



1) Date: 3/29, 1983  
 2) Operator's Well No. HRINSELMAN NO# 1-A  
 3) API Well No. 47 085 6367  
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 1100 Watershed: BEECH RUN  
 District: GRANT County: RITCHIE Quadrangle: ELLENBORO 7.5'
- 6) WELL OPERATOR WRAY PETROLEUM CORP 11) DESIGNATED AGENT RON CAIN  
 Address RT 2 BOX H-2 Address RT 2 BOX H-2  
PENNSBORO W. VA. PENNSBORO W. VA.
- 7) OIL & GAS ROYALTY OWNER WINNIE P. SAODGRESS 12) COAL OPERATOR N/A  
 Address \_\_\_\_\_ Address \_\_\_\_\_
- 8) SURFACE OWNER WILLIAM JOHNSON 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address PIKE W. VA. Name \_\_\_\_\_  
 Address \_\_\_\_\_ Address N/A  
 Acreage 94 Name \_\_\_\_\_  
 Acreage 94 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO:  
 Address N/A
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name SAM HERSMAN  
 Address SMITHVILLE W. VA.  
10 422-3597
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_  
 Address N/A
- 15) PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE APR 5 1983
- 17) Estimated depth of completed well, 5990 feet  
 18) Approximate water strata depths: Fresh, 300 feet; salt, \_\_\_\_\_ feet.  
 19) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes  / No

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4		24	X			350 FT.	135 SK	Kinds	NEAT
Fresh water									Sizes	
Coal									Depths set	
Intermediate	8 3/4		24	X			2,300 FT	659 SK	Perforations:	
Production	5 1/2		15.5	X			15,990 FT	554 SK	Top	Bottom
Tubing										
Liners										

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Linda Rose Cain Signed: Ronald Cain  
 My Commission Expires June 22, 1988 Its: AGENT

OFFICE USE ONLY

Permit number 47-085-6367 DRILLING PERMIT April 7 19 83  
 Date 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 7, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

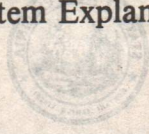
Bond: <u>BB</u>	Agent: <input checked="" type="checkbox"/>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>458</u>
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[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation



- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this \_\_\_\_\_ examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_



ITEM #21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

94 ACRES GRANT DISTRICT RITCHIE COUNTY, WV

Bounded as follows:

on the North by O. Riegs  
 on the East by BROOKS  
 on the South by Wm. Johnson  
 on the West by J. Russell

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
WIDDIE P. SNODGRESS SMITHVILLE W.VA.	1/2 OGM.	45	114
MARY CARNEY & HEIRS PARISBURG W.V.	1/256	101	539
THERESA V. CARNEY & HEIRS PARISBURG W.V.	1/256	101	539
ADELIA MALLEY & HEIRS PARISBURG W.V.	1/256	101	539
ELIZABETH FISHER & HEIRS PARISBURG W.V.	1/256		
N. M. KELCH PARISBURG W.V.	1/4	45	114
MARY CARNEY PARISBURG W.V.	7/64	101	539

**RECEIVED**

APR 5 - 1983

OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES

04/26/2024





IV-9  
(Rev 8-81)

DATE 3/29/83  
WELL NO. 1  
API NO. 47 - 085 - 6367

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wray Petroleum Corp.  
Address Rt. #2 Pennsboro, WV 26415  
Telephone 869-3557

DESIGNATED AGENT Ronnie Cain  
Address Same  
Telephone 869-3557 or 927-5125

LANDOWNER William Johnson

SOIL CONS. DISTRICT Little Kanawha  
Revegetation to be carried out by Ronnie Cain (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-4-83 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD GRADE 5% (350')

LOCATION

Structure Cross Drains (A)  
Spacing 135' Apart  
Page Ref. Manual 2-4

Structure Temporary Diversion Ditch (1)  
Material Soil  
Page Ref. Manual 2-12

Structure Culvert (NONE) (B)  
Spacing Inch  
Page Ref. Manual 2-7

Structure Rip Rap (2)  
Material Rock  
Page Ref. Manual N/A 2-16

Structure Open Ditch (C)  
Spacing Along side of access road  
Page Ref. Manual 2-12

