



1) Date: March 29, 1983
 2) Operator's Well No. Weekley # 1 B
 3) API Well No. 47 085 6363
 State County Permit

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178
Glenville, WV 26351

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 890 Watershed: Lynn Camp Run
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Ermany Weekley 12) COAL OPERATOR n/a
 Address 1150 Oak Street Address
Pennsboro, WV 26415
 Acreage 20 of 76.86
- 8) SURFACE OWNER Ermony Mae Minear 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 1150 Oak Street Name n/a
Pennsboro, WV 26415 Address
 Acreage 76.86 Name
 Address
- 9) FIELD SALE (IF MADE) TO: Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel Hershman Address
Address Box 66 Smithville, WV 26178
477-3597
- 15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5900 feet
- 18) Approximate water strata depths: Fresh, 135 feet; salt, feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No x

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MAR 30 1983

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				x	40'			Kinds
Fresh water									Sizes
Coal									
Intermediate	8 5/8	CW	201b	x		975'	975'	To Surface	NEPT
Production	4 1/2	ERW	10.50	x			5900'	2000' Fil	Depths set
Tubing								Up	
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Steen B. Duffell
 My Commission Expires August 6, 1992

Signed: Gene Stalnaker
 Its: President

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 085-6363 Date April 4, 1983
04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 4, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lo</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>13263</u>
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 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation



- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: _____, 19____

By _____
Its _____

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MAR 26 1983

Gene Stalaker, Inc.
Glennville, WV 26351

MARCH 21 1983

E WEEKLEY B-1
47 - 085 6363

CONSTRUCTION AND REVEGETATION PLAN

OWNER GENE STALNAKER INC.
ADDRESS P.O. BOX 178-220 W. MAIN ST.
GLENNVILLE, W. Va. 26351
Telephone 462-5701

DESIGNATED AGENT GENE STALNAKER
Address P.O. BOX 178-220 W. MAIN ST.
GLENNVILLE, W. Va. 26351
Telephone 462-5701

OWNER ERMONY MAE MINEAR

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by GENE STALNAKER, INC.

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan: 3-24-83

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure EARTHEN & STONE
Material EARTHEN
Page Ref. Manual (2-14)

(A) Structure DIVERSION DITCH
Material EARTHEN
Page Ref. Manual (2-12)

Structure DRAINAGE DITCH
Material ROCK
Page Ref. Manual (2-10)(6) 2-12

(B) Structure ROCK-RIP-RAP
Material ROCK
Page Ref. Manual (2-16)(C-4)

Structure CROSS DRAINS
2% every 250'
15% every 60' & 20% every 45'
Page Ref. Manual (2-1)(2-4)

(C) Structure PIT
Material EARTHEN
Page Ref. Manual N/A

(1) 16" x 24' CMP CULVERT (2-1)(2-3) 2-7

(D)

All structures should be inspected regularly and repaired if necessary. All
commercial timber is to be cut and stacked and all brush and debris to be
cut and removed from the site before dirt work begins.

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MAR 30 1983

REVEGETATION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Treatment Area II

Treatment Area I
Line _____ 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch (HAY) 2 Tons/acre
Seed* Orchard Grass 12 lbs/acre
Timothy 8 lbs/acre
Red Clover 12 lbs/acre

Line _____ 2 Tons/acre
or correct to pH 6.5
Fertilizer _____ 600 lbs/acre
(10-20-20 or equivalent)
Mulch (HAY) _____ 2 Tons/acre
Seed* Orchard Grass 12 lbs/acre
Timothy _____ 8 lbs/acre
Red Clover 12 lbs/acre

