir			1940	1960	
Shale			1960	2115	
Berea			2115	2125	
Sand			2125	2210	
Gantz			2210	2240	
Sand			2240	2330	
5th Sand			2330	2390	
Shale			2390	2500	
Gordon			2500	2520	
Sand			2520	2700	
Shale			2700	2860	
Warren			2860	2910	
Shale			2910	2950	
Sand			2950	3100	
Shale			3100	3290	
Sand			3290	3350	
Speechley			3350	3390	
Shale			3390	3485	
Balltown			3485	3545	
Sand			3545	3630	
1st Riley			3630	3660	
Sand			3660	3710	

(Attach separate sheets as necessary)

Tri-Don Inc.
Well Operator

By: A.D. Steed. Agent

[Signature]
04/26/2024

Date: 9/16/83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 30 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6350

Oil or Gas Well _____
(KIND)

Company Gene Stalnaker Inc.

Address _____

Farm _____

Well No. _____

District _____ County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Gene Stalnaker Rig # 6

*Moving rig on location
Pit will have liner installed to prevent seepage to creek*

8-25-83
DATE

Samuel N. Heroman 04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6350

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>WVa Pulp + Paper</u>	16			
Well No. <u>Kelly S + M # 3</u>	13			Size of _____
District <u>Murphy</u> County <u>Ritchie</u>	10			
Drilling commenced <u>8-25-83</u>	8 1/4			Depth set _____
Drilling completed <u>8-29-83</u> Total depth <u>4325</u>	6%			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

RECEIVED
SEP 01 1983
OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. Rush S.J. Rush Terry Lesker

Remarks: Gene Stalnaker Rig # 6 Tool Pusher/ Jim Myers
on 8-26-83 Ran 800 foot of 8 5/8" casing
Dowell ran 200 sacks cement
Pulling drill pipe at time of visit.

8-29-83 T.D. Hole at 4325

DATE

Samuel N. Newsum 04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

FEB 2 - 1984

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 47-085-6350 County Ritchie
 Company Gene Stalnsker Inc. Firm WVa Pulp + Paper
 Inspector Samuel N. Hersman Well No. Kelly L+M #3
 Date 1-30-84

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman
 DATE: 1-30-84

04/26/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

January 11, 1985

Gene Stalnaker, Inc.
 P. O. Box 178
 Glenville, WV 26351

In Re: PERMIT NO: 47-085-6350
 FARM: WV Pulp & Paper Co.
 WELL NO: 3
 DISTRICT: Murphy
 COUNTY: Ritchie
 ISSUED: 3-24-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

TMS/chm

04/26/2024

County of Martin and state of Florida part ics of the first part

hereinafter called Lessors, whether one or more, and party of the second part, hereinafter called Lessee. CLYDE KELLY

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie County and State of WEST VIRGINIA on the waters of LEFT FORK OF MACFARLAN CREEK bounded as follows:

On the North by lands of H. S. WILSON
On the East by lands of H. S. WILSON AND BROOKS LEASE
On the South by lands of BROOKS LEASE, LAWRENCE LEASE, AND PETER COYLE
On the West by lands of H. S. WILSON, JOHN WYLIE, PETER COYLE, AND WEST LINE OF 18 Acres
Containing 18 acres and 66 2/3rds. acres of 100 Acres (18 66-2/3) acres, more or less, being land purchased from W. T. KNIGHT, ALEX. LOWTHER by deed dated 2/11/1887 recorded Deed Book 25 page 108

It is agreed that this lease shall remain in force for the term of one year from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Their proportionate share by abstract of title in hand of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Their proportionate share, by abstract of title in hand

of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive Their proportionate share of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of at least \$1500.00 in royalty payments year to the combined mineral owners once production begins

for a period of 12 months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of or by check mailed to James P., and Marjorie Ann Davidson County at 935 N. W. Egret Court, Stuart P. O., Martin County State of Florida; such payments may be also made in the same manner to

who is hereby appointed agent for the lessors to receive the same.

(See addendum attached page 2)

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the Lessors hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness: X James P. Davidson (Seal) MARJORIE ANN DAVIDSON (Seal)

This instrument prepared by or under the supervision of Clyde Kelly, 285 East Torrence Road, Columbus, Ohio 43204

MARJORIE ANN OVERTON DAVIDSON (Seal) CLYDE KELLY, LESSOR (Seal)

11/12/82 C. R. Feick Delivered: 371 thru 347 pages on instruments All

ADDENDUM

THIS ADDENDUM becomes a part of the lease from MARJORIE OVERTON DAVIDSON to CLYDE KELLY, dated July 16, 1982.