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

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APR 5 - 1983

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* K-31 Fescue 35 lbs/acre  
Redtop 10 lbs/acre  
Ladino Clover 5 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* K-31 Fescue 35 lbs/acre  
Redtop 10 lbs/acre  
Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY Chet Waterman

ADDRESS 1704 - 18th Street

Parkersburg, WV 26101


PHONE NO. 428-5715


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

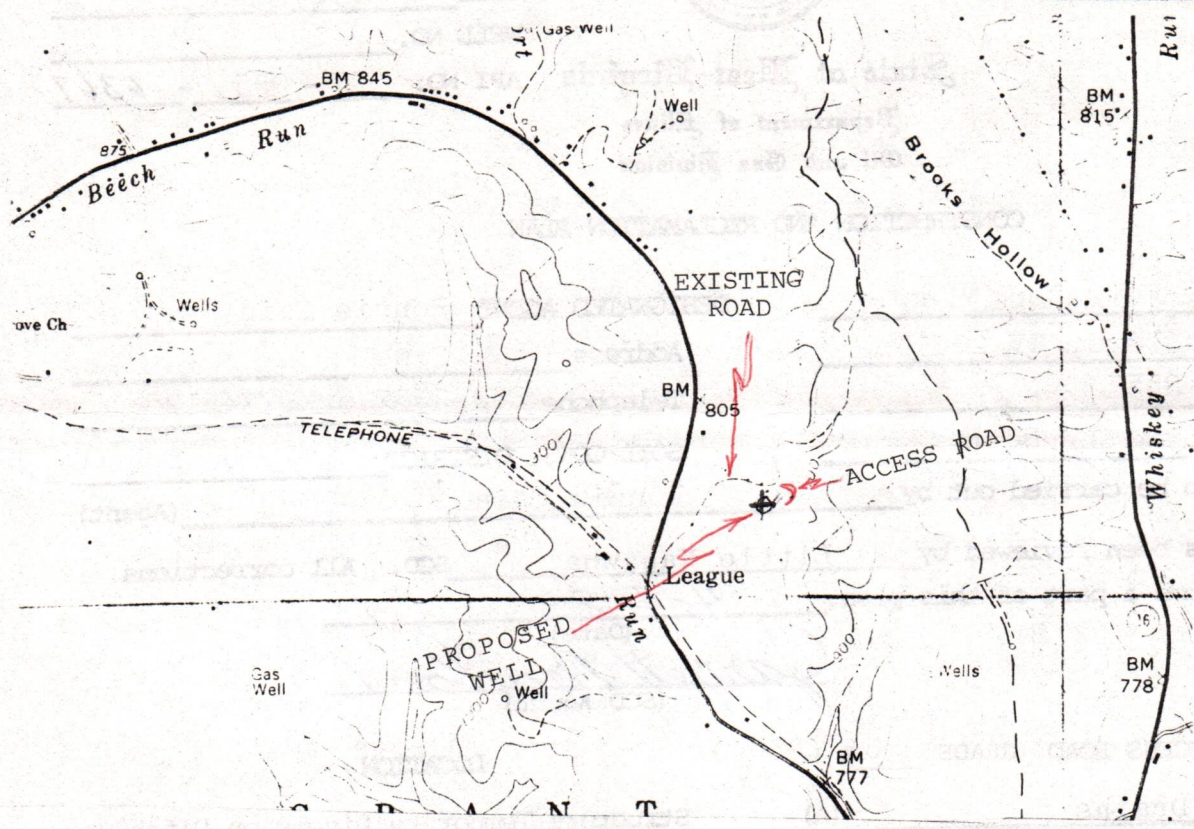


EACH OR PHOTOCOPIED SECTION OF  
 SOLVED TOPOGRAPHIC MAP.  
 AD RANGLE ELLENBORO 7.5'

**LEGEND**

Well Site 









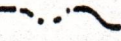

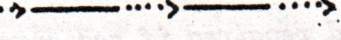
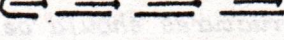
Access Road 