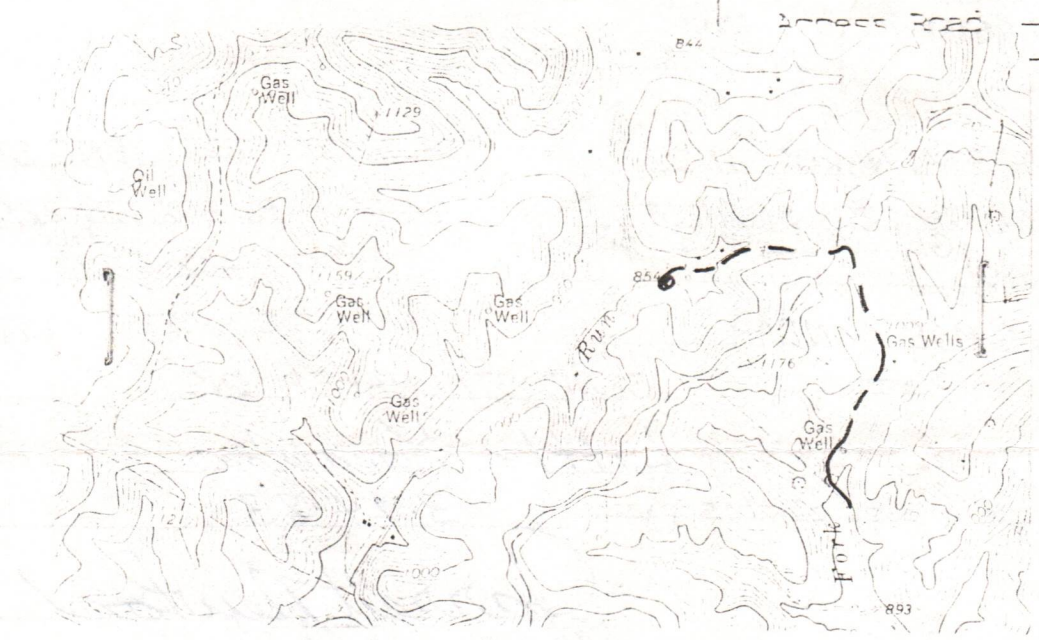
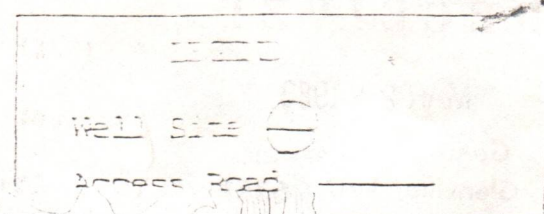
04/26/2024

Revegetate all legumes such as vetch, trefoil and clovers with the proper bacterium.
Apply with 5% recommended amount.

PLAN PREPARED BY MARK C. ECHARD
STAR Rte. 71 BOX 6
ADDRESS GLENNVILLE, W. Va. 26351
462-5565

NOTES: Please request landowners' cooperation to protect new

SECTION OF PHOTOGRAPHY SECTION OF
 UNITED STATES GEOLOGICAL SURVEY
 PULLMAN 7.5'