- Marjorie Ann Overton Davidson*
- A. The Lessee hereby agrees to operate in accordance with all the laws, rules and regulations of the state, and federal government as applicable to their business operations.
 - B. Lessee shall not "flare", burn, or waste natural gas from any well drilled on said premises. The reasonable escape of gas during drilling, testing and servicing such wells shall not be deemed a violation of this restriction.
 - C. Lessee agrees to pay to Lessor the sum of Eight Hundred Seventy-five Dollars (\$875.00) annually for any year Lessor does not use free gas from said well or wells located on leased premises.
 - D. Lessee agrees to maintain the well head and storage tank battery in a neat and orderly condition.
 - E. The time Lessee determines that any producing well on the leasehold premises should be plugged and abandoned, Lessor shall have the option to purchase said well and equipment at its salvage value. Salvage value shall be based on 75% of the current market price of new equipment in existence. Said option shall be available to Lessor for a period of Thirty (30) days from the date that Lessor receives notice from Lessee of its intention to plug and abandon well.
 - F. Lessee shall, within sixty (60) days after the termination of this lease, file a properly executed release with the Ritchie County Recorder's Office and shall send a copy of said release to Lessor.
 - G. If said equipment is not removed within six (6) months of abandonment, any such machinery and/or other property (personal or real) shall become the property of the Lessor and all rights of the Lessee thereto shall be forfeited.
 - H. Lessor shall have access to information pertaining to the development and operations on the leasehold premises, including books and records pertaining thereto, during regular office hours.
 - I. Lessee or Assignees agree to pay the sum of SEVEN THOUSAND DOLLARS (\$7,000.00) to Lessors if drilling has not commenced by the expiration date of the lease.
 - J. Lessee or Assignees may assign working interests or over-riding royalty interests without approval of Lessor. All other assignments are subject to approval of Lessor and Lessor shall not unreasonably withhold said approval.
 - K. Operator agrees to furnish Lessor proof of ample insurance for their protection.

04/26/2024

City of Peoria and state of Illinois part-ies of the first part
of PEORIA P. O.
CLYDE KELLY

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) have to them in bond well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and conditions hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and unto the said Lessee, its successors and assigns for the purpose of mining and operating for oil and gas, and of building tanks, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

that certain tract of land situate in MURPHY District PITCHIE
County and State of WEST VIRGINIA on the waters of LEFT FORK OF MACFARLAN CREEK

bounded as follows:
the North by lands of H. S. WILSON
the East by lands of H. S. WILSON AND BROOKS LEASE
the South by lands of BROOKS LEASE, LAWRENCE LEASE, AND PETER COYLL
the West by lands of H. S. WILSON, JOHN WYLIE, PETER COYLL AND WESTERN LINE OF 18 ACRE TRACT
containing 18 acres and 66 2/3rds. acres of 100 (18 65-2/3 acres, more or less, being land purchased by W. T. KNIGHT AND ALEX. LOWMYER by deed dated 2/11/1887 recorded Deed Book 28 page 108 now on the premises on which no well has been drilled by either party except by mutual consent. 12/19/1884

It is agreed that this lease shall remain in force for the term of One year from this date and as long thereafter as oil or gas, or other mineral is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Their proportionate share, by abstract of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Their proportionate share, by abstract of

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any increase or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive Their proportionate share of

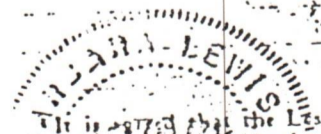
one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.
Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay their proportionate share of at least \$1500.00 in royalty payments per year after production begins () Dollars, quarterly in advance, beginning in

months from this date, until, but not after, a well yielding royalty to the Lessors in full on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay or gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of Peoria or by check mailed to ELLIS A. WALLENBERG
458 East Highpoint Lane P. O., Peoria Peoria County
State of Illinois 61614; such payments may be also made in the same manner to who is hereby appointed agent for the lessors to receive the same.



It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.
Lessors agree that the recording of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as provided for in this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.
In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness:
Clyde Kelly
Oct. 22, 1972
My Commission Expires June 29, 1986
This instrument prepared by or under the supervision of Clyde Kelly, 235 East ...
Peoria, Illinois 61614
X INCLUDING ADJUDICATED ITEMS A-K
Ellis A. Wallenberg III (Seal)
Ellis A. Wallenberg III (Seal)
Joyce Wallenberg (Seal)
Clyde Kelly (Seal)

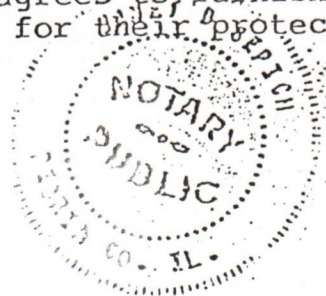
04/26/2024

ADDENDUM

THIS ADDENDUM becomes a part of the lease from ELLIS ALBERT WALLENBERG to CLYDE KELLY, dated July 16, 1982.

- A. The Lessee hereby agrees to operate in accordance with all the laws, rules and regulations of the state and federal governments as applicable to their business operations.
- B. Lessee shall not "flare", burn, or waste natural gas from any well drilled on said premises. The reasonable escape of gas during drilling, testing and servicing such wells shall not be deemed a violation of this restriction.
- C. Lessee agrees to pay to Lessor the sum of EIGHT HUNDRED SEVENTY-FIVE DOLLARS (\$875.00) annually for any year Lessor does not use free gas from said well or wells located on leased premises.
- D. Lessee agrees to maintain the well head and storage tank battery in a neat and orderly condition.
- E. The time Lessee determines that any producing well on the leasehold premises should be plugged and abandoned, Lessor shall have the option to purchase said well and equipment at its salvage value. Salvage value shall be based on 75% of the current market price of new equipment in existence. Said option shall be available to Lessor for a period of Thirty (30) days from the date that Lessor receives notice from Lessee of its intention to plug and abandon well.
- F. Lessee shall, within sixty (60) days after the termination of this lease, file a properly executed release with the Ritchie County Recorder's Office and shall send a copy of said release to Lessor.
- G. If said equipment is not removed within six (6) months of abandonment, any such machinery and/or other property (personal or real) shall become the property of the Lessor and all rights of the Lessee thereto shall be forfeited.
- H. Lessor shall have access to information pertaining to the development and operations on the leasehold premises, including books and records pertaining thereto, during regular office hours.
- I. Lessee or Assignees agree to pay the sum of SEVEN THOUSAND DOLLARS (\$7,000.00) to Lessors if drilling has not commenced by the expiration date of the lease.
- J. Lessee or Assignees may assign working interests or over-riding royalty interests without approval of Lessor. All other assignments are subject to approval of Lessor and Lessor shall not unreasonably withhold said approval.
- K. Operator agrees to furnish Lessor proof of ample insurance for their protection.