**WELL SITE PLAN**

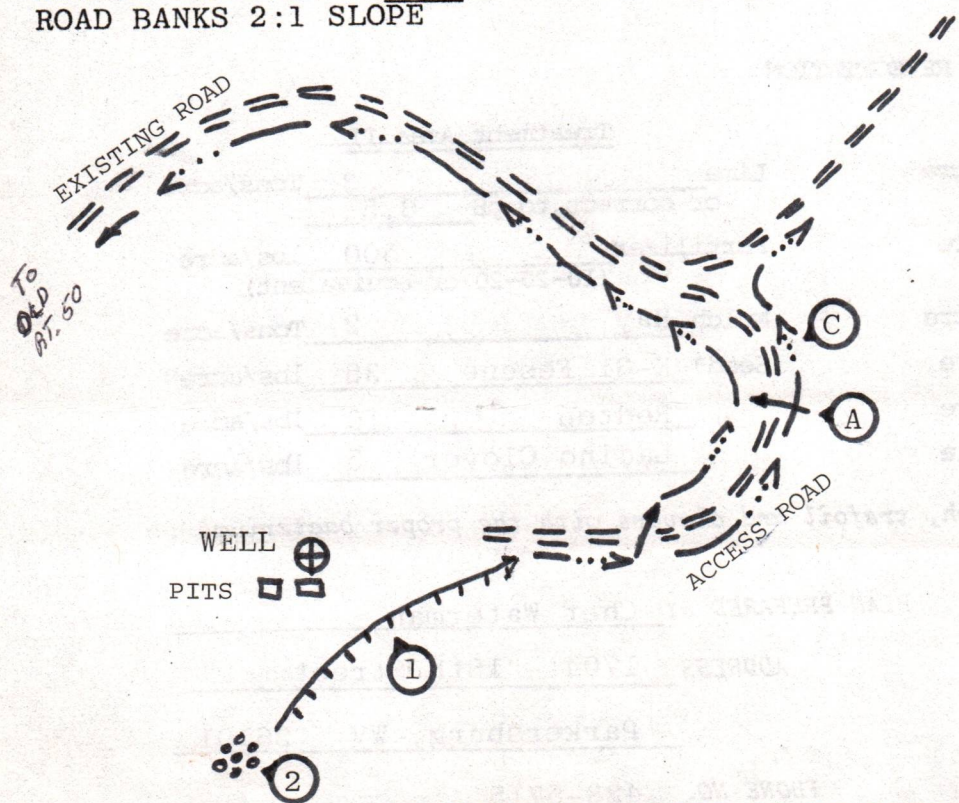
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

ACCESS ROAD GRADE  $\frac{5}{100}$  %  
 ROAD BANKS 2:1 SLOPE

LOCATION GRADE = 1% INTO DIVERSION DITCH



04/26/2024

TREES TO BE CUT AND STACKED. BRUSH TO BE DISPOSED OF BEFORE EARTHWORK BEGINS. REVEGETATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL COMPLETION.





STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
Charleston, West Virginia 25311

ARCH A. MOORE, JR.  
Governor

Commissioner

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from BASIN ENTERPRISES INC. (the transferor) to HOBSON PETROLEUM CORPORATION (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) TECHWELL, INC., (address) Box 796, 165 Scott Ave., Suite 102, Morgantown, WV 26505, is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or (surety (circle one) bond) identified below by amount, effective date, issuing authority, and any identifying number. Amount \$50,000; Aug. 8, 1985, The American Insurance Co.  
No 262 35 69

(Transferee) HOBSON PETROLEUM CORPORATION  
By Charles D. Hobson  
Charles D. Hobson  
Its President

Taken, subscribed and sworn to before me this 27th day of August, 1985  
Notary Public Barbara L. Vincent  
Barbara L. Vincent  
My commission expires Oct. 2 1985

(Transferor) BASIN ENTERPRISES, INC.  
By John R. Wray, Jr.  
John R. Wray, Jr.  
Its President

Taken, subscribed and sworn to before me this 27th day of August, 1985  
Notary Public Teresa L. Cale  
TERESA L. CALE 19  
NOTARY PUBLIC, STATE OF OHIO  
MY COMMISSION EXPIRES NOV. 14, 1986

ACCEPTED THIS 17 DAY OF 9, 1985  
BY: Barbara  
Director - Division of Oil and Gas  
04/26/2024



