



1) Date: March 3, 19 83
 2) Operator's Well No. Helen Light #14
 3) API Well No. 47 085 6356-DD
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Will Mail in when
we get one.

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1048' Watershed: South Fork Hughes River
 District: Murphy County: Ritchie Quadrangle: McFarlan 7 1/2'
- 6) WELL OPERATOR Buckeye Oil Producing Co. 11) DESIGNATED AGENT David Hanlon
 Address P.O. Box 123 Address 111 Court St.
Wooster, OH 44691 Harrisville, WV 26362
- 7) OIL & GAS ROYALTY OWNER Helen Light 12) COAL OPERATOR N/A
 Address 916 Juliana St. Address _____
Parkersburg, WV 26101
- 8) SURFACE OWNER James T. Parker 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Box 471 Name James T. Parker
Rifle, Colorado 81650 Address Box 471
 Acreage 1731 Rifle, Colorado 81650
- 9) FIELD SALE (IF MADE) TO: Name _____
 Address N/A Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Deo Mace Name N/A
 Address Rt. 1, Box 5 Address _____
Sandridge, WV 25274
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate MAR 7 - 1983
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Berea OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES
- 17) Estimated depth of completed well, 2500' feet
 18) Approximate water strata depths: Fresh, 70 248 feet; salt, 800 feet.
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

RECEIVED

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water						<u>300'</u>	<u>300'</u>	<u>CTS</u>	<u>NEAT</u>
Coal									Sizes
Intermediate									
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>2250'</u>	<u>2250'</u>	<u>100 sks</u>	Depths set
Tubing	<u>1 1/2</u>	<u>-</u>		<input checked="" type="checkbox"/>		<u>2100'</u>	<u>2100'</u>		
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Rose Love
 My Commission Expires ROSE 13-3-88
 Notary Public, State of Ohio
 My Commission Expires Jan. 3, 1988

Signed: Ross S. Shoolroy
 Its: Vice President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6356-DD Date March 31 19 83
 Date 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 1, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ln</u>	Plat: <u>OB</u>	Casing: <u>OB</u>	Fee: <u>NE 35276</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whichever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

Date: _____, 19____

By _____

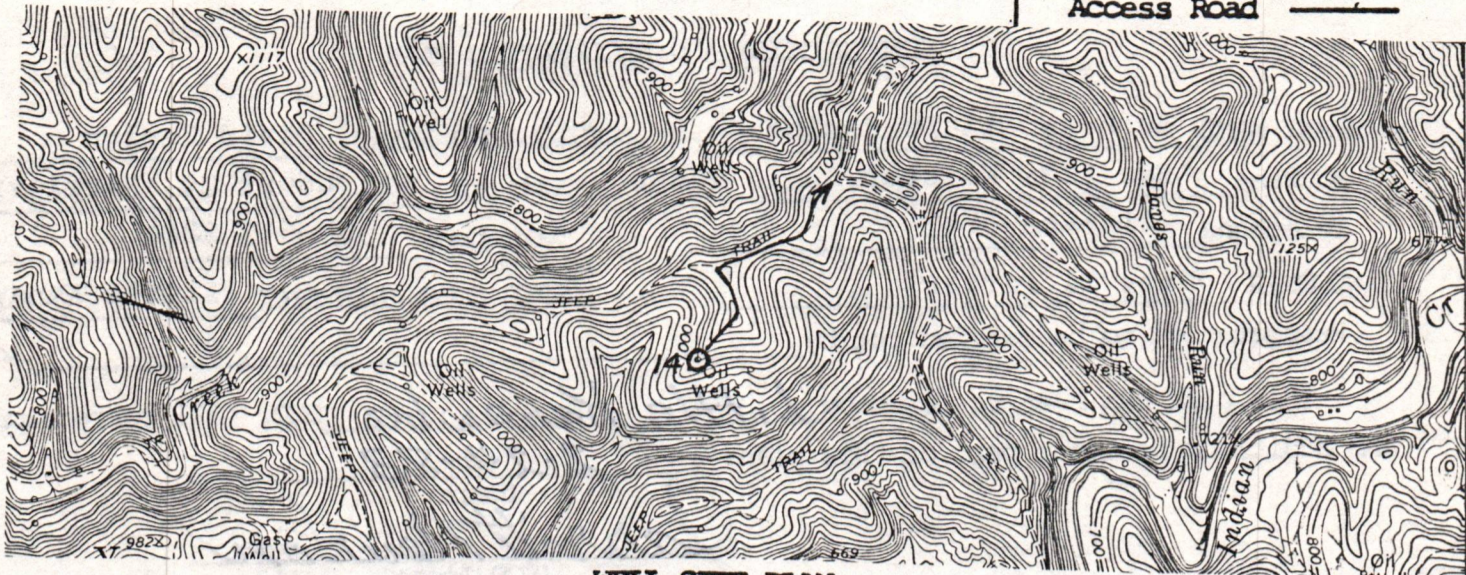
Its _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MACFARLAN