James D. Sepich
Notary
Sept 9, 1988



Jaye Wallenberg 04/26/2024

between CLYDE KELLY, ATTORNEY-IN-FACT FOR KELLY LAND AND MINERALS,

CLYDE KELLY and CHARLOTTE KELLY, His wife

of Columbus P. O. County of Franklin and state of Ohio parties of the first part,

hereinafter called Lessors, whether one or more, and CLYDE KELLY party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors,

All that certain tract of land situate in Murphy District Ritchie County and State of West Virginia on the waters of Left Fork of Macfarlan Creek

bounded as follows: On the North by lands of H. S. Wilson On the East by lands of H. S. Wilson and Brooks Lease On the South by lands of Brooks Lease, Lawrence Lease, and Peter Coyle On the West by lands of H. S. Wilson, John Wylie and Peter Coyle

Containing 18 Acres & 66-2/3rds. Acres of 100 Acres 18 and 66-2/3rds, more or less, being land purchased from W. T. Knight and Alex Lowther by deed dated 2/14/1887 recorded Deed Book 28 page 108 reserving, however, therefrom all lands within two hundred feet of the residential buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of One Year from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Their Proportionate Share, being Three-Eighths (3/8ths) of 18 acres and 66-2/3rds. acres, of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Their proportionate share, being 3/8ths. of 18 acres and 66-2/3rds. acres of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive Their proportionate share of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay to the said Lessors shall receive their proportionate share of not less than (\$500.00) Dollars annually in advance beginning in yearly as royalty payments months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

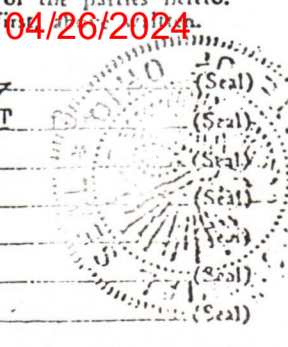
Bank of or by check mailed to KELLY LAND & MINERALS, Clyde Kelly, at Attorney-In-Fact, 285 East Torrence Rd P. O. Columbus, Franklin Co., Ohio 43211 State of such payments may be also made in the same manner to who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: CLYDE KELLY, ATTORNEY-IN-FACT KELLY LAND AND MINERALS, CLYDE KELLY CHARLOTTE KELLY This instrument prepared by or under the supervision of CLYDE KELLY, 285 East Torrence Rd., Columbus, Ohio 43211



AGREEMENT, made and entered into the 12th day of July 1982 by and between MADELON BROADWATER of Saint Marys, Pleasants County, West Virginia and BERNADINE JAMES

County of Ritchie and state of West Virginia part ies of the first part, hereinafter called Lessors, whether one or more, and CLYDE KELLY of Pennsboro P. O. party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie County and State of West Virginia on the waters of Macfarlan Creek (Left Fork) bounded as follows:

On the North by lands of H. S. Wilson
On the East by lands of H. S. Wilson and Brooks Lease
On the South by lands of Brooks Lease, Lawrence Lease, and Peter Coyle
On the West by lands of Burke 18 Acres, H. S. Wilson, John Wylie, Peter Coyle
Containing 18 Acres and 66-2/3rds. of 100 acres (18-66 2/3rds. acres, more or less, being land purchased from R. W. Lowther, Alexander Lowther by deed dated 12/19/84 recorded Deed Book 25 page 333 12/17/88 recorded Deed Book 95 page 92 reserving, however, therefrom all lands within two hundred feet of the residence buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one year from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns. In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Their proportionate share (Title Abstract showing 25%) of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Their proportionate share (Title Abstract showing 25%)

of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive Their proportionate share of the one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessors may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of After production starts under this lease the royalty interest must receive (at least \$1500.00 per year in Royalty. Payments or be made up by LESSEE. months from this date, until, but not after, a well yielding royalty to the Lessors in

drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of or by check mailed to MADELON BROADWATER OR BERNADINE JAMES P. O., County at State of ; such payments may be also made in the same manner to who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have herunto set their hands and seals the day and year first above written.

Witness: Madelon Broadwater (Seal) MADELON BROADWATER (Seal) Bernadine James (Seal) BERNADINE JAMES (Seal)

04/26/2024

between JESSIE DYKE WEEKLEY, Heir at Law to the estate of EVELYN WEEKLEY MCGUIRE, deceased

127 7 1/2 Street of Parkersburg P. O.