Form OP-77  
Reverse

API (Permit) Number	Farm Name	Operator's Well Number
47-085 - 6281	Abicht	1
6309	Robertson	1
6367	Johnson	1
6500	Fleming	1A
6538	Russell	2A
6596	Brooks (Schofield)	3
6720	R. Gregg (Lamp)	1A
6872	Henthorne	1
6928	Nell - Carmichael	1
7122	R. Gregg (Lamp)	2
7131	Fleming	2
7228	Grayam	1
7239	Goodnight	1
47-073-1872	John Gregg	1

04/26/2024



1015 Washington St. E  
Durham, NC 27701

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FEB 3 - 1984



IV-35  
(Rev 8-81)

Date January 5, 1984  
Operator's  
Well No. 1  
Farm Johnson  
API No. 47 - 085 - 6367

OIL & GAS DIVISION **State of West Virginia**  
DEPT. OF MINES **Department of Mines**  
**Oil and Gas Division**

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
(If "Gas," Production  / Underground Storage  / Deep  / Shallow  /)

LOCATION: Elevation: 1100 Watershed Beech Run  
District: Grant County Ritchie Quadrangle Ellenboro 7.5'

COMPANY Wray Petroleum Corp.  
ADDRESS 519 S. Otterbein Ave., Westerville, OH  
DESIGNATED AGENT Ronald D. Cain  
ADDRESS 900 Charleston, Spencer, WV 25276  
SURFACE OWNER William Johnson  
ADDRESS Rt #1, Box 16A, Cairo, WV 26337  
MINERAL RIGHTS OWNER Winnie Snodgrass  
ADDRESS 3917 9th Ave, Parkersburg, WV 26101  
OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
Sam Hersman ADDRESS Smithville, WV  
PERMIT ISSUED April 7, 1983  
DRILLING COMMENCED May 26, 1983  
DRILLING COMPLETED June 2, 1983  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	295	295	125 sk
9 5/8			
8 5/8	2065	2065	155 sk
7			
5 1/2	5775	5775	350 sk
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5990' feet  
Depth of completed well 5935' feet Rotary  / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA

Producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 04/26/2024

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
(If applicable due to multiple completion--)  
3963 - 4125  
3729 - 3897

Second producing formation Devonian Shale Pay zone depth 3616 - 3847 feet  
Gas: Initial open flow 15 Mcf/d Oil: Initial open flow show Bbl/d  
Final open flow 2800 Mcf/d Oil: Final open flow 80 Bbl/d  
Time of open flow between initial and final tests 16 hours

Static rock pressure 1600 psig (surface measurement) after 35 hours shut in

RIT  
6367



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3616 - 3847 - 24 shots; 43,000 lbs. 20/40 sand; 15,000 lbs. 10/20 sand  
 3729 - 3897 - 24 shots; 45,000 lbs. 20/40 sand; 15,000 lbs. 10/20 sand  
 3963 - 4125 - 23 shots; 14,960 lbs. 20/40 sand; 15,000 lbs. 10/20 sand  
 Nitrogen Foam Frac all three stages

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay, Rock, Sand, Shale			0	1441	
Maxom			1441	1558	
Big Lime			1558	1588	
Keener			1588	1628	
Injun			1628	1843	
Shale			1843	1858	
Squaw			1858	1880	
Shale			1880	2646	
Gordon			2646	2668	
Shale			2668	TD	

(Attach separate sheets as necessary)

*John R. Wray, Jr.*  
 Well Operator

04/26/2024

By: John R. Wray, Jr.

Date: January 5, 1984

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6367

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Wray Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>William Johnson</u>	16			Kind of Packer _____
Well No. <u>Heinselman 1-A</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>5-24-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>80'</u> feet _____ feet				
Salt water _____ feet _____ feet				

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JUN - 3 1983

OIL & GAS DIVISION  
DEPT. OF MINES

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names S. Smith C. W. Goodwin C. K. Poole

Burdette Rig #1 Tool Pusher W. C. Lyons

Remarks: on 5-27-83 ran 318 foot of 12 3/4" casing  
on 5-29-83 ran 2128 foot of 8 5/8" casing - amount of cement run not in log book  
4700 foot deep at time of visit - Cemented by Howsco

5-31-83  
DATE

Samuel N. Lyons 04/26/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL - 9 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. 085-6367

Company WRAY Petroleum

Address \_\_\_\_\_

Farm \_\_\_\_\_

Well No. Heingelmann - 1A

District GRANT County Pit

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Status Report \_\_\_\_\_

Remarks:  
Visit site to look at Reclamation, no work done  
At this point we have violation write, they done three  
wells so far have two more to do  
no to bad.