LEGEND

Well Site ⊕

Access Road ———

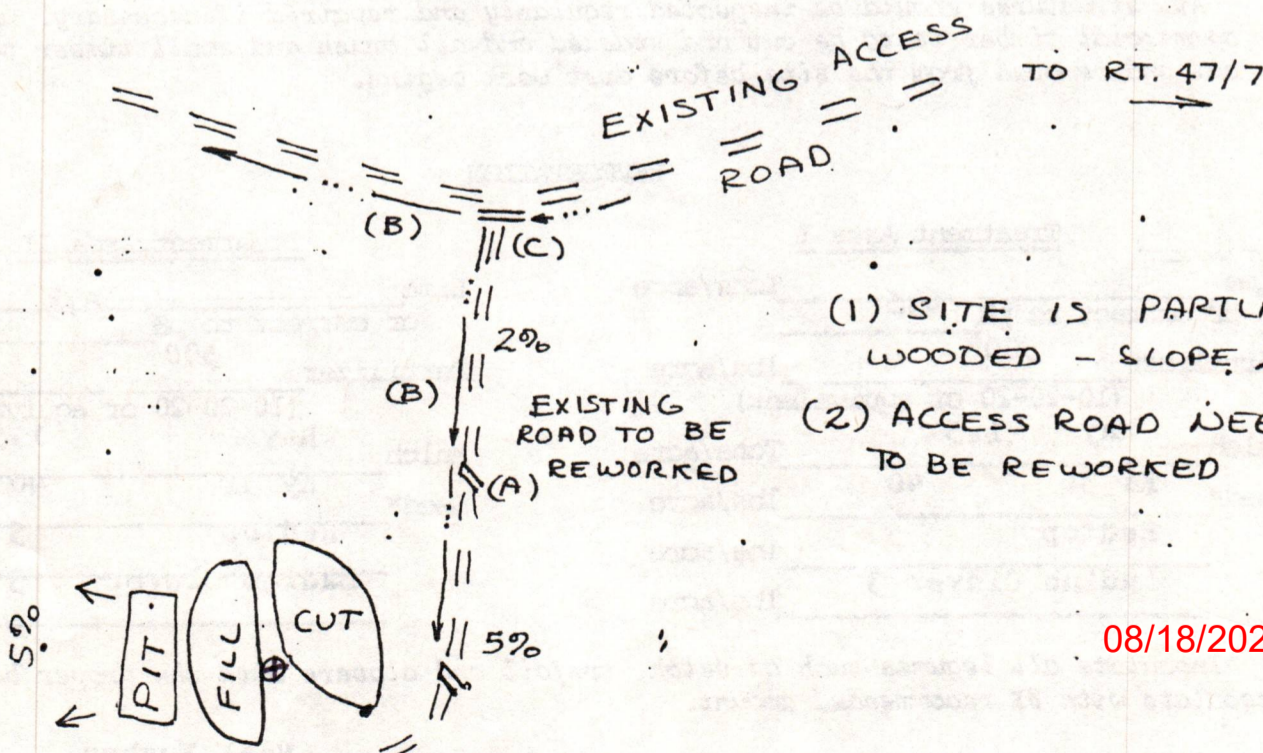


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○→
Existing fence —x—x—	Wet spot ♀
Planned fence —/—/—	Building ■
Stream ~~~~~	Drain pipe —○→○→
Open ditch ———→	Waterway ⇄⇄⇄



- (1) SITE IS PARTLY WOODED - SLOPE 2-5%
- (2) ACCESS ROAD NEEDS TO BE REWORKED

08/18/2023



IV-9
(Rev 8-81)

DATE FEB 21, 1983

WELL NO. Light 14

State of West Virginia

API NO. 47 - 085 6356-DD

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Bucheye Oil Producing Co. DESIGNATED AGENT David Hanlon
 Address Box 123; Wooster, Ohio 44691 Address 111 Court St. Harrisville
 Telephone 216-264-8847 Telephone 304-643-2264
 LANDOWNER James T. Parker SOIL CONS. DISTRICT Little Kanawha
 Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2-24-83
 (Date)

Jarrett Newton
 (SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>CROSS DRAIN</u> (A)	Structure <u>Level area</u> (1)
Spacing <u>250' AT 2% 135' AT 5%</u>	Material _____
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____
Structure <u>OPEN DRAIN</u> (B)	Structure _____
Spacing <u>SEE SKETCH</u>	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____
Structure <u>CULVERT - CMP</u> (C)	Structure _____
Spacing <u>18" MIN.</u>	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____

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MAR 7 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay 1.5 Tons/acre
 Seed* KY 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay 1.5 Tons/acre
 Seed* KY 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre

08/18/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

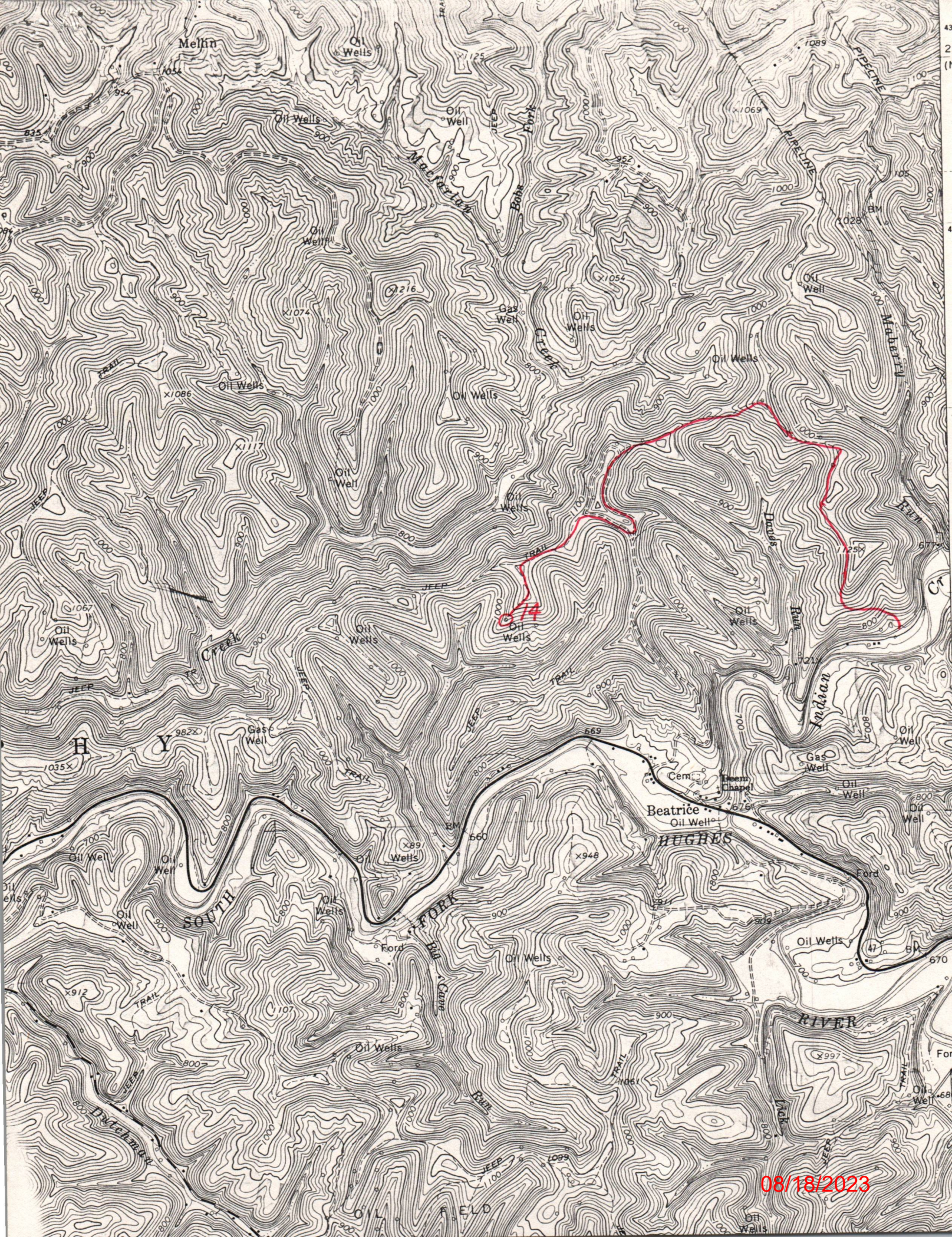
PLAN PREPARED BY Neal Hughes

ADDRESS Rt 1. Box 2

Berea, W. Va. 26327

PHONE NO. 304-659-2378

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



08/18/2023

OIL AND GAS LEASE

RECEIVED

AGREEMENT, made and entered into this 25th day of August 1975
by and between HELEN WILSON LIGHT, Widow,