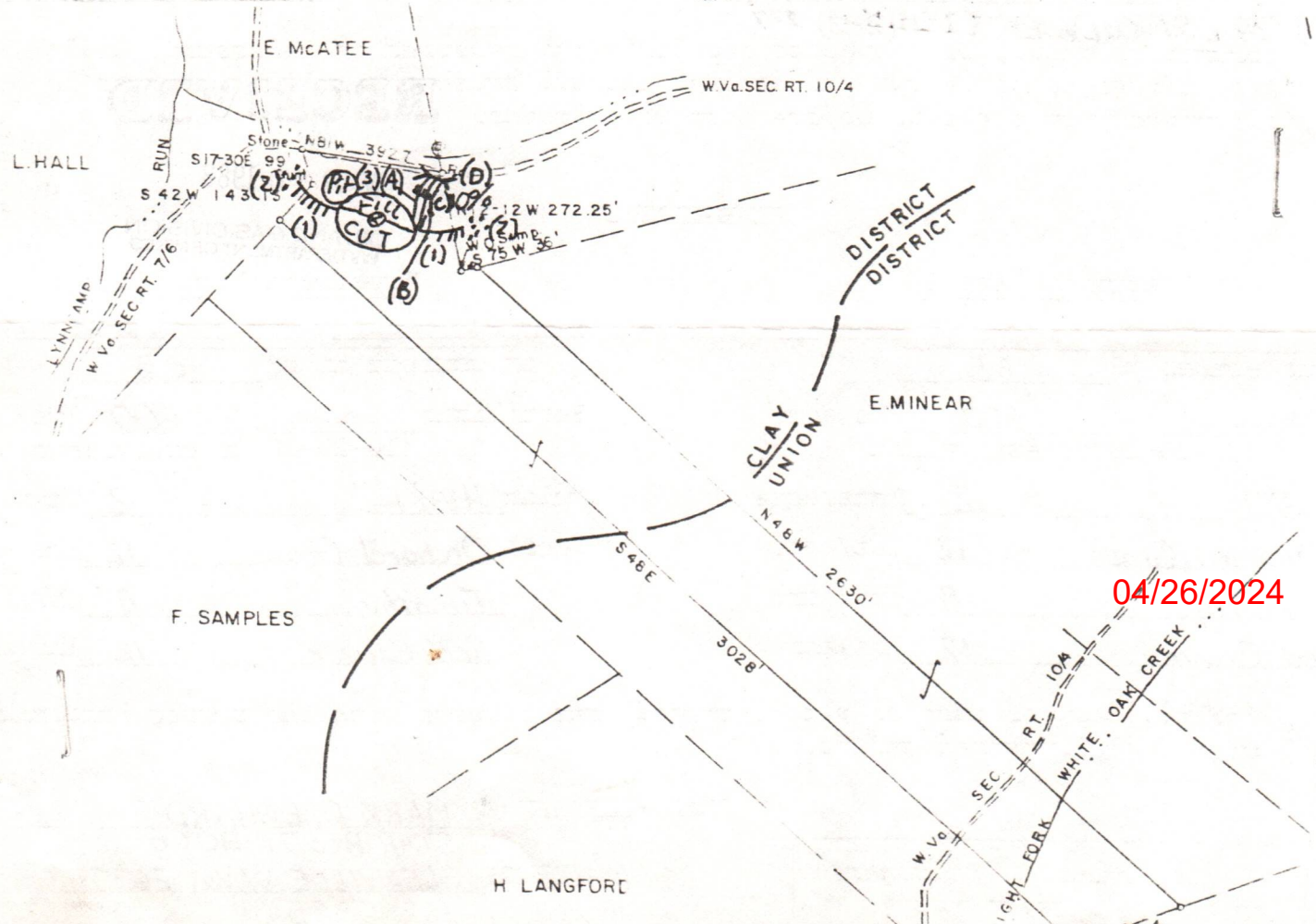


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- | | | | |
|-------------------|--|------------|--|
| Property boundary | | Diversion | |
| Road | | Spring | |
| Existing fence | | Wet spot | |
| Planned fence | | Building | |
| Stream | | Drain pipe | |
| Open ditch | | Waterway | |



THIS AGREEMENT, Made and entered into the 4th day of May, 1960,
by and between Ermany Weekley, Alma Furrerson, Raymond Moore

of the first part, hereinafter called the Lessor, and C. A. Stricklin, part of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and after described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Clay District, Ritchie County, and State of West Virginia, on the waters of White Oak bounded and described as follows:

On the North by lands of Emery Coltrill
On the East by lands of Rex Mossor
On the South by lands of Hale Langford
On the West by lands of Lloyd Hall
Containing Seventy Seven (77) acres, more or less, reserving, however, feet from the building now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as herein after set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st—To deliver to the credit of the Lessor, \$ heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd—To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or \$ predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of \$1.00 per acre per year Nineteen and 25/100 (\$19.25) dollars quarterly in advance, beginning in (3) three months from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the well.