7-2-84  
DATE

Mike York 04/26/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 4 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 085-6367

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Wray Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Heinsgalman - 1</u>	16			Kind of Packer _____
Well No. <u>1-A-</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Status Report  
Visit site, to look at Reclamation, All Truff in But  
Not good enough, to seed.

8-29-84  
DATE

[Signature]  
04/26/2024  
DISTRICT WELL INSPECTOR









**RECEIVED**

NOV 14 1984

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

OIL & GAS DIVISION  
**DEPT. OF MINES**

**FINAL INSPECTION REPORT**  
**INSPECTORS COMPLIANCE REPORT**  
November 1, 1984

COMPANY Wray Petroleum Corporation

PERMIT NO 085-6367

Route 2, Box H-2

FARM & WELL NO William Johnson #1

Pennsboro, West Virginia 26415

DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Mike Underwood*  
DATE 11-8-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. L. ...*  
Administrator-Oil & Gas Division

January 3, 1985

DATE

04/26/2024



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number. (If not assigned, leave blank. 14 digits.)	47 - 085 - 6367 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	3 Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	4,125 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Hobson Petroleum Corporation Name G-2367 South Linden Road Street Flint MI 48504 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Ellenboro Field Name Ritchie WV County State			
(b) For OCS wells:	Area Name _____ Block Number _____  Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Johnson No. 1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	N/A			
(b) Date of the contract:	_____			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	N/A	-----	-----
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	N/A	-----	-----
9.0 Person responsible for this application:	The1 Horn Name Operations Manager  Signature 2-1-84 Date Application is Completed (313) 733-1710 Phone Number			

Agency Use Only  
 Date Received by Jurisdictional Agency  
**FEB 6 1984**  
 Date Received by FERC

04/26/2024



PARTICIPANTS:

DATE: MAR 28 1984

BUYER-SELLER C

WELL OPERATOR: Hobson Petroleum Corp

FIRST PURCHASER: NA

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
84 02 06-107-085 = 6367  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

**APPROVED**

APR 11 1984

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 \_\_\_\_\_ Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent \_\_\_\_\_
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat \_\_\_\_\_
- 5. IV-35 Well Record \_\_\_\_\_ Drilling \_\_\_\_\_ Deepening \_\_\_\_\_
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production \_\_\_\_\_ years
- 8. IV-40 90 day Production \_\_\_\_\_ Days off line \_\_\_\_\_
- 9. IV-48 Application for certification. Complete? \_\_\_\_\_
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? \_\_\_\_\_ Affidavit Signed \_\_\_\_\_
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: \_\_\_\_\_ Date completed \_\_\_\_\_ Deepened \_\_\_\_\_
- (5) Production Depth: \_\_\_\_\_
- (5) Production Formation: \_\_\_\_\_
- (5) Final Open Flow: \_\_\_\_\_
- (5) After Frac. R. P. \_\_\_\_\_
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily \_\_\_\_\_
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done \_\_\_\_\_
- 10-17. Is affidavit signed? \_\_\_\_\_ Notarized? \_\_\_\_\_
- Does official well record with the Department confirm the submitted information? \_\_\_\_\_
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

04/26/2024



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT**

Operator: Hobson Petroleum Corporation Agent: Ronnie Cain

Type Determination being sought - 107 (Devonian Shale)

API Well No.: 47-085-6367 Well Name: Johnson No. 1

West Virginia Office of Oil and Gas County: Ritchie

References: SJA File No.