MAR 21 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

of Parkersburg, West Virginia party of the first part, hereinafter called Lessor (whether one or more),
and BENEAL, Inc. d/b/a/ RISCO Oil & Gas party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Murphy District,
County of Ritchie, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of _____ (See Legal Description attached)

EAST by lands of _____

SOUTH by lands of _____

WEST by lands of _____

Containing 450 acres, more or less and being the same land conveyed to lessor by _____
by deed dated _____ and recorded in said county records in _____ Book No. _____ Page _____

2. It is agreed that this lease shall remain in force for a primary term of one years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor _____
the equal one-eighth (1/8th)

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations on a well on the premises on or before September 1, 1975, unless Lessee pays thereafter a rental of one-dollar per acre for each twelve months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Helen Wilson Light direct, or by check payable to his (or her) order mailed to 916 Juliana St., Parkersburg, WV 26101 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. ~~Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of one dollar per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.~~

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of one dollar per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgement it is necessary or advisable to do so in order properly to develop and operate said premises in compliance with any lawful spacing rules which may be prescribed for the field in which this lease is situated by any duly authorized authority, or when to do so would, in the judgement of Lessee, promote the conservation of the oil and gas in and under and that may be produced from said premises. Lessee shall execute in writing an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, ~~and shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.~~ Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

08/18/2023

Mailed: Bisco Oil & Gas Co., P. O. Box 145, Parkersburg, W. Va. 26101 9/17/1975

Assignment of Oil and Gas Lease

FROM

TO

Dated _____, 19____

Section _____ Township _____ Range _____

Lot _____ Block _____ Addition _____

County, _____

No. of Acres _____ Term _____

STATE OF _____ } ss.

County of _____ }

This instrument was filed for record on the _____ day

of _____, 19____

at _____ o'clock _____ M., and duly recorded

in book _____ page _____ of the

records of this office.

County Clerk—Registrar of Deeds

Filed and admitted to record in the office

of the Clerk of the County Commission of Deer County, W. Virgin recd APR 20 1978

19____ at _____ o'clock _____

Recorded in lease _____

BOOK Notarizing Station Ge. Tulsa, Okla.

Tester: Standa P Mays KC

Clerk

08/18/2023

STATE OF OKLAHOMA,

County of _____

OKLAHOMA ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public, in and for said County and State on this _____ day of _____, 19____

to me known to be the identical person, who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,

County of _____

OKLAHOMA ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public, in and for said County and State on this _____ day of _____, 19____

to me known to be the identical person, who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF KANSAS,

County of _____

KANSAS ACKNOWLEDGMENT

BE IT REMEMBERED, That on this _____ day of _____, A. D., 19____, before me, a Notary Public, in and for said County and State, came _____ and _____ to me known to be the same person, who executed the within and foregoing instrument of writing and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

In Testimony Whereof, I have hereunto set my hand and affixed my _____ seal the day and year first written.

My commission expires _____

Notary Public

STATE OF _____

County of _____

CORPORATION ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public, in and for said County and State on this _____ day of _____, 19____ personally appeared _____

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **BENEAL, INC., d/b/a Bisco Oil & Gas**

hereby assign (whether one or more), for and in consideration of One Dollar (\$1.00) receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto

D. B. Cayton and Edward N. Hitt, d/b/a Central Gas Co.

hereinafter called Assignee,

all its right, title and interest in and to the oil and gas lease dated **August 25**, 19**75**

from **Helen Wilson Light, widow,**

BENEAL, INC., d/b/a Bisco Oil & Gas

to **BENEAL, INC., d/b/a Bisco Oil & Gas**, in so far as said lease covers the following described land in

Lease 119 recorded in book
Murphy District, Ritchie

County, State of **West Virginia**

That certain tract of land containing 450 acres, more or less, situate on the waters of MacFarlan Run, Murphy District, Ritchie County, West Virginia, and being the same tract of land conveyed to H. S. Wilson by Charles E. Appleby, by deed dated March 22, 1988, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book No. 29, at page 324, less 100 acres therefrom, owned by James T. Dolan, containing in all, 450 acres, more or less.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; that said lease is a valid and subsisting lease on the lands above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed; and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED, this **10th** day of **April**, 19**78**

BENEAL, Inc. d/b/a/

Witnesses:

Bisco Oil & Gas
(Seal)  (Seal)

BY: **B. I. Schleider, President** (Seal)

STATE OF _____ County of _____

(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____

and personally appeared _____, who executed the within and foregoing instrument, and acknowledged to me that same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I hereto set my official signature and affixed my notarial seal the day and year last above written.

My commission expires _____

STATE OF **WEST VIRGINIA** County of **WOOD**

(Corporation Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this **10th** day of **April**, 19**78**

personally appeared **B. I. SCHLEIDER**

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its President and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year above written.

July 11, 1984

My commission expires _____

Commissioned as Darbie L. Hill

Notary Public

08/18/2023

BUCKEYE OIL PRODUCING Co.

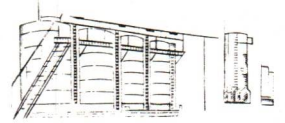
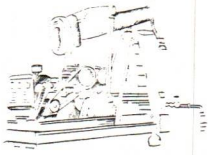
INDEPENDENT PETROLEUM PRODUCERS

P. O. BOX 123

WOOSTER, OHIO

44691

(216) 264-8847



April 18, 1983

Office of Oil and Gas
West Virginia Department of Mines
1613 Washington St., E.
Charleston, West Virginia 253116

Gentlemen:

This is to inform you that M N & S Production, Inc., P.O. Box 375, Lowell, Ohio 45744 is doing our drilling on the following permit numbers:

Light #10 - 47-085-6354DD
Light #13 - 47-085-6355DD
Light #14 - 47-085-6356DD
Light #18 - 47-085-6357DD

If you have any questions or require any further information, please do not hesitate to call.

Sincerely,

Rose M. Love

RECEIVED

APR 21 1983

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

085-6356

Record Well No. 14

Wilson farm Murphy District
Ritchie County, West Va.