County of Wood and state of West Virginia party of the first part,

hereinafter called Lessors, whether one or more, and CLYDE KELLY party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie County and State of West Virginia on the waters of Left Fork of Macfarlan Creek

bounded as follows: On the North by lands of H. S. Wilson On the East by lands of H. S. Wilson and Brooks Lease On the South by lands of Brooks Lease, Lawrence Lease and Peter Coyle On the West by lands of H. S. Wilson, John Wylie, and Peter Coyle, Also 18 Acre Burke Lease Containing 18 Acres and 66-2/3rds. Acres of 100 Acres (18 and 66 2/3) acres, more or less, being land purchased from W. T. Knight by deed dated 2/11/1887, recorded Deed Book 28 page 108

reserving, however, from all lands within two hundred feet of the residence of the said parties now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one year last date hereon, either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Her proportionate share, by abstract, being ONE-EIGHTH of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Her proportionate share, being ONE-EIGHTH of

the above mentioned 18 acres and 66-2/3rds. acres of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive HER PROPORTIONATE SHARE OF

one-eighth of the net value at the factory of the gasoline and other by-products so manufactured. Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of That the said LESSOR shall receive her proportionate share of not less than \$1500.00 (\$) Dollars, quarterly in advance, beginning in yearly as royalty

months after production starts months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of or by check mailed to Mrs. Jessie D. Weekley County at 127 7 1/2 Street, Parkersburg P. O., Wood State of West Virginia 26101; such payments may be also made in the same manner to who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness: * Jessie Dyke Weekley (Seal) JESSIE DYKE WEEKLEY (Seal)

(Seal) (Seal) (Seal) (Seal)

Clyde Kelly (Seal) CLYDE KELLY, LESSEE (Seal)

This instrument prepared by or under the supervision of Clyde Kelly, 285 East Torrence Rd. Col., Ohio 112211

3003 Linden Avenue

of Parkersburg P. O.

County of Wood and state of West Virginia party of the first part,

hereinafter called Lessors, whether one or more, and CLYDE KELLY party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in MURPHY District RTCHIE County and State of WEST VIRGINIA on the waters of Left Fork of Macfarlan Creek

bounded as follows:

On the North by lands of H. S. WILSON

On the East by lands of H. S. WILSON AND BROOKS LEASE

On the South by lands of BROOKS LEASE, LAWRENCE LEASE AND PETER COYLE

On the West by lands of H. S. WILSON, JOHN WYLIE, PETER COYLE AND 18 ACRE WESTERN LINE

Containing 13 Acres and 66-2/3rds. acres of 100 Acres (18-66-2/3rds. more or less, being land purchased

from W. T. KNIGHT AND ALEX. LANTHER by deed dated 2/11/1887 recorded Deed Book 28 page 108 12/19/1891 recorded Deed Book 25 page 335

It is agreed that this lease shall remain in force for the term of One year from last date hereon

either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors,

their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Her proportionate share, by abstrac

of the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay Her proportionate share of the equal

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is

marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any

royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or

otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or

delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as

it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should

be manufactured into gasoline or other by-products by said company, said Lessors shall receive her proportionate share of the

one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market,

to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk,

subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thous-

and cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each

year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by

meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with eco-

nomy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee

published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it

is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by

the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the con-

sideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of \$1500.00 to the said lessor in an amount equal to

er share of at least \$1500.00 (\$1500.00) Dollars, quarterly in advance, beginning in

f said royalty interest returns less months from this date until, but not after, a well yielding royalty to the Lessors in

drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first

royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay,

for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to

the credit of their heirs or assigns in the

Bank of or by check mailed to EMA JANE OVERTON

at 3303 Linden Avenue Parkersburg P. O., Wood County

State of West Virginia 26101; such payments may be also made in the same manner to

who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery

necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further,

upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have

the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms

shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as

above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness:

X *Ena Jane Overton* 04/26/2024 (Seal)
EMA JANE OVERTON (Seal)

X *Clyde Kelly* (Seal)
CLYDE KELLY, LESSEE (Seal)

This instrument prepared by or under the supervision of Clyde Kelly, 285 East Torrence Road, Columbus, Ohio 43211

between DOROTHY GRAHAM and CATHERINE LEPPER, Heirs of Island S. Morris

835 Quincy St., Parkersburg, West Virginia
Address of Dorothy Graham
Rt. 2, Steckport, Ohio 43787 of P. O.

County of _____ and state of _____ parties of the first part,
hereinafter called Lessors, whether one or more, and CLYDE KELLY
party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie
County and State of West Virginia on the waters of Left Fork of Macfarlan Creek

bounded as follows:
On the North by lands of H. S. Wilson
On the East by lands of H. S. Wilson and Brooks Lease
On the South by lands of Brooks Lease, Lawrence Lease and Peter Coyle
On the West by lands of 18 acre Burke Lease, H. S. Wilson, John Wylie, Peter Coyle
Containing 33-1/3rd. Acres of 100 Acres (33-1/3rd. acres) more or less, being land purchased from G. W. Amos, Clerk of Ritchie Co. by deed dated 3/28/1887 recorded Deed Book 28 page 217 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of ONE YEAR from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Their proportionate share, being one-half of the 33-1/3rd. Acres, of _____ the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Their proportionate share, being one-half of the 33-1/3rd. acres of 100 acres, Fully described in Deed Book 137 at Page 15, of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive Their proportionate share one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay rental at the rate of After production starts under this lease, the royalty interest must receive at least \$1500.00 per year

Royalty payments from Lessee _____ months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the _____

Bank of _____ or by check mailed to _____
at _____ P. O., _____ County
State of _____; such payments may be also made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the Lessors.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.
Witness:

Dorothy E. Graham (Seal)
Catherine L. Lepper (Seal)
Clyde Kelly (Seal)

This instrument prepared by or under the supervision of CLYDE KELLY, 235 East Totrence Road, Columbus, Ohio 13211 (Seal)
114-258-0764