Vol.      Page      Line     

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray elevation indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line =  $\frac{140}{160} * \text{API Units}$
2. Remarks: 160 below 3500

B. Gamma Ray Log Value at 0.7 x Value at Base Line

1. GR Value =  $\frac{140}{160} * \text{API Units}$
2. Calculation:  $0.7 \text{ (GR Value at Base Line)}$   
 $0.7 \left( \frac{140}{160} * \right) = \frac{98}{112} \text{ API Units}$

II. Intervals with GR index less than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of less than* 0.7 (Shale Base Line) Feet
From**	To***		
2100	<u>5975</u> <del>4125</del>	<del>2025</del> 3875	<u>29'</u>

Total Devonian Interval 2025 3875

Total Less Than 0.7 (Shale Base)

Less Than 0.7 (Shale Base Line) =      x 100 = 0.007%

04/26/2024

\*Marked on log included with analysis.  
 \*\*Top of Devonian Section Recorded on First Interval in this Column.  
 \*\*\*Lesser of TD or Bottom of Devonian Section Recorded as last Interval in this Column.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 2, \_\_\_\_\_

Operator's Well No. Johnson No. 1

API Well No. 47 - 085 - 63  
State County

Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Hobson Petroleum Corporation  
ADDRESS G-2367 South Linden Road  
Flint, MI 48504

DESIGNATED AGENT Ronnie Cain  
ADDRESS Route 2, Box H-2  
Pennsboro, WV 26415

Gas Purchase Contract No. \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Water Chart Code \_\_\_\_\_

Name of First Purchaser N/A  
\_\_\_\_\_  
(Street or P. O. box)  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGA 107 Category Code 3
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Thel Horn Operations Manager  
Name (Printed) Title  
Thel Horn  
Signature  
G-2367 South Linden Road  
Street or P. O. box  
Flint, MI 48504  
City State (Zip Code)  
(313) 733-1710  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 103 of (NGPA);  or for determination of a seasonally affected well under Section 106 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 6 1984

Date received by Jurisdictional Agency \_\_\_\_\_

By [Signature] Director  
Title \_\_\_\_\_

04/26/2024



DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's  
Well No. Johnson No. 1

API Well No.

47 - 085 - 6367  
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

DESIGNATED AGENT Ronnie Cain

ADDRESS Route 2, Box H-2  
Pennsboro, WV 26415

LOCATION Elevation 1100  
Watershed Beech Run

WELL OPERATOR Hobson Petroleum Corporation

ADDRESS G-2367 South Linden Road  
Flint, MI 48504

Dist. Grant County Ritchie Quad. Ellenboro

Gas Purchase  
Contract No. \_\_\_\_\_

GAS PURCHASER N/A

Meter Chart Code \_\_\_\_\_

ADDRESS \_\_\_\_\_

Date of Contract \_\_\_\_\_

\* \* \* \* \*

Date surface drilling began: May 26, 1983

Indicate the bottom hole pressure of the well and explain how this was calculated.

Bottom hole pressure, calculated by formula

$$BHP = P_s \left( \frac{GL}{e 53.4 TR} \right)$$

is 2258# psi.

AFFIDAVIT

I, Thel Horn, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Thel Horn  
Thel Horn

STATE OF MICHIGAN

COUNTY OF GENESEE, TO-WIT:

I, Tina Marie Barlow, a Notary Public in and for the state and county aforesaid, do certify that Thel Horn, whose name is signed to the writing above, bearing date the 20th day of December, 1983, has acknowledged the same before me, in my county aforesaid.

04/26/2024

Given under my hand and official seal this 1st day of February, 1984.  
My term of office expires on the 27th day of July, 1987.

(NOTARIAL SEAL)

Tina Marie Barlow  
Notary Public

TINA MARIE BARLOW  
Notary Public, Genesee County, Mich.  
My Commission Expires July 20, 1987



RECEIVED

IV-27  
9-83

MAY 21 1984



OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 5-15-84  
Well No: HEINSGELMAN 1-A  
API NO: 47 - 085 - 6367  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production      / Storage      / Deep      / Shallow X /  
LOCATION: Elevation: 1100 Watershed: BREECH Run  
District: Grant County: Ritchie Quadrangle: ELLEN BORO  
WELL OPERATOR WRAY Petroleum Corp. DESIGNATED AGENT Ronnie CAID  
Address RT 2 - Box H-2 Address RT - 2 - Box H-2 -  
JENNS BORO - W. VA - 26415 JENNS BORO - W. VA - 26415