Inc, Mailed E.O. Wise, Pullman, W. Va. 5-31-1960,

04/26/2024

dollars quarterly in advance, beginning in _____ months from this date, until a well is completed, of this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be direct to the Lessor, or deposited to _____ credit or the credit of _____

respective heirs or assigns in _____, or by check payable and mailed to Ermany Weekley at Fennsboro Post Office

Ritchie County, State of West Virginia, or in any of said methods to _____ who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market.

to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One (\$1.00) Dollar and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness: Ermany Weekley (Seal)

----- Raymond H Moore (Seal)

----- Sarah Alma Ferguson (Seal)

----- (Seal)

----- (Seal)

Signed: -----

04/26/2024

All writings from page 369 to 377

THIS AGREEMENT, made this 16th day of November, 1982, by and between C. A. STRICKLIN, party of the first part, hereinafter sometimes called "Assignor", and BIG A OIL CORPORATION, party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

04/26/2024

- (2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.
- (3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.
- (4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof. *Wickley*
- (5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof. 04/26/2024

- (6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres, more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.
- (7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.
- (8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This Agreement is on and subject to the following terms and conditions:

04/26/2024

FIRST: The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of this said agreement to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the failure of the party of the second part to perform or properly perform the same.

SECOND: The party of the second part shall pay to the party of the first part a sum of money equal to one sixteenth (1/16) of the price received by the party of the second part from the sale of seven-eighths (7/8ths) working interest of all natural gas and oil produced and saved from any well drilled by the party of the second part, pursuant to the terms of the aforesaid agreements, which said one-sixteenth (1/16) shall include existing overriding royalties or obligations now on said leases. That is to say, that any and all existing overriding royalties shall be considered as a part of said one-sixteenth (1/16) interest and shall be paid from the same. Said payments shall be made by the Assignee to the assignor at 5341 West Broward Boulevard, Plantation, Florida 33317 on or before the twenty-fifth (25th) day of each month for all natural gas and oil sold during the preceding calendar month.

THREE: There is accepted and reserved from this Assignment that part or portion of the properties covered by the Agreements described herein, which is within the area of a circle having the radius of 400 feet, with any well previously drilled thereon and presently producing oil and/or natural gas being the center of the circle. Further-more, existing wells not presently being operated shall be included in the aforesaid reservation, and all wells whether producing or non-producing of oil and/or natural gas shall remain the sole properties of the party of the first part.

04/26/2024

FOUR: Development of, and operations, if any, on the properties covered by this Assignment, and the extent and character thereof, as well as the preservation or forfeiture thereof, shall be solely at the will of the Assignee, his heirs, successors or assigns. Assignee makes no covenants, express or implied, to develop any or all of the oil and gas leases and leasehold estates described herein. It is provided, however, that, in the event Assignee has not begun operations for oil and gas purposes on all of the properties covered by this said Assignment within two years from the date of this said Assignment, this Assignment shall be null and void as to any of the said properties upon which Assignee has not begun operations, created and transferred hereunder to Assignee, shall automatically revert to Assignor as if this Assignment had never been made. "Operations" as used herein shall be considered commenced when the first material or equipment is placed upon the leased premises, however, operations commenced less than 90 days before the termination date of this Assignment must be completed not later than the first 30 days past the termination date, unless a separate agreement in writing has been made by the parties to this Assignment.

FIVE: This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto. their respective heirs, successors and assigns.

WITNESS the following signatures and seals as of the day and year first above written.

David E. Sanders

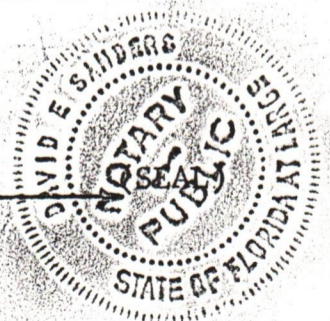
NOTARY PUBLIC STATE OF FLORIDA AT LARGE
 MY COMMISSION EXPIRES JUNE 28 1983
 BONDED THRU GENERAL INS. UNDERWRITERS

C. A. Stricklin

C. A. Stricklin
 Party of the First Part

D. L. Stewart Pres

BIG A OIL CORPORATION
 Party of the Second Part



(SEAL)

04/26/2024

596

STATE OF FLORIDA:

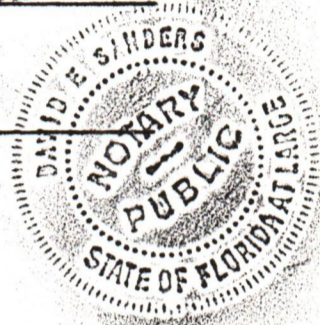
COUNTY OF BROWARD, to-wit:

The foregoing instrument was acknowledged before me this 9th day of November, 1982, by C. A. Stricklin.