04/26/2024

between BETSY MORRIS WATERS and C. W. WATERS, HER HUSBAND; and BEN W. MORRIS JR. by BETSY MORRIS WATERS

County of Niagara and state of New York of Lewiston P. O.

hereinafter called Lessors, whether one or more, and CLYDE KELLY party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines out, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie County and State of West Virginia on the waters of Left fork of Macfarlan Creek

bounded as follows:
On the North by lands of H. S. Wilson
On the East by lands of H. S. Wilson and Brooks Lease
On the South by lands of Brooks Lease, Lawrence Lease, and Peter Coyle
On the West by lands of H. S. Wilson, John Wylie, Peter Coyle
Containing 33-1/3rd acres of 100 acres (33-1/3) acres, more or less, being land purchased from G. W. Amos, Clerk, Ritchie County by deed dated 3/29/87 recorded Deed Book 28 page 217 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of One Year from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Their proportionate share, being one-half of the 33-1/3 of 100 Acres, of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay Their proportionate share, being one-half of the 33-1/3 of 100 acres (fully described in Deed Book 137 at Page 45), of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive Their proportionate share of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand and cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of After production starts under this lease, the Royalty interest must receive \$ at least \$1500.00 per year in Royalty payments, 30 months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of _____ or by check mailed to BETSY MORRIS WATERS at 100 North Third P. O., Lewiston, Niagara County State of New York 14092; such payments may be also made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness:

Betsy Morris Waters (Seal)
BETSY MORRIS WATERS (Seal)

C. W. Waters (Seal)
C. W. WATERS (Seal)
Betsy Morris Waters, Atty-in-Fact (Seal)
BETSY MORRIS WATERS (Seal)

04/26/2024

County of _____ and state of _____ part _____ of the first part,

hereinafter called Lessors, whether one or more, and Clyde Kelly party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of one dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tracks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie County and State of West Virginia on the waters of Left Fork of Macfarlan Creek

bounded as follows:

On the North by lands of H. S. Wilson

On the East by lands of F. S. Wilson and Brooke Lease

On the South by lands of Brooks Lease, Lawrence Lease and Peter Coyle

On the West by lands of H. S. Wilson, John Wylie, Peter Coyle and West line of 18 acres

Containing 18 and 66 2/3 acres of 100 acres, (6 12 66 2/3) acres, more or less being land purchased from W. T. Knight and Alex Lowther by deed dated 12-10-1887 recorded Deed Book 28 page 35 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one year from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, their proportionate share by abstract of

the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay their proportionate share by abstract of the

equal share of the one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive their proportionate share

one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay at the rate of the royalty owners at least \$1,500.00 per year in royalty payments after production starts. Dollars, quarterly in advance, beginning in _____

_____ months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the _____

Bank of _____ or by check mailed to James B. Overton at 1612 Race Street P. O., Parkersburg Wood County State of West Virginia; such payments may be also made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

_____ See attached Addendum _____

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, 04/26/2024

Witness: _____ (Seal) Mary V. Bailey (Seal)

_____ (Seal) Margaret S. Connolly (Seal)

_____ (Seal) Lawrence Connolly (Seal)

_____ (Seal) James B. Overton (Seal)

_____ (Seal) Clyde Kelly (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

_____ (Seal) _____ (Seal)

368

ADDENDUM

THIS ADDENDUM becomes a part of the lease from THE HEIRS OF JOHN A. OVERTON to CLYDE KELLY, dated July 16, 1982.

- A. The Lessee hereby agrees to operate in accordance with all the laws, rules and regulations of the state and federal governments as applicable to their business operations.
- B. Lessee shall not "flare", burn, or waste natural gas from any well drilled on said premises. The reasonable escape of gas during drilling, testing and servicing such wells shall not be deemed a violation of this restriction.
- C. Lessee agrees to pay to Lessor the sum of EIGHT HUNDRED SEVENTY-FIVE DOLLARS (\$875.00) annually for any year Lessor does not use free gas from said well or wells located on leased premises.
- D. Lessee agrees to maintain the well head and storage tank battery in a neat and orderly condition.
- E. The time Lessee determines that any producing well on the leasehold premises should be plugged and abandoned, Lessor shall have the option to purchase said well and equipment at its salvage value. Salvage value shall be based on 75% of the current market price of new equipment in existence. Said option shall be available to Lessor a period of Thirty (30) days from the date that Lessor receives notice from Lessee of its intention to plug and abandon well.
- F. Lessee shall, within sixty (60) days after the termination of this lease, file a properly executed release with the Ritchie County Recorder's Office and shall send a copy of said release to Lessor.
- G. If said equipment is not removed within six (6) months of abandonment, any such machinery and/or other property (personal or real) shall become the property of the Lessor and all rights of the Lessee thereto shall be forfeited.
- H. Lessor shall have access to information pertaining to the development and operations on the leasehold premises, including books and records pertaining thereto, during regular office hours.
- I. Lessee or Assignees agree to pay the sum of SEVEN THOUSAND DOLLARS (\$7,000.00) to Lessors if drilling has not commenced by the expiration date of the lease.
- J. Lessee or Assignees may assign working interests or over-riding royalty interests without approval of Lessor. All other assignments are subject to approval of Lessor and Lessor shall not unreasonably withhold said approval.
- K. Operator agrees to furnish Lessor proof of ample insurance for their protection.

NOTE: Notarized signatures on the reverse side of this document.

04/26/2024

State of Maryland, County of Prince Georges to-wit:

I, Lindalee J. Ogburn

a Notary Public of said County of Prince Georges, Md.

do certify that John A. Overton and Judith C. Overton

his wife, whose name is _____ signed to

the writing above bearing date the 15th day of October A.D.