The above well is being posted this 15 day of MAY, 1984, for a violation of Code 22-4-12-B and/or Regulation 2303, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*(Reclamation in complete) no attempt to reclaim location  
Pit's not BACK FILLED*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until MAY-22-, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Underwood  
Oil and Gas Inspector  
Address R. D. 2 - Box 135  
Salem, W. VA - 26426

Telephone: 782-1043 **04/26/2024**



RECEIVED

MAY 2 1 10 84

OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: \_\_\_\_\_  
Well No. \_\_\_\_\_  
Art. No. \_\_\_\_\_  
State County Permit \_\_\_\_\_

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: \_\_\_\_\_  
LOCATION: \_\_\_\_\_  
DISTRICT: \_\_\_\_\_  
WELL OPERATOR: \_\_\_\_\_  
DESIGNATED AGENT: \_\_\_\_\_  
ADDRESS: \_\_\_\_\_

The above well is being drilled this \_\_\_\_\_ day of \_\_\_\_\_ for a violation of Code \_\_\_\_\_ and/or regulation \_\_\_\_\_ set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby ordered until \_\_\_\_\_ 19\_\_\_\_ to cease this violation. Failure to abate the violation will result in action by the department under Code \_\_\_\_\_ of Code \_\_\_\_\_.

Oil and Gas Inspector

04/26/2024



RECEIVED

JUN 12 1984

Date: 6-6-84, 19\_\_\_\_  
Operator's Well No. HEINSGELMAN  
API Well NO. 47 - 005 - 6367  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 1100 / Watershed: \_\_\_\_\_  
District: Grant / County: Ritchie / Quadrangle: Bellevilleboro  
WELL OPERATOR: WEAA Petroleum / DESIGNATED AGENT: Rennick OAM  
Address: Rt. 2, Box H-2 / Address: \_\_\_\_\_  
Bellevilleboro W.VA 26445 ← Same

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6-6-84, 19\_\_\_\_.  
The violation of Code 22-4-2B, heretofore found to exist on 5-15-84, 19\_\_\_\_, by Form IV-27, "Notice of Violation" \_\_\_\_\_, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is -

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until 7-6-84, 19\_\_\_\_.  
This is the first  / second \_\_\_\_\_ / final \_\_\_\_\_ extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

grant a 30 day extension, due to work on location

Wes Underwood  
Oil and Gas Inspector  
Address R.D. 2, Box 135  
SA/Perm. W.VA 26426  
Telephone 782-1043

04/26/2024



RECEIVED

SEP 17 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Date: 9-11-84  
Operator's  
Well Number HEINSGELMANN 1-14  
API Well No.: 47 / 805 / 4317  
State County Permit

434

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
Underground  
If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /  
LOCATION: Elevation: 1100 / Watershed: \_\_\_\_\_  
District: Grant / County: Ritchie / Quadrangle: Ellenboro  
WELL OPERATOR WAGG Petroleum / DESIGNATED AGENT Ronnie Simon  
Address Rt 2, Box H-2 / Address Rt 2, Box H-2  
PENNSBURG W.VA 26415 / PENNSBURG W.VA 26415

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9-11-84, 1984,

The violation of Code § 22-4-12B heretofore found to exist on 5-15-84, 1984, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