David E. Sanders
NOTARY PUBLIC

My Commission expires:

NOTARY PUBLIC STATE OF FLORIDA AT LARGE
MY COMMISSION EXPIRES JUNE 28 1983
BONDED THRU GENERAL INS. UNDERWRITERS



STATE OF West Virginia,

COUNTY OF wood, to-wit:

The foregoing instrument was acknowledged before me this 22 day of Nov., 1982, by BIG A OIL CORPORATION

James M. Bouff
NOTARY PUBLIC

8/15/1991

My Commission expires:

STATE OF WEST VIRGINIA,

(Form CC No. 1)

Ritchie County Commission Clerk's Office, _____ January 17th _____, 19 83 _____ at 2:24 o'clock P. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. May _____, Clerk

04/26/2024

Big A Oil Co.
P.O. Box 83
HARRISVILLE W. VA 26362

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. JAN 17 1988
19... at 2:24 o'clock P. M.
Recorded in LEASE
Book No. 152 Page 59
Tested Linda B. Hays Clerk
CS

04/26/2024



IV-35
(Rev 8-81)

Date February 7, 1984

State of West Virginia

Department of Mines
Oil and Gas Division

Operator's Well No. #1B
Farm Weekley
API No. 47 - 085 - 6363

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep X / Shallow ___ /)

LOCATION: Elevation: 890' Watershed Lynn Camp Run
District: Clay County Ritchie Quadrangle Pullman

COMPANY Big A Oil Company
ADDRESS Box 83, Harrisville, WV 26362
DESIGNATED AGENT a.A. D. Steed
ADDRESS Box 83, Harrisville, WV 26362
SURFACE OWNER Ermany Weekley
ADDRESS Pennsboro, WV 26415
MINERAL RIGHTS OWNER Ermany Weekley
ADDRESS Pennsboro, WV 26415
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman ADDRESS Box 66, Smithville, WV 26178
PERMIT ISSUED 3/29/83
DRILLING COMMENCED 12/1/84
DRILLING COMPLETED 12/7/84
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1002'	1002'	to surface
7			
5 1/2			
4 1/2	5203'	5203'	3253'
3			cement fill up
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3253 feet
Depth of completed well 5203 feet Rotary x / Cable Tools _____
Water strata depth: Fresh 135 feet; Salt n/a feet
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA
Speechley, Balltown
Producing formation Riley, Warren, Alexander Pay zone depth 1856 feet
Gas: Initial open flow 1,450,000 Mcf/d Oil: Initial open flow 3 Bbl/d
Final open flow 1,450,000 Mcf/d Oil: Final open flow 3 Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1500 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow 04/26/2024
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

RIT-6363

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander	Riley	4322'		4052'	3684'
5078'	4730'	4320'		4050'	3682'
5076'	4720'	4318'		3956'	3668'
5068'	4718'			3954'	3290'
5066'	4716'		Frac plug set at	3892'	3288'
5054'	4706'	Speechley 4220'		3882'	3276'
5052'	4588'		2 stage frac	3782'	3274'
5040'	4586'	4122'	60 shots	3772'	3272'
5038'	4584'	4120'	2,000,000 mcf	3742'	3262'
4968'	4400'	4118'	N2	3740'	3260'
4966'	4398'	4116'		3718'	3258'
4786'	4396'	4080'		3716'	3224'
4784'	4394'	4078'		3686'	3222'
4774'	4324'				