1982 ha 100 this day acknowledged the same before me in my said county.

Given under my hand this 15th day of October

Lindalee J. Ogburn Notary Public Prince Georges County, Maryland
A.D. 1982

My Commission expires 7-1-86

State of Maryland, County of Prince Georges to-wit:

I, Lindalee J. Ogburn

a Notary Public of said County of Prince Georges, Md.

do certify that Lawrence Connelly and Margaret Connelly

his wife, whose name is _____ signed to

the writing above bearing date the 15th day of October A.D.

1982 ha _____ this day acknowledged the same before me in my said county.

Given under my hand this 15th day of October

Lindalee J. Ogburn Notary Public Prince Georges County, Maryland
A.D. 1982

My Commission expires 7-1-82

State of West Virginia, County of Wood to-wit:

I, Mary C. Spiker

a Notary Public of said County of Wood

do certify that James B. Overton and Joan L. Overton

Overton his wife, whose names are _____ signed to

the writing above bearing date the 21st day of October A.D.

1982 ha 100 this day acknowledged the same before me in my said county.

Given under my hand this 21st day of October

A.D. 1982. _____ Notary Public Wood County, West Virgin

My Commission expires March 19, 1985

04/26/2024



BETTY JO WALLENBERG

of Charlotte P. O.

County of MECKLENBURG and state of North Carolina part Y of the first part

hereinafter called Lessors, whether one or more, and party of the second part, hereinafter called Lessee. CLYDE KELLY

WITNESSETH, that the said Lessors for and in consideration of the sum of One Dollar (\$1.00) Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in MURPHY District RITCHIE County and State of WEST VIRGINIA on the waters of LEFT FORK OF MACFARLAN CREEK

bounded as follows: On the North by lands of H. S. WILSON On the East by lands of H. S. WILSON AND BROOKS LEASE On the South by lands of BROOKS LEASE, LAWRENCE LEASE, AND PETER COYLE On the West by lands of H. S. WILSON, JOHN WYLIE, PETER COYLE AND WEST LINE OF 18 ACRES Containing 18 and 66-2/3rds. acres of 100 acres (18 55-2/3 acres, more or less, being land purchased from W. T. KNIGHT AND ALEX LOWTHER by deed dated 2/14/1887 recorded Deed Book 28 page 108

It is agreed that this lease shall remain in force for the term of ONE YEAR from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, Her proportionate share, by abstract, of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay her proportionate share, by abstract, of the equal share of the one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive her proportionate share one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessee may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay to the royalty owners at least \$1500.00 per year in royalty payments after production starts Dollars, quarterly in advance, beginning in months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the

Bank of or by check mailed to BETTY JO WALLENBERG County at 2032 Sandhurst Drive, Charlotte P. O. Mecklenburg State of North Carolina 28205; such payments may be also made in the same manner to

who is hereby appointed agent for the lessors to receive the same. SEE attached addendum Page Two (2)

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: X Betty Jo Wallenberg (Seal) BETTY JO WALLENBERG (Seal)

This instrument prepared by or under the supervision of Clyde Kelly, 285 East Terrence Road, Columbus, Ohio 43214. X Clyde Kelly (Seal) CLYDE KELLY, LESSEE (Seal)

04/26/2024

thru 371 incl. Delivered: C. R. Feick 11/12/82 All instruments on pages 347

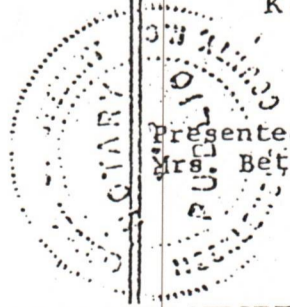
- A. The Lessee hereby agrees to operate in accordance with all the laws, rules and regulations of the state and federal governments as applicable to their business operations.
- B. Lessee shall not "flare", burn, or waste natural gas from any well drilled on said premises. The reasonable escape of gas during drilling, testing and servicing such wells shall not be deemed a violation of this restriction.
- C. Lessee agrees to pay to Lessor the sum of EIGHT HUNDRED SEVENTY-FIVE DOLLARS (\$875.00) annually for any year Lessor does not use free gas from said well or wells located on leased premises.
- D. Lessee agrees to maintain the well head and storage tank battery in a neat and orderly condition.
- E. The time Lessee determines that any producing well on the leasehold premises should be plugged and abandoned, Lessor shall have the option to purchase said well and equipment at its salvage value. Salvage value shall be based on 75% of the current market price of new equipment in existence. Said option shall be available to Lessor for a period of Thirty (30) days from the date that Lessor receives notice from Lessee of its intention to plug and abandon well.
- F. Lessee shall, within sixty (60) days after the termination of this lease, file a properly executed release with the Ritchie County Recorder's Office and shall send a copy of said release to Lessor.
- G. If said equipment is not removed within six (6) months of abandonment, any such machinery and/or other property (personal or real) shall become the property of the Lessor and all rights of the Lessee thereto shall be forfeited.
- H. Lessor shall have access to information pertaining to the development and operations on the leasehold premises, including books and records pertaining thereto, during regular office hours.
- I. Lessee or Assignees agree to pay the sum of SEVEN THOUSAND DOLLARS (\$7,000.00) to Lessors if drilling has not commenced by the expiration date of the lease.
- J. Lessee or Assignees may assign working interests or over-riding royalty interests without approval of Lessor. All other assignments are subject to approval of Lessor and Lessor shall not unreasonably withhold said approval.
- K. Operator agrees to furnish Lessor proof of ample insurance for their protection.