1908

June 12 Rig built

June 16 Spuding

Wood Conductor	8
102 Casing	80
8 $\frac{1}{4}$ " Casing	1151
6 $\frac{1}{4}$ " Casing	1557
Good gas	1577
Top Gas Sand	1766
Bottom	1806
Top Salt Sand	1848
Good Gas	1883
Small Show	
Oil, Salt Water	1920
More Oil & Big	
Water 1923 to	1930
Bottom of hole	1934

1908

July 14 Shot with
80 qts.
2 shells 7 $\frac{1}{2}$ x 5"
1 shell 5' x 5"

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 15 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-6356DD

Oil or Gas Well OIL & GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>BUCKEYE OIL PRODUCING CO</u>				
	<u>P.O. BOX 123</u>				
Address	<u>WOOSTER, OH 44691</u>	Size			
Farm	<u>HELEN LIGHT</u>	<u>16</u>			Kind of Packer
Well No.	<u>#14</u>	<u>13</u>			
District	<u>MURPHY</u> County <u>ROTCHE</u>	<u>10</u>			Size of
Drilling commenced		<u>8 3/4</u>			
Drilling completed	Total depth	<u>6 3/4</u>			Depth set
Date shot	Depth of shot	<u>5 3/16</u>			
Initial open flow	/10ths Water in Inch	<u>3</u>			Perf. top
Open flow after tubing	/10ths Merc. in Inch	<u>2</u>			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.				
Fresh water	feet feet				
Salt water	feet feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: **INSPECTED THIS WELL WITH CO REP, MARK LYTLE, AND HE SAID THEY LOST A BAILER AND A STRING OF SAND LINE IN THIS WELL LAST WEEK. THEY ARE GOING TO TEST FOR PRODUCTION, IF NO PRODUCTION INDICATED, THEY WILL PLUG IT SOON!!!!**
THEY WERE BAILING THIS WELL DOWN TO DO A STRESS FRAC WHEN THEY LOST THE BAILER AND CABLE THIS WELL HAS NOT BEEN DRILLED DEEPER!

10 MAY 1984
DATE

[Signature]
JOHN P. ROBINSON
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED
AUG 5 - 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit number: 47- 85-6356
Company: BUCKEYE OIL PRODUCING CO.
Date: 27-Jun-85
Date issued: 3/31/83

County: RITCHIE
Farm: JAMES T PARKER #14
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel M. Keroman
Date: 7-30-85

08/18/2023

COPY

THIS AGREEMENT, Made this the 21st day of April, 1981,

by and among

DONALD B. CAYTON and EDWARD N. HITT, partners doing business as CENTRAL GAS COMPANY, parties of the first part, hereinafter referred to as "CENTRAL,"

and

WHITNAM OIL & GAS CORPORATION, an Ohio corporation, party of the second part, hereinafter referred to as "WHITNAM,"

and

SAM DEAL and BETTY S. DEAL, parties of the third part, hereinafter referred to as "DEAL."

WHEREAS, Central is, and at all times material hereto has been, owner of an interest in a certain oil and gas lease made by Helen Wilson Light, widow, to Beneal, Inc., dba Bisco Oil and Gas on August 25, 1975, recorded in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 119, at page 272 thereof; and,

WHEREAS, by undated instrument acknowledged January 28, 1981, D. B. Cayton and Edward N. Hitt, dba Central Gas Company, assigned to Sam Deal and Betty S. Deal, ten (10%) per cent of seven-eighths (7/8ths) working interest, after pay-out, in six new wells and fifty (50%) per cent of seven-eighths (7/8ths) working interest in all old wells on said lease, which assignment is recorded in the aforesaid Clerk's Office in Lease Book 134, at page 29 thereof; and,

WHEREAS, Central has agreed to convey its interest in said lease to Whitnam and Whitnam is desirous that the interest

08/18/2023

acquired by Sam Deal and Betty S. Deal in said lease be extinguished; and

WHEREAS, the parties hereto are agreed upon a method of extinguishing said interest, the terms of which are set forth herein.

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the premises, the parties hereto do agree as follows:

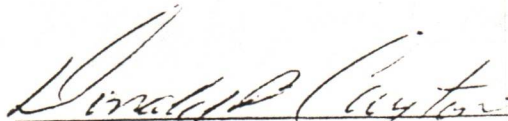
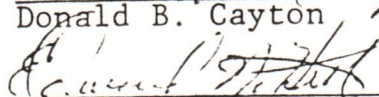
[1] That upon execution hereof, Whitnam shall pay the sum of Thirty Thousand and No/100 (\$30,000.00) Dollars to Sam Deal and Betty S. Deal and Central shall pay a like sum of Thirty Thousand and No/100 (\$30,000.00) Dollars to Sam Deal and Betty S. Deal, the receipt and sufficiency of which is hereby acknowledged by the said Sam Deal and Betty S. Deal;

[2] That Sam Deal and Betty S. Deal hereby and herewith transfer and convey to Whitnam all of the interest, however characterized, acquired by them, and either of them, under and pursuant to the undated assignment identified in the recitals hereto; provided, however, that there is reserved unto the said Sam Deal and Betty S. Deal, and there is hereby conveyed and assigned by Central and Whitnam, as their interests appear, unto the said Sam Deal and Betty S. Deal, a one-thirty-second (1/32nd) overriding royalty in and to the lease identified in the premises hereto, and all production therefrom; and,

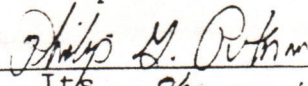
[3] That Whitnam agrees to drill on said lease, in such places and to such formations as it, in its sole discretion, deems appropriate, at least six (6) wells, at least two (2) of which shall be drilled to total depth within one (1) year from the date hereof, at least two of which shall be drilled to total depth within two years from the date hereof, and the remaining two (2) of which shall be drilled to total depth within three (3) years from the date hereof.

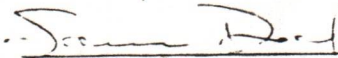
[4] In the event Whitnam fails to fulfill its drilling obligations set forth in paragraph [3] above, this agreement shall automatically become null and void and Deal shall be restored to the ownership in the lease and all old wells on said lease owned by Deal prior to the execution of this agreement, except that Whitnam may retain, and this agreement shall apply to, any producing wells which Whitnam does drill pursuant to the provisions of paragraph [3] and there shall be assigned to each such well a sixty (60) acre circular spacing area with the well located at the mid-point thereof.

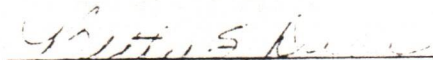
WITNESS the following signatures as of the date first above written.


Donald B. Cayton

Edward N. Hitt
Partners doing business as Central Gas Company

WHITNAM OIL & GAS CORPORATION, an Ohio corporation

By 
Its Chairman of the Board


Sam Deal


Betty S. Deal

08/18/2023

Handwritten notes at the top right of the page.

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, West Virginia

MAY 4 1981

1981 at 1:00 o'clock P.M.