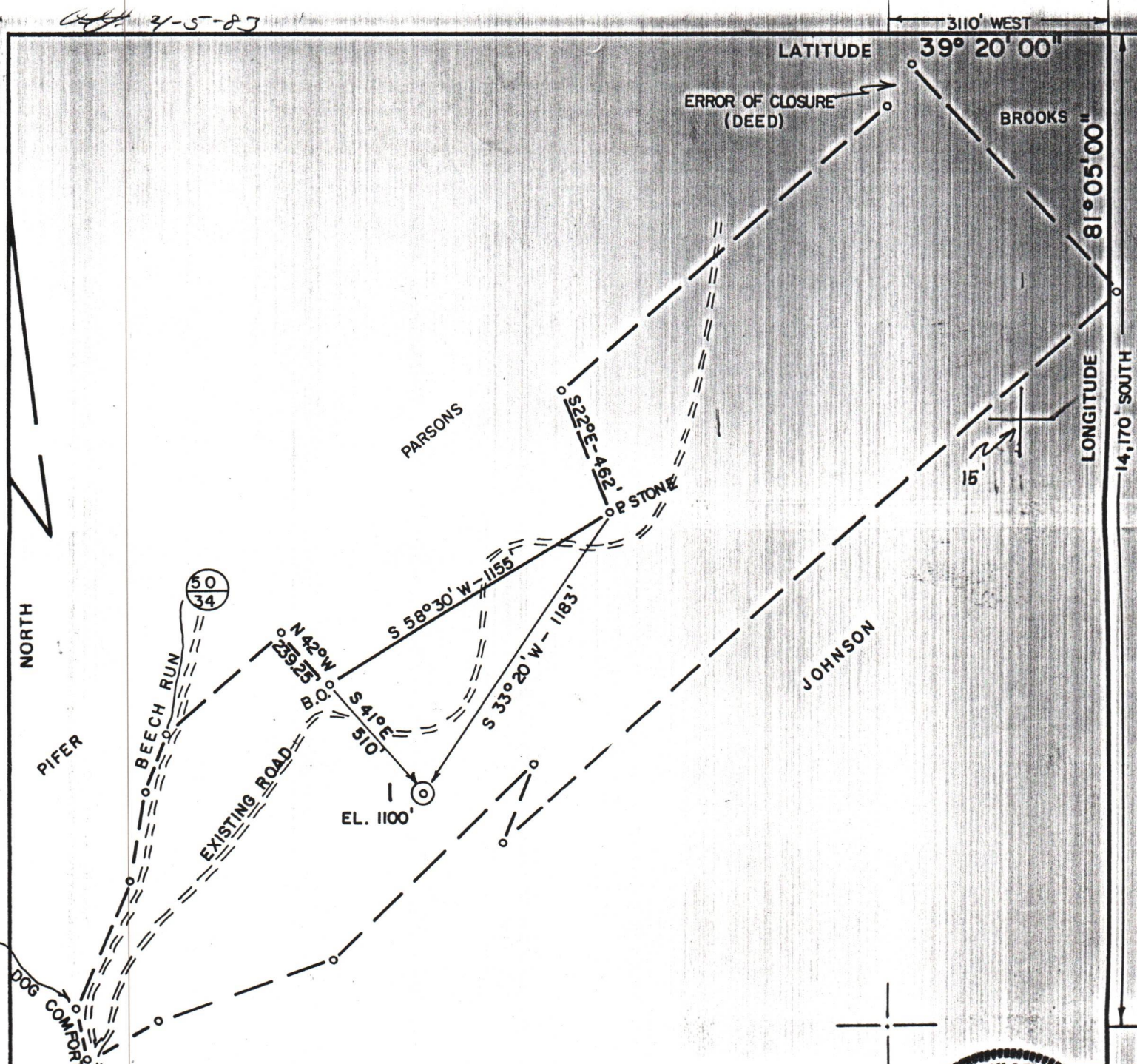
Violation has been abated

Ronnie, I will not Release, this location until I see same lined, ???

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

M. G. Underwood  
Oil and Gas Inspector  
Address Rt 2, Box 135  
Salmon W. Va.  
Telephone 782-1043





FILE NO. 83-147  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200'  
 PROVEN SOURCE OF ELEVATION B.M. ON RT. 50/34 (805')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Chester E. Waterman  
 R.P.E. 3788 L.L.S. \_\_\_\_\_



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE 3/29, 1983  
 OPERATOR'S WELL NO. 1  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 6367  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1100' WATER SHED BEECH RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE ELLENBORO 7.5'  
 SURFACE OWNER WILLIAM JOHNSON ACREAGE 94  
 OIL & GAS ROYALTY OWNER Winnie P Snodgrass LEASE ACREAGE 94  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
04/26/2024

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900'  
 WELL OPERATOR WRAY PETROLEUM CORP DESIGNATED AGENT RONNIE CAIN  
 ADDRESS ROUTE 2, BOX H-2 ADDRESS SAME  
PENNSBORO, WV 26415

R.T. 6367