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS	
					Including indication of all fresh and salt water, coal, oil and gas	
Soil			0	20	Shale	3000 3220
Red rock and slate			10	325	1st Warren	3220 3350
Sand			325	364	Shale	3350 3440
Red rock and slate			364	715	Silty Sand	3440 3500
Shale			715	825	Shale	3500 3670
Slate			825	915	2nd Warren	3670 3900
Sand			915	1000	Shale	3900 3960
Shale			1000	1050	Balltown	3960 4210
Lime			1050	1075	Shale	4210 4310
Sand			1075	1240	Speechley	4310 4600
Shale			1240	1380	Shale	4600 4710
Slate			1380	1435	1st Riley	4710 4740
Red rock			1435	1520	Shale	4740 4964
Sand			1520	1700	2nd Riley	4964 4980
Shale			1700	1820	Shale	4980 5040
Big Lime			1820	1870	Alexander	5040 5100
Injuni			1870	1950	Shale	5100 5157
Shale			1950	2040	Total Depth	5157
Silty Sand			2040	2150		
Weir			2150	2220		
Silty Sand			2220	2280		
Shale			2280	2326		
Gantz			2326	2338		
Shale			2338	2454		
Berea			2454	2464		
Shale			2464	2530		
Silty Sand			2530	2550		
Shale			2550	2610		
Silty Sand			2610	2670		
Shale			2670	2730		
Gordon			2730	2740		
Shale			2730	3880		
Silty Sand			2880	3000		

(Attach separate sheets as necessary)

Big A Oil Company
Well Operator

By: A. D. Steed, Agent

Date: February 7, 1984

04/26/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 8 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6363

Oil or Gas Well _____
(KIND)

Company Gene Stalnaker
 Address _____
 Farm Ermany Mae Weekley
 Well No Weekley 1-B
 District Clay County Ritchie
 Drilling commenced 12-2-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 70' _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. J. Rush / Rotel Richards / Terry Lester

Gene Stalnaker Rig #6 Tool Pusher Jim Myers
 Remarks: on 12-4-83 Ran 996 foot of 8 5/8" casing
Dowell ran 350 sacks cement
2802 foot deep at visit

12-5-83
DATE

1860 - GAS SHOW IN JUN SAND
 2360 OIL SHOW BEREA SAND
Samuel M. Gossman
 DISTRICT WELL INSPECTOR

04/26/2024

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OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Company: STALNAKER, GENE
Farm: E M MINEAR

1-B Well:

Permit No. 47- 85-6363 (4-04-83)
County: RITCHIE

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before drilling to prevent waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High pressure drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required permits at wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Harman
DATE 6-14-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

June 25, 1985
Date

04/26/2024

THIS AGREEMENT, made this 15 day of February 1983, by and between BIG A OIL COMPANY party of the first part, hereinafter sometimes called "Assignor", and Gene Stalnaker party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia, and:

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

- (2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.
- (3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.
- (4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.
- (5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof.

Murphy

04/26/2024

- (6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.
- (7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.
- (8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This assignment is made subject to all the royalties, terms, provisions and conditions set out and being a part of the original oil and gas lease and intervening assignments. 04/26/2024

BIG A OIL, INC., a West Virginia Corporation,

By D. L. Stewart (SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF WOOD , TO-WIT:

The foregoing instrument was acknowledged before me
this 15th day of February, 1983 , by D. L. Stewart
President of BIG A OIL, INC., A West Virginia
Corporation, on behalf of said Corporation.