Presented before me this 13th day of October, 1982
Mrs. Betty Jo Wallenberg

Lester A. Stewart
NOTARY PUBLIC

Betty Jo Wallenberg

My Commission Expires February 22, 1984 **04/26/2024**
(Form CC No. 3)



STATE OF WEST VIRGINIA

Ritchie County Commission Clerk's Office ----- November 10th, 1982.
at 10:30 o'clock A. M.

and Addendum attached

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: *Linda B. Mager*, Clerk

LEASE ASSIGNMENT

THIS ASSIGNMENT, Made this 15 day of February 1983, by and between BIG A OIL CO., INC. of PARKERSBURG, WV, party of the first part, and GENE STALNAKER of GLENVILLE, WV, party of the second part.

RECEIVED

MAR 22 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WITNESSETH, that for and in consideration of the sum of TEN (\$10.00) DOLLARS and other good and valuable considerations, the receipt of all of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer and deliver unto the said Gene Stalnak, party of the second part, all the following described leases for oil and gas purposes, together with all rights and privileges thereby created, said leases being more particularly described as follows:

FIRST LEASE. That certain oil and gas lease, dated July 12, 1982, from Kelly Land and Minerals, Clyde Kelly, Attorney In Fact; Madelon Broadwater, Bernadine James, Jessie Dyke Weekley, Ema Jane Overton, John A. Overton Jr., and Judith C. Overton, his wife: James L. Overton, and Joan B. Overton, his wife; Mary V. Bailey, Margaret Connelly and Lawrence Connelly, her husband; Marjorie Overton Davidson and James P. Wallenberg and His Wife Joyce Wallenberg, of record in the Office of the County Court of Ritchie County, West Virginia, in Lease Book No. 150 at Pages 347-359 and 365-371 thereof, insofar as lease covers the following described land situate in Murphy District, Ritchie County, West Virginia, to wit:

Bounded on the NORTH by lands of H. S. Wilson

Bounded on the EAST by lands of H. S. Wilson

and Brooks Lease

Bounded on the SOUTH by lands of Brooks Lease,

Lawrence Lease, Peter Coyle

Bounded on the WEST by lands of John Wyllie, H. S.

Wilson, and Peter Coyle

and more fully described in Deed Book No. 28 at Page 108, and in Deed Book No. 25 at Page 335, containing 18 acres and

04/26/2024

66-2/3rds. acres of 100 acres.

SECOND LEASE. That certain oil and gas lease, dated July 12, 1982, from Dorothy E. Graham, Katherine L. Meek, Executrix of the estate of Catherine M. Leeper; Betsy Morris Waters and C. W. Waters, her husband; and Betsy Morris Waters, Attorney In Fact for Ben W. Morris Jr., of record in the Office of the County Court of Ritchie County, West Virginia in Lease Book No. 150 at Pages 361-363, thereof, insofar as lease covers the following described land situate in Murphy District, Ritchie County, West Virginia, to wit:

Bounded on the NORTH by lands of H. S. Wilson

Bounded on the EAST by lands of H.S. Wilson and

Brooks Lease

Bounded on the SOUTH by lands of Lawrence Lease, Brooks

Lease, Peter Coyle

Bounded on the WEST by lands of John Wylie, H. S.

Wilson, and Peter Coyle

and more fully described in Deed Book No. 28 at Page 217, being an undivided 33-1/3rd. acres of 100 acres aforementioned in first lease.

THE AFOREMENTIONED LEASES, known as BURKE (18 Acres) and as BURKE-MORRIS (66-2/3rds. and 33-1/3rd. acres) are assessed for the year 1982 in Murphy District, Ritchie County, as follows:

Surface, 100 acres, West Virginia Pulp & Paper Co.

Surface, 18 acres, Kelly Land and Minerals

1/4 Oil, Gas, and Minerals, 66-2/3rds. acres and 18 acres, Kelly Land and Minerals

3/4 Oil, Gas, and Minerals, 66-2/3rds acres and 18 acres, Ella McGuire, et als.

1/2 Oil, Gas, and Minerals, 33-1/3rd. acres, Betsy Morris Waters and Ben W. Morris Jr.

1/2 Oil, Gas and Minerals, 33-1/3rd. acres, Dorothy Graham and Katherine Leeper.

AS PREVIOUSLY AGREED between the parties hereto there is 04/26/2024 hereby retained for and to be delivered to Mr. Cloyd R. Feick, R. F. D. 2, Box 147, Walker, West Virginia 26180, a one-thirty-second (1/32nd.) OVERRIDING ROYALTY INTEREST from the

GROSS sales of all oil, gas and other minerals sold from these lease premises.

FOR THE CONSIDERATION AFORESAID there is hereby granted to the said second party all rights of way and easements appurtenant to the aforesaid oil and gas leases as contained in an "Abstract Of Title" prepared by C. Blaine Myers, Attorney At Law, dated July 2, 1982, and presented to the second party.

TO HAVE AND TO HOLD the same unto the said Gene Stalnaker, second party, his (Their) heirs, personal representatives and assigns.

Donna Sharps

Prepared By:

04/26/2024

BIG A OIL, INC., a West Virginia Corporation,

By D. L. Stewart (SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF WOOD , TO-WIT:

The foregoing instrument was acknowledged before me
this 15th day of February, 1983 , by D. L. Stewart
President of BIG A OIL, INC., A West Virginia
Corporation, on behalf of said Corporation.