Recorded in the office

Book No. 135 Page 847

Linda B. May
Clerk

STATE OF WEST VIRGINIA

(Form CC No. 3)

Ritchie County Commission Clerk's Office ----- May 4th -----, 1981
at 1:00 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. May -----, Clerk

08/18/2023

Copy - Betty

PURCHASE AGREEMENT AND ASSIGNMENT

THIS AGREEMENT, Made and entered into on this 6th day
of October, 1982, by and between:

WHITNAM OIL & GAS CORPORATION
100 Front Street
Marietta, Ohio 45750

hereinafter referred to as "WHITNAM"; and

BUCKEYE OIL PRODUCING COMPANY
Box 123
Wooster, Ohio 44691

hereinafter referred to as "BUCKEYE";

WITNESSETH:

That WHEREAS, WHITNAM is the owner of certain interests
in oil and gas leases located in Ritchie County, West Virginia;
and

WHEREAS, BUCKEYE desires to purchase certain interests
in such leases and WHITNAM desires to sell said interests; and

WHEREAS, certain interests in said oil and gas leases
are subject to the first right of refusal of other parties;

NOW, THEREFORE, in consideration of the sum of One
Dollar (\$1.00) and of other good and valuable consideration, the
receipt of which is hereby acknowledged, and of the covenants and
agreements hereinafter set forth, the parties hereto agree as
follows:

1. WHITNAM hereby assigns its entire right, title and
interest in the oil and gas leases set forth at Exhibit A, which
is attached hereto and incorporated herein by reference, from the
surface down to the base of the Berea formation, together with
any easements or rights-of-way which may be associated with said
leases. This assignment shall include WHITNAM's entire right,
title and interest in the oil and gas wells located on said
leases which are completed in the formations down to and
including the Berea formation and all equipment on said wells or
used in connection therewith.

2. WHITNAM hereby assigns its entire right, title and
interest in the oil and gas leases set forth at Exhibits B, C,
and D together with any easements or rights-of-way which may be
associated with said leases.

3. WHITNAM hereby assigns its entire right, title and
interest in those oil and gas wells set forth at Exhibit E which
is attached hereto and incorporated herein by reference subject
to the interests of the owners of the remaining working interest
in those wells as more particularly set forth in those

08/18/2023

agreements, as amended, between CENTRAL GAS COMPANY and PETREX I, PETREX II, and PETREX III.

4. There is specifically excluded from the interests assigned herein the overriding royalty and other interests reserved to WHITNAM OIL & GAS CORPORATION in that certain assignment to DAMIEN RESOURCES ASSOCIATES dated June 9, 1982, and recorded at Volume 145, Page 360 of the records of Ritchie County, West Virginia.

5. There is further specifically excluded from the interests assigned herein the oil and gas well and the 20 acre drilling unit associated therewith which well was drilled by and assigned to Collins-McGregor Operating Company and is located on the oil and gas lease from Simmons to F. E. Smith dated April 23, 1902 and recorded at Volume 20, Page 447.

6. Reference is hereby made to the original leases as herein-described for a more complete description of the boundaries, terms, and conditions therein contained, all of which are referred to, incorporated herein, and made a part hereof; the same as if herein written.

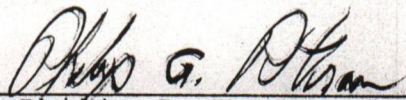
7. WHITNAM further grants, bargains, sells, transfers, and delivers to BUCKEYE all of the equipment set forth to Exhibit F which is attached hereto and incorporated herein by reference.

8. WHITNAM hereby warrants generally the property hereby conveyed and agrees to hold BUCKEYE harmless from any liability arising out of the operation or ownership of the interests assigned herein prior to the date hereof, and BUCKEYE will assume and indemnify WHITNAM from any liability arising after the date hereof.

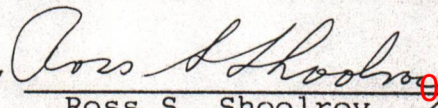
TO HAVE AND TO HOLD the same unto the assignees, its successors and assigns, but subject to all the terms, limitations, rents, royalties, and payments conditioned in the afore-mentioned leases and any assignments during the terms and periods thereof.

WITNESS the following signatures and seals as of 1:00 o'clock, p.m., of the 6th day of October, 1982.

WHITNAM OIL & GAS CORPORATION

By 
Philip G. Putnam
President

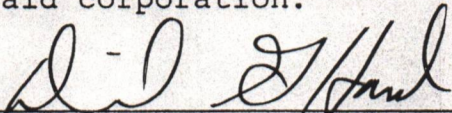
BUCKEYE OIL PRODUCING COMPANY

By  08/18/2023
Ross S. Shoolroy

STATE OF WEST VIRGINIA,

COUNTY OF RITCHIE, to-wit:

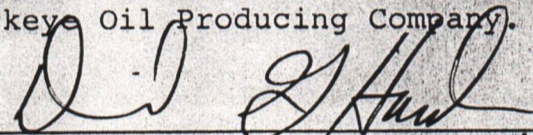
The foregoing instrument was acknowledged before me this 6th day of October, 1982, by Philip G. Putnam, President of Whitnam Oil & Gas Corporation, who executed the same on behalf of and as the act and deed of the said corporation.


NOTARY PUBLIC
My Commission expires 3/15/92

STATE OF WEST VIRGINIA,

COUNTY OF RITCHIE, to-wit:

The foregoing instrument was acknowledged before me this 6th day of October, 1982, by Ross S. Shoolroy of Buckeye Oil Producing Company, who executed the same on behalf of and as the act and deed of the said Buckeye Oil Producing Company.


NOTARY PUBLIC
My Commission expires 3/15/92

THIS INSTRUMENT PREPARED BY DAVID G. HANLON, ATTORNEY AT LAW, 111 SOUTH COURT STREET, HARRISVILLE, WEST VIRGINIA 26362

08/18/2023

MURPHY DISTRICT -- Continued

<u>Lessor</u>	<u>Lessee</u>	<u>Lease Date</u>	<u>Vol/Page</u>	<u>Acres</u>
H. Wilson	Joyce Pipeline Co.	05/26/1970	114/118	479
H. S. Wilson	South Penn Oil	10/05/1906	22/459	400
T. Overton	E. Bruce	12/29/1917	60/29	100
J. Mullenax	R. G. Gillespie	01/03/1918	Not Recorded	37
M. Lyons	R. G. Gillespie	10/15/1915	34/580	100
N. Jordan	Hope Natural Gas	09/21/1918	40/367	40
J. Hill	Hope Natural Gas	09/16/1918	40/347	41
J. Coyle	R. G. Gillespie	06/25/1920	44/81	143
W. Lamp	Continental Oil & Gas	09/19/1921	44/548	100
Bickerstaff, et al.	South Penn Oil	06/09/1909	25/422	160
A. H. Ayers, et al.	Blaine Hart	07/06/1964	99/437	151
G. Hart	Blaine Hart	05/12/1961	94/329	80
J. Eddy	Blaine Hart	08/23/1968	111/413	41