James M. Powell

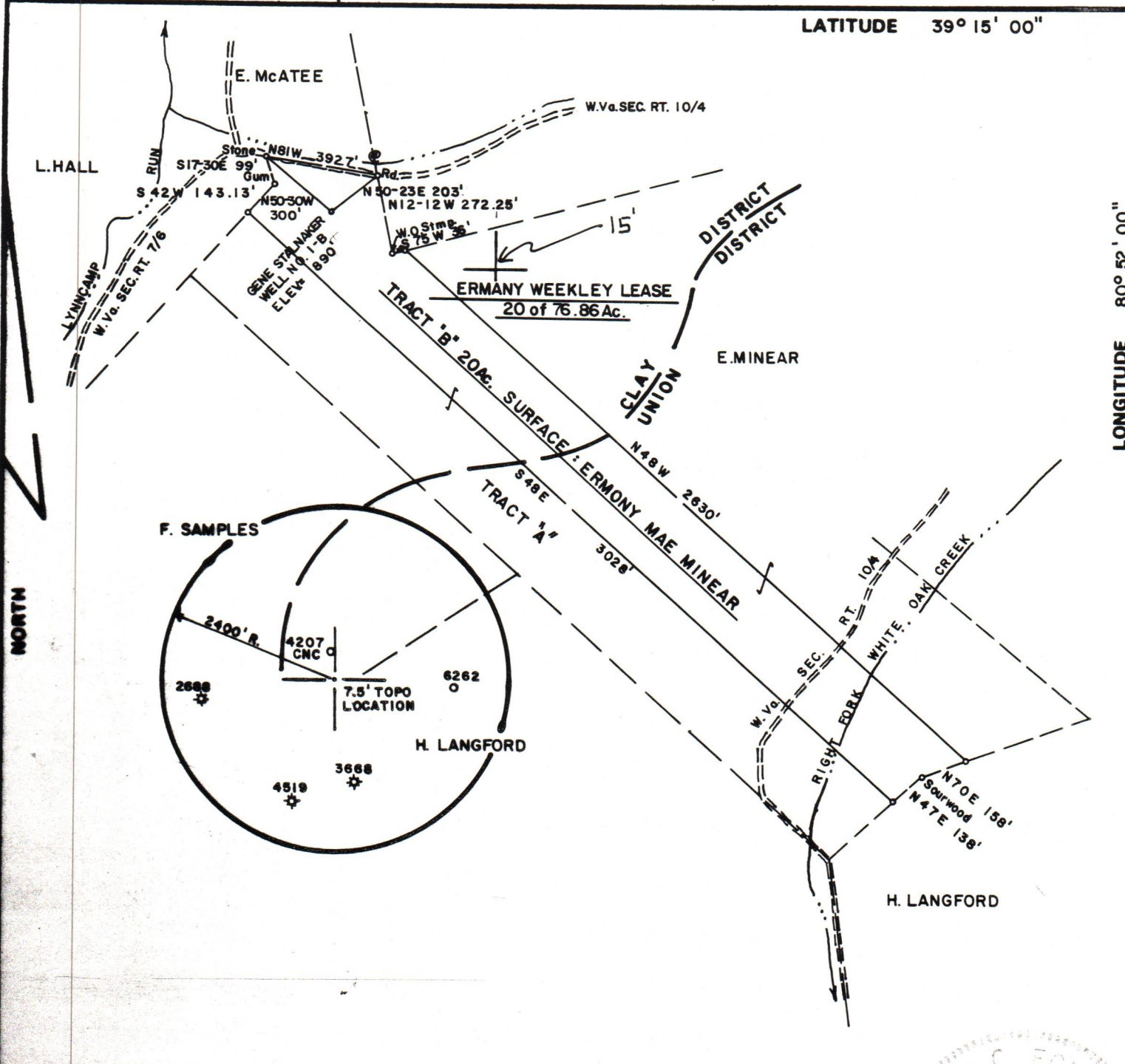
Notary Public, Wood County,
West Virginia

My Commission expires: August 15, 1991.

Prepared by:

Gwen Stalder

04/26/2024



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION INTERSECTION OF ROADS 400' NW OF LOC. ELEV. = 854'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE FEBRUARY 18, 19 83
 OPERATOR'S WELL NO. ONE - B
 API WELL NO. _____
47 - 085 - 6363
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 890' WATER SHED LYNNCAMP RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER ERMONY MAE MINEAR ACREAGE 76.86
 OIL & GAS ROYALTY OWNER ERMANY WEEKLEY LEASE ACREAGE 20 of 76.86
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'
 WELL OPERATOR GENE STALNAKER INC. DESIGNATED AGENT GENE STALNAKER, INC.
 ADDRESS P.O. BOX 178 - W. MAIN ST. GLENVILLE, W.Va. 26351 ADDRESS P.O. BOX 178 W. MAIN ST. GLENVILLE, W.Va. 26351