FORM IV-2
(Obverse)
(6-82)

1) Date: May 12, 19 83
2) Operator's Well No. One (1)
3) API Well No. 47 - 085 - 6476
State - County - Permit

DRILLING CONTRACTOR:
Gene Stalnaker, Inc.
220 West Main Street
Glenville, W. Va. 26351

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

4) WELL TYPE: A Oil X / Gas X /
B (If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /
5) LOCATION: Elevation: 884 Watershed: Rock Camp Run of North Fork Hughes River
District: Union County: Ritchie Quadrangle: Harrisville, 7.5
6) WELL OPERATOR Ferrell Prior
Address 4818 Rosemar Road
Parkersburg, W. Va.
11) DESIGNATED AGENT Ferrell Prior
Address 4818 Rosemar Road
Parkersburg, W. Va.
7) OIL & GAS ROYALTY OWNER Paul & Betty Prunty
Address Harrisville, W. Va.
Acreage 45.14
12) COAL OPERATOR None
Address
13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address
Name None
Address
8) SURFACE OWNER Paul & Betty Prunty
Address Harrisville, W. Va.
Acreage 45.14
9) FIELD SALE (IF MADE) TO:
Address Unknown
14) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address
10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel N. Hersman
Address P. O. Box 66
Smithville, W. Va. 26178

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15) PROPOSED WORK: Drill X / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) ___
16) GEOLOGICAL TARGET FORMATION, Alexander
17) Estimated depth of completed well, 5200 feet
18) Approximate water strata depths: Fresh, None 60 feet; salt, ___ feet.
19) Approximate coal seam depths: None Is coal being mined in the area? Yes ___ No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing	8 5/8				X	250	250	to surface NEAT	
Liners									Perforations:
CAsing	4½						2800	300 sks.	Top Bottom

21) EXTRACTION RIGHTS
Check and provide one of the following:
☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
☒ The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes ☐ No ☒
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
23) Required Copies (See reverse side.)
24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: ___ Signed: Ferrell L. Prior
My Commission Expires ___ Its: ___

OFFICE USE ONLY
DRILLING PERMIT
[redacted] [redacted]
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires January 20, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
BB	ln			$241

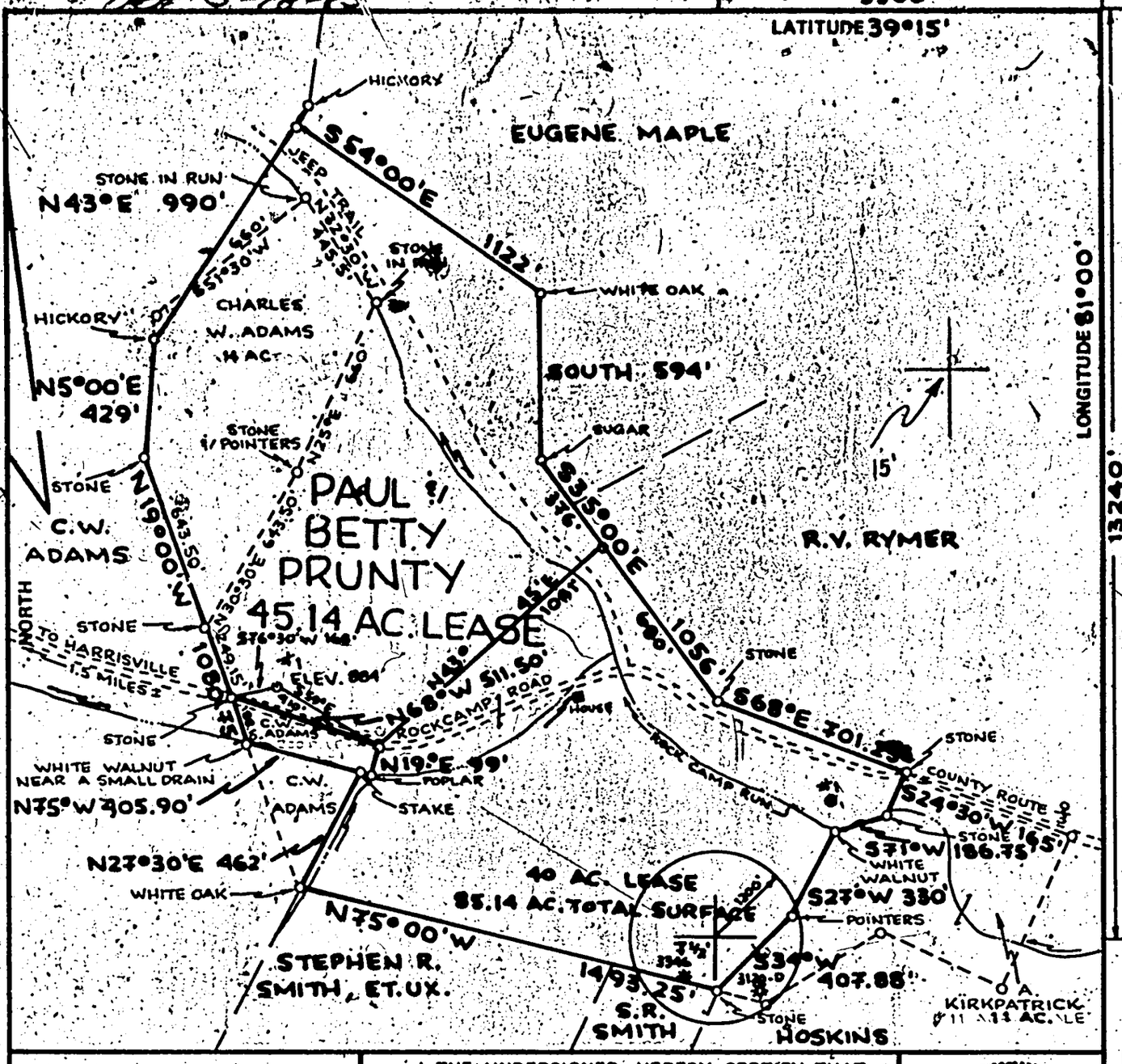
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