08/18/2023

8388

GRANT DISTRICT -- Continued

<u>Lessor</u>	<u>Lessee</u>	<u>Lease Date</u>	<u>Vol/Page</u>	<u>Acres</u>
S. McKinney	George Ahrens	03/30/1894	11/356	25
J. Hatfield	Braden/Aiken	10/28/1889	32/450	147
J. Hall	Ahrens/O'Dell	08/11/1904	20/303	50
J. Haga	Ahrens/O'Dell	07/15/1904	20/191	170
M. Anderson	Amburn Oil & Gas	10/01/1964	112/375	351
A. Douglas	Boden/Aiken	11/01/1889	32/451	106
D. Morris	Whitnam Oil & Gas	08/20/1981	138/151	200
J. Davidson	George Ahrens	12/18/1892	3/21	135

MURPHY DISTRICT

<u>Lessor</u>	<u>Lessee</u>	<u>Lease Date</u>	<u>Vol/Page</u>	<u>Acres</u>
J. Daughtery	Henry O'Dell	05/20/1913	36/62	72
T. Davis	J. W. Marshall	02/23/1898	9/361	200
Fury, et al.	Cairo Oil Co.	08/04/1919	42/145	44
L. Haynes	Brisbin	01/01/1958	89/165	104
F. Lemon	Cairo Oil Co.	10/10/1918	41/440	100
J. B. Lemon	Cairo Oil Co.	11/25/1918	41/436	140
J. B. & A. W. Lemon	Cairo Oil Co.	08/19/1918	41/438	125
H. Light	Brisco Oil & Gas	08/25/1975	119/272	450
J. Lininger	Henry O'Dell	06/07/1912	32/320	128
J. Lyons	J. W. Marshall	03/02/1898	11/209	116
M. McGuire	J. B. Ross	08/26/1896	5/259	47
F. Pribble	J. B. Ross	11/07/1896	5/264	120
L. Prince	Cairo Oil Co.	06/22/1912	32/327	138

08/18/2023

GRANT DISTRICT

<u>Lessor</u>	<u>Lessee</u>	<u>Lease Date</u>	<u>Vol/Page</u>	<u>Acres</u>
Neil Bradley	Hope Natural Gas	12/21/1909	26/522	133
L. C. Elder	Reaser Oil & Gas	06/01/1912	31/265	87
M. E. Elder	Walter Reaser	10/01/1910	27/379	33
M. Elliott	Walter Reaser	10/01/1910	27/376	97
L. Felsenthal	Walter Reaser	10/01/1910	27/372	72
Ira Jackson	R. G. Gillespie	01/16/1920	42/491	61
J. Mullenax	R. W. Fich	10/29/1902	20/450	125
J. L. Mullenax	Walter Reaser	10/01/1910	27/370	44
N. U. Mullenax	Walter Reaser	10/01/1910	27/369	83
N. U. Mullenax	Walter Reaser	10/01/1910	27/377	23
T. K. Layfield	C. E. Beardmore	08/10/1956	84/557	25
Simmons	F. E. Smith	04/23/1902	20/447	113
L. Turner	South Penn Oil	01/22/1903	19/284	100
V. Turner	South Penn Oil	08/19/1904	53/408	100
H. S. Wilson	South Penn Oil	10/05/1906	22/461	461
D. M. Sleath	A. L. Gracey	04/14/1890	32/460	30
J. Yockey	George Ahrens	04/15/1893	2/211	95
D. Weaver	George Ahrens	04/15/1893	2/213	47
R. Wanless ✓	A. L. Gracey	09/16/1890	35/385	177
R. Wanless	George Ahrens	04/14/1890	3/510	200
R. Wanless	George Ahrens	11/04/1895	4/232	70
Rutherford, et al.	C. L. Brown	12/30/1913	34/147	1,229
S. Moats	Boden/Aiken	11/07/1889	32/455	143

08/18/2023

[Handwritten signature]

Questionable title - ALL RIGHTS

LESSOR	LESSEE	LEASE DATE	ACRES	VOLUME/PAGE	DISTRICT
<i>1/8 oil 75 every 3 mos</i> ✓ Baker <i>lease</i>	Charles O'Day	9/8/22	8	46/516	Murphy
<i>1/8 gas & oil</i> ✓ Boggess/ Moore <i>lease</i>	Cairo Oil Co.	4/25/27	50	53/316	Murphy
C. W. Davis	Whitnam Oil	10/5/81	99	139/414	Grant
<i>1/8 gas & oil</i> ✓ Kirby <i>lease</i>	Cairo Oil Co.	10/21/27	10	53/472	Murphy
<i>? on royalties 200 gas 1/8 oil</i> ✓ J. F. Lamp <i>lease</i>	Charles Betts	9/24/08	159	24/401	Murphy
John Lyons <i>title</i>	J. W. Marshall	3/2/1898	116	11/209	Murphy
Wanless	George Ahrens	4/14/1890	200	3/510	Grant
<i>200 gas - 1/8 oil</i> ✓ Yoho <i>lease</i>	D. A. Upham	10/7/1899	65	11/211	Murphy
<i>1/8 oil, gas</i> ✓ Vincent/ Morris <i>lease</i>	Cairo Oil Co.	9/5/27	50	53/407	Murphy
TOTAL			757		

08/18/2023

EXHIBIT B

Leases

Consolidated Gas - All gas rights
Buckeye oil - All oil rights

<u>DISTRICT</u>	<u>LESSOR</u>	<u>LESSEE</u>	<u>ACRES</u>	<u>VOLUME/ PAGE</u>	<u>LEASE NUMBER</u>
Murphy	Bickerstaff	South Penn Oil	160	25/422	085-0058
Grant	Bradley	Hope	133	26/522	085-0060
Murphy	J. L. Hill	Hope	41	40/437	085-0063
Murphy	H. S. Wilson	South Penn Oil	400	22/459	085-0057
		TOTAL	734		

08/18/2023

EXHIBIT C

leases

*All RIGHTS (leases under Petrex wells)
Sch. E*

LESSOR	LESSEE	LEASE DATE	ACRES	VOLUME/ PAGE	DISTRICT
J. Hall	Ahrens/O'Dell	8/11/04	50	20/303	Grant
A. Douglass	Boden/Aiken	11/1/1889	106	32/451	Grant
T. Davis	J.W. Marshall	2/23/1898	200	9/361	Murphy
Fury et al.	Cairo Oil Co.	8/4/19	44	42/145	Murphy
F. Lemon	Cairo Oil Co.	10/10/18	100	41/440	Murphy
J. B. Lemon	Cairo Oil Co.	11/25/18	140	41/436	Murphy
J. B. Lemon and A.W. Lemon	Cairo Oil Co.	8/19/18	125	41/438	Murphy
J. Lyons	J.W. Marshall	3/2/1898	116	5/259	Murphy
M. McGuire	J. B. Ross	8/26/1896	47	5/259	Murphy
F. Pribble	J. B. Ross	11/7/1896	120	5/264	Murphy
L. Prince	Cairo Oil Co.	6/22/12	138	32/327	Murphy
D. Weaver	George Ahrens	4/15/1893	47	2/213	Grant
TOTAL			1,233		