Anna M. Powell

Notary Public, WOOD County,
West Virginia

My Commission expires: Aug. 15, 1991

Prepared by:

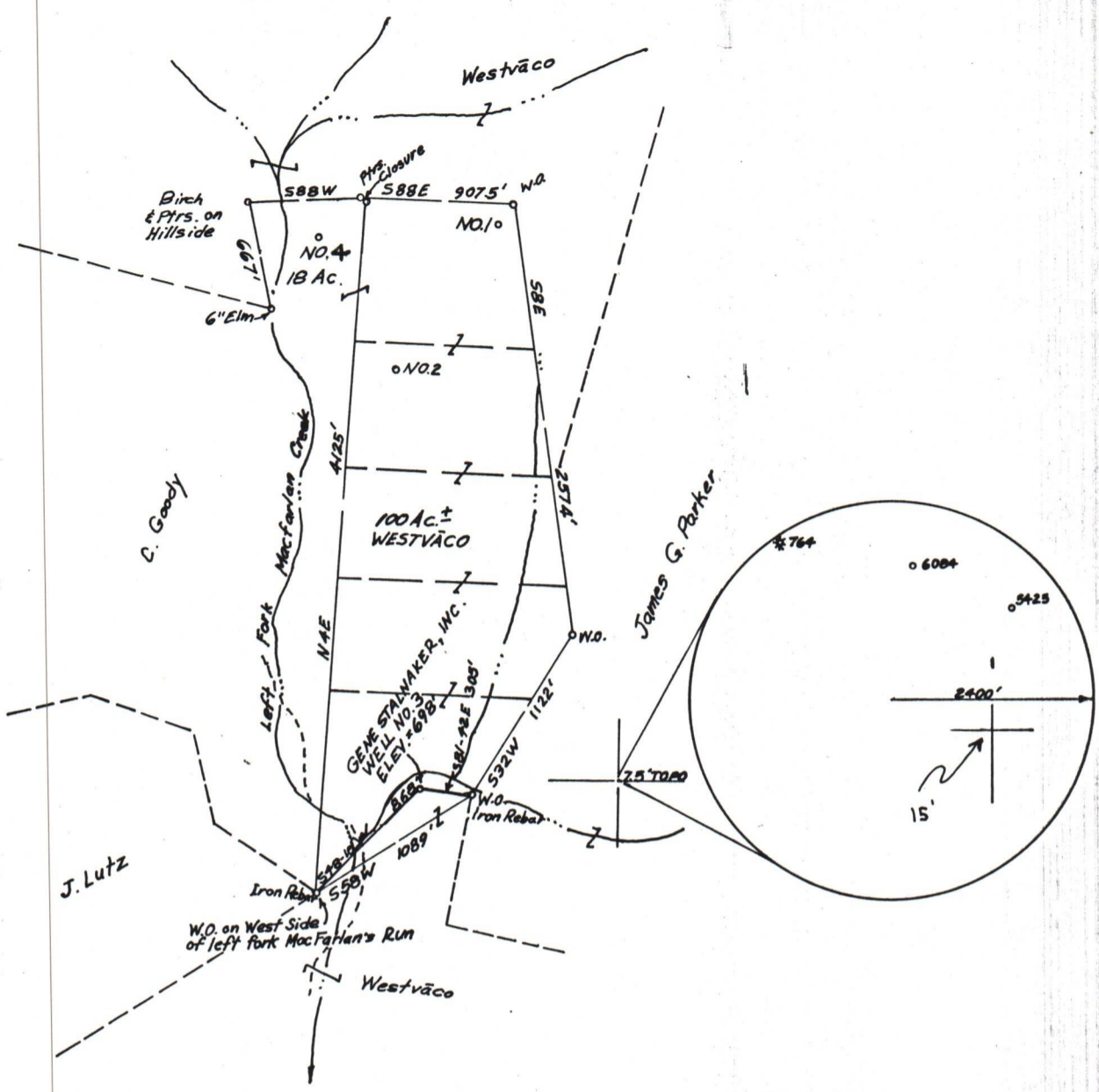
_____.

04/26/2024

LATITUDE 39°07'30"

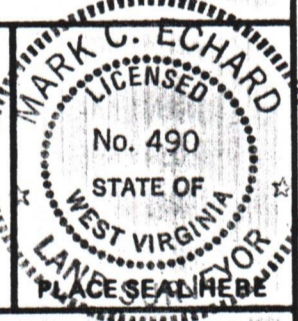
LONGITUDE 81°10'00"

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB S.W. OF LOCATION ELEV = 1014'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MARCH 3, 1983
 OPERATOR'S WELL NO. THREE
 API WELL NO. _____
47 - 085 - 6350
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 698' WATER SHED LEFT FORK MACFARLAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7.5'
 SURFACE OWNER W.VA. PULP & PAPER COMPANY ACREAGE 118±
 OIL & GAS ROYALTY OWNER KELLY LAND & MINERALS, ET. AL. LEASE ACREAGE 20.8 of 118±
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

04/26/2024

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300'
 WELL OPERATOR GENE STAINAKER, INC. DESIGNATED AGENT GENE STAINAKER, INC.
 ADDRESS P.O. BOX 178-220 W. MAIN ST. GLENVILLE, W.VA. 26351 ADDRESS P.O. BOX 178-220 W. MAIN ST. GLENVILLE, W.VA. 26351

KIT. 6350