08/18/2023

EXHIBIT **D**

Leases

Petrex Wells

<u>PETREX I</u>	Weaver No. 4	20% Working Interest
	Hall No. 2	20% Working Interest
	McGuire No. 2	20% Working Interest
	McGuire No. 6	20% Working Interest
	F. Lemon No. 4	20% Working Interest
	F. Lemon No. 5	20% Working Interest
	Pribble No. 2	20% Working Interest
	Pribble No. 7	10% Working Interest
	Pribble No. 8	20% Working Interest
	Fury No. 5	20% Working Interest
	Douglass No. 8	20% Working Interest
<u>PETREX II</u>	Pribble No. 10	20% Working Interest
<u>PETREX III</u>	Lyons No. 12	20% Working Interest
	Davis No. 13	20% Working Interest
	Prince No. 9	20% Working Interest
	J. B. Lemon No. 5	20% Working Interest
	J. B. Lemon No. 8	20% Working Interest
	J. B. Lemon and A. W. Lemon No. 5	20% Working Interest
	Davis No. 5	20% Working Interest
	Wilson No. 11	20% Working Interest
	Wilson No. 22	20% Working Interest

08/18/2023

EXHIBIT E

Wells

QUANTITY	ITEM
14	Joints 2 3/8" Line Pipe
60	Joints 2 3/8" Ten-Round Tubing
50	Used 5/8" Rods
6	Joints 4 1/2" 10.5 LBS/FT Casing
1	30 Ft. Joint - 18" Culvert Pipe
100	Joints 4 1/2" Tubing
1	Rod Tube
1	Bethlehem Pumping Jack 4.720 Rating Serial No. S-917 (without Engine)
1	Churchill Pumping Jack Serial No. 7M-25-53-30 (without Engine)
8	Joints 8 5/8" Casing (24 lbs.) Model No. 6M-16-40-24 Serial No. 163237 (without Engine)
6	Rolls 2" Orange Plastic Gas Line (500' Roll)
1	1,000 Gallon Diesel Fuel Tank
1	Baker Gas Lift - Used
3	Rockwell Combined Record Gauge Type MD - Pressure Range 0 to 250 - New
1	Pipe Vice Stand with Cutters and Threaders
1	Propane Bottle with Torch and with 2" and 3" Fusing Irons
1	Lowery 8 5/8 x 4 1/2" Tubing Head Type L-CE (1,000 lb. working pressure)
1	Omega 2,000 x 4,000 4" Frac Head
1	Demco 2,000 x 4,000 4" Frac Head
2	2 1/2" x 1 1/2" x 8' Metal to Metal Pumps with 7/8" Pins
	Assortment of Hand Tools
1	2" Homelite Trash Pump
1	3" Homelite Fire Pump with 100' of 2" Fire Hose
1	4 1/2" Casing Hanger
2	Parmaco 4 1/2" x 2" Tubing Head (1,000 working pressure)
7	8 5/8" x 10 1/4" Cent.
4	4 1/2" x 8" Cent.
1	Cavins Depthometer
1	6 1/4" Baker Hook-Wall Packer
1	6 1/4" x 4" Parmaco Expansion Packer
1	Logic Gas Control Meter
1	4 1/2" Ball-Type Float Shoe
3	Rockwell #1600 Gas Meters (needs repairs)
4	Briggs-Stratton 10 hp. Gasoline Engine (needs repairs)
1	12 hp. Cohler Gasoline Engine (needs repair)
1	Two-Cylinder Wisconsin Gasoline Engine with Rockford PTO (needs repair)
1	10 x 30 Tool Shed
1	8' x 10' Metal Dog House
4	Sets 8 5/8" x 30' Pipe Skids
2	Stihl Chain Saws
1	Power-Mac 650 McCullough Chain Saw
1	2,000 Gal. Gasoline Tank with Electric Pump
1	Lincoln SAE-300 DC Welder with Accessories
1	Walker 4-Ton Floor Jack
1	Rigid 802 Electric Pipe Threader
1	2" 1,000 lb. Test 2" Nipples (assorted lengths)
200	Central 5-Speed Heavy-Duty Drill Press
1	Assortment of Bolts and Cap Screws
1	Emglo Air Compressor with Dayton Electric Motor and Accessories
1	Homelite Generator with one-cylinder Gasoline Engine
1	15' x 40' Garage
1	House and Lot
1	1 1/2" Tubing on Rack

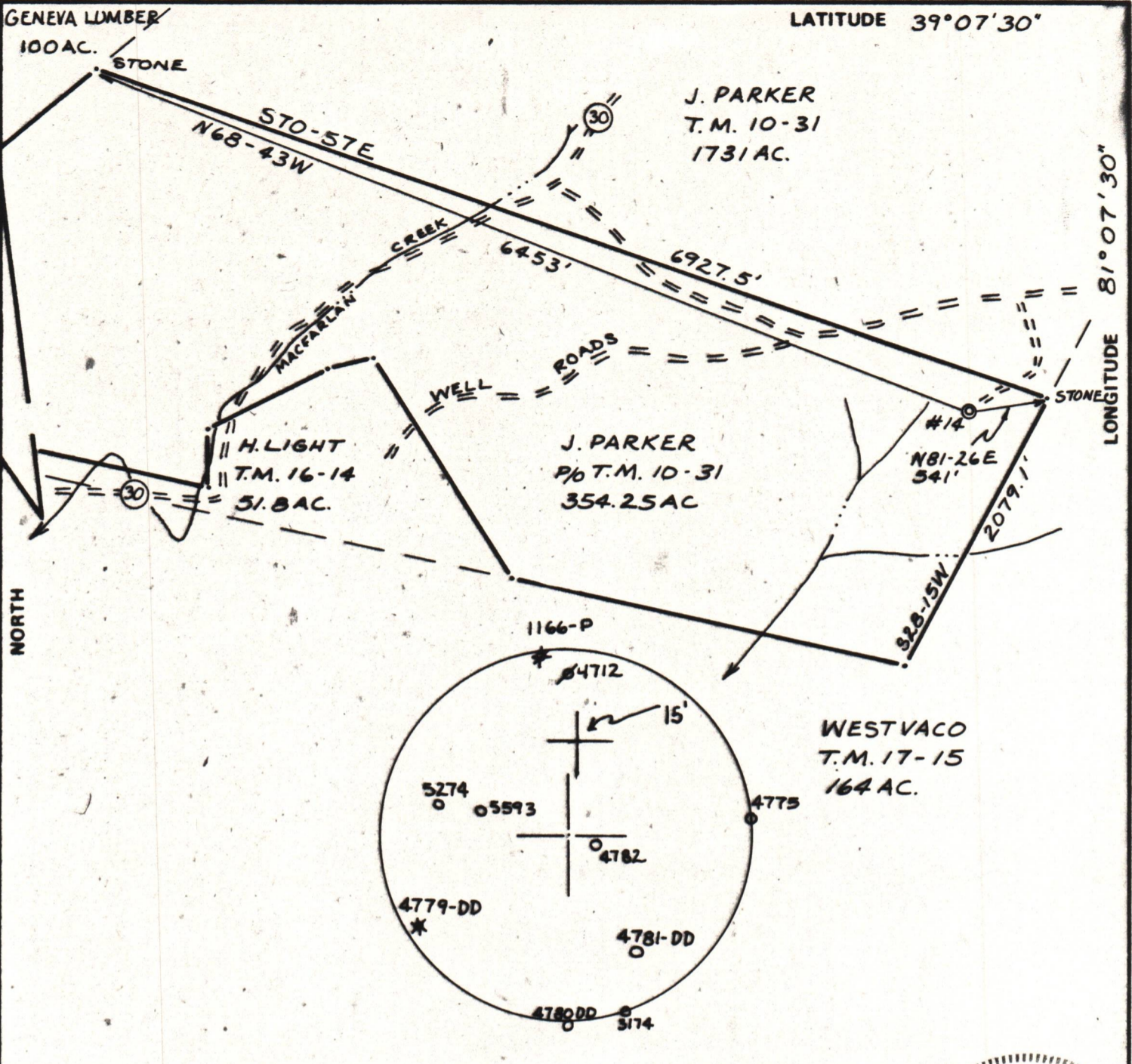
08/18/2023

3-28-83

7,700'

LATITUDE 39°07'30"

LONGITUDE 81°07'30"



FILE NO. B3-9
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM 676 BEATRICE BRIDGE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE FEB. 21, 19 83
 OPERATOR'S WELL NO. 14
 API WELL NO. _____

47-085-6356-DD
 STATE COUNTY PERMIT
Deepening Permit Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1048 WATER SHED SOUTH FORK HUGHES RIVER
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7 1/2'
 SURFACE OWNER JAMES T. PARKER ACREAGE 1731
 OIL & GAS ROYALTY OWNER HELEN LIGHT LEASE ACREAGE 450
 LEASE NO. _____

08/18/2023

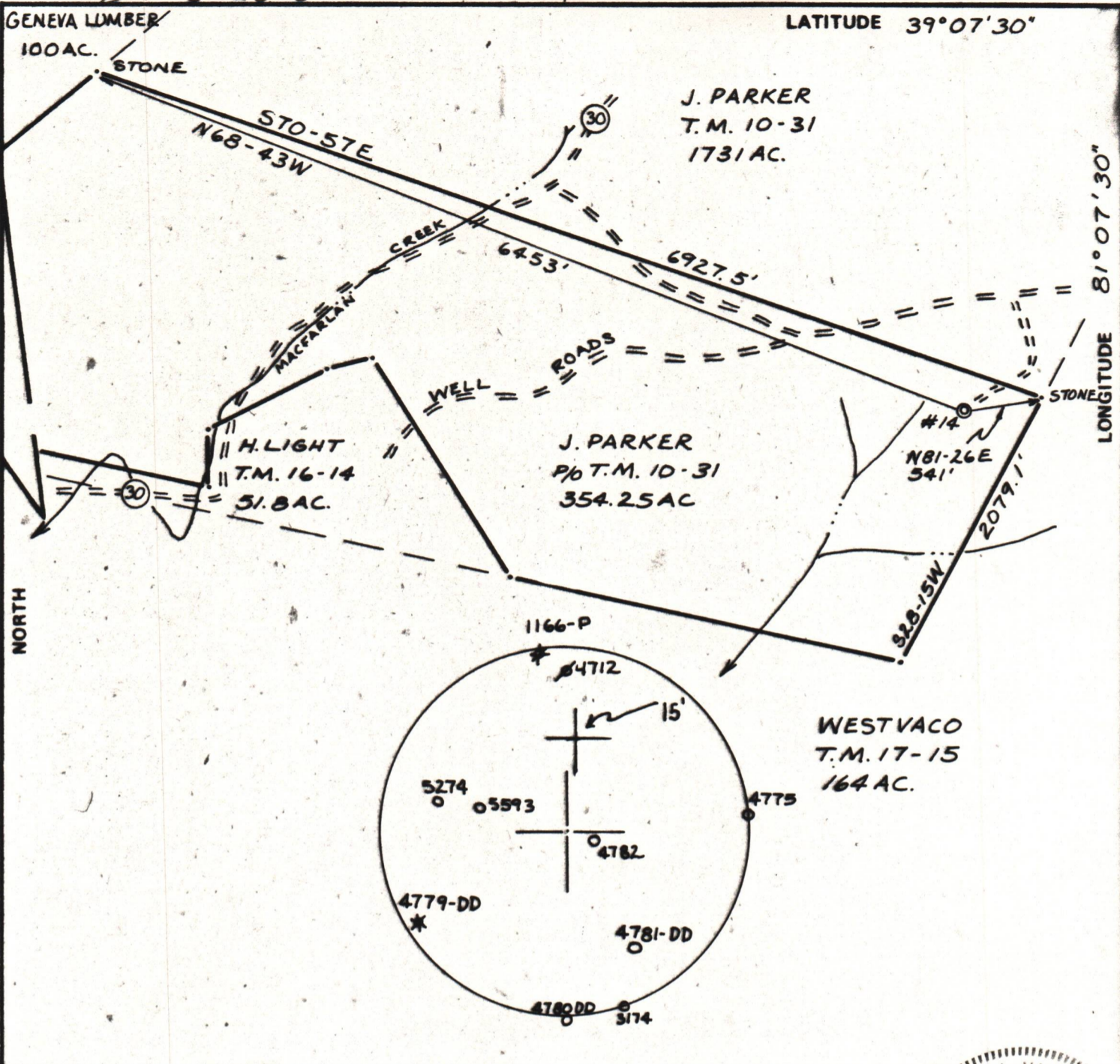
PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BEREA ESTIMATED DEPTH 2500'
 WELL OPERATOR BUCKEYE OIL PROD. CO. DESIGNATED AGENT DAVID HANLON
 ADDRESS BOX 123 ADDRESS 111 COURT ST.
WOOSTER, OHIO 44691 HARRISVILLE, W.VA. 26362

RIT. 6356-DD

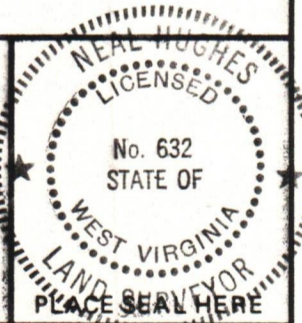
3-28-83

7,700'



FILE NO. 83-9
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM 676 BEATRICE BRIDGE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
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DATE FEB. 21, 19 83
 OPERATOR'S WELL NO. 14
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08/18/2023



11,500'

R.I.T. 6356-DD