5-18-C

5860'



FILE NO.
DRAWING NO.
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1:300
PROVEN SOURCE OF ELEVATION TOP OF KNOB 900'± NE FROM LOCATION ELEV. 948'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) William R. Mosson

R.P.E. _____ L.L.S. 551

WILLIAM R. MOSSON LICENSED No. 551 STATE OF WEST VIRGINIA

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

DATE 25 APRIL, 19 83
OPERATOR'S WELL NO. #1
API WELL NO.
47 - 085 - 6476
STATE COUNTY PERMIT

CANCELLATION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL X GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 884' WATER SHED ROCK CAMP RUN OF NORTH FORK HUGHES RIVER
DISTRICT UNION COUNTY RITCHIE
QUADRANGLE HARRISVILLE 7½' QUAD.
SURFACE OWNER PAUL & BETTY PRUNTY ACREAGE 85.14
OIL & GAS ROYALTY OWNER PAUL & BETTY PRUNTY LEASE ACREAGE 45.14
LEASE NO. ___
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION GORDON ESTIMATED DEPTH 2800'
WELL OPERATOR PRIOR OIL COMPANY DESIGNATED AGENT FERRELL PRIOR
ADDRESS P.O. BOX 1486 ADDRESS P.O. BOX 1486
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

RIT. 6476

STEPHENS BLUEPRINT

IV-9
(Rev 8-81)

DATE 25 APRIL, 1983
WELL NO. #1
API NO. 47 - 085 - 6476

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME PRIOR OIL COMPANY
ADDRESS P.O. BOX 1486
PARKERSBURG, W.VA. 26101
Telephone (304) 485-7418

DESIGNATED AGENT FERRELL PRIOR
ADDRESS P.O. BOX 1486
PARKERSBURG, W.VA. 26101
Telephone (304) 485-7418

LANDOWNER PAUL & BETTY PRUNTY
SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by FERRELL PRIOR (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-9-83 (Date)

Jarrett Newlon (SCD Agent)

ACCESS ROAD

Structure CULVERT (A)
Spacing 16"
Page Ref. Manual 2:7

Structure DRAINAGE DITCH (B)
Spacing
Page Ref. Manual 2:12

Structure (C)
Spacing
Page Ref. Manual

LOCATION

Structure DIVERSION DITCH (1)
Material SOIL
Page Ref. Manual 2:12

Structure RIP-RAP (2)
Material STONE & HAY BALES
Page Ref. Manual 2:9

Structure (3)
Material
Page Ref. Manual

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
Lime	Tons/acre	Lime	Tons/acre
or correct to pH	6.5	or correct to pH	6.5
Fertilizer (10-20-20 or equivalent)	500 lbs/acre	Fertilizer (10-20-20 or equivalent)	500 lbs/acre
Mulch	HAY OR STRAW 2 Tons/acre	Mulch	HAY OR STRAW 2 Tons/acre
Seed*	KY 31 TALL FESCUE 40 lbs/acre	Seed*	KY 31 TALL FESCUE 40 lbs/acre
	REDTOP 5 lbs/acre		REDTOP 5 lbs/acre
	BIRDSFOOT TREFOIL 10 lbs/acre		BIRDSFOOT TREFOIL 10 lbs/acre
	lbs/acre		lbs/acre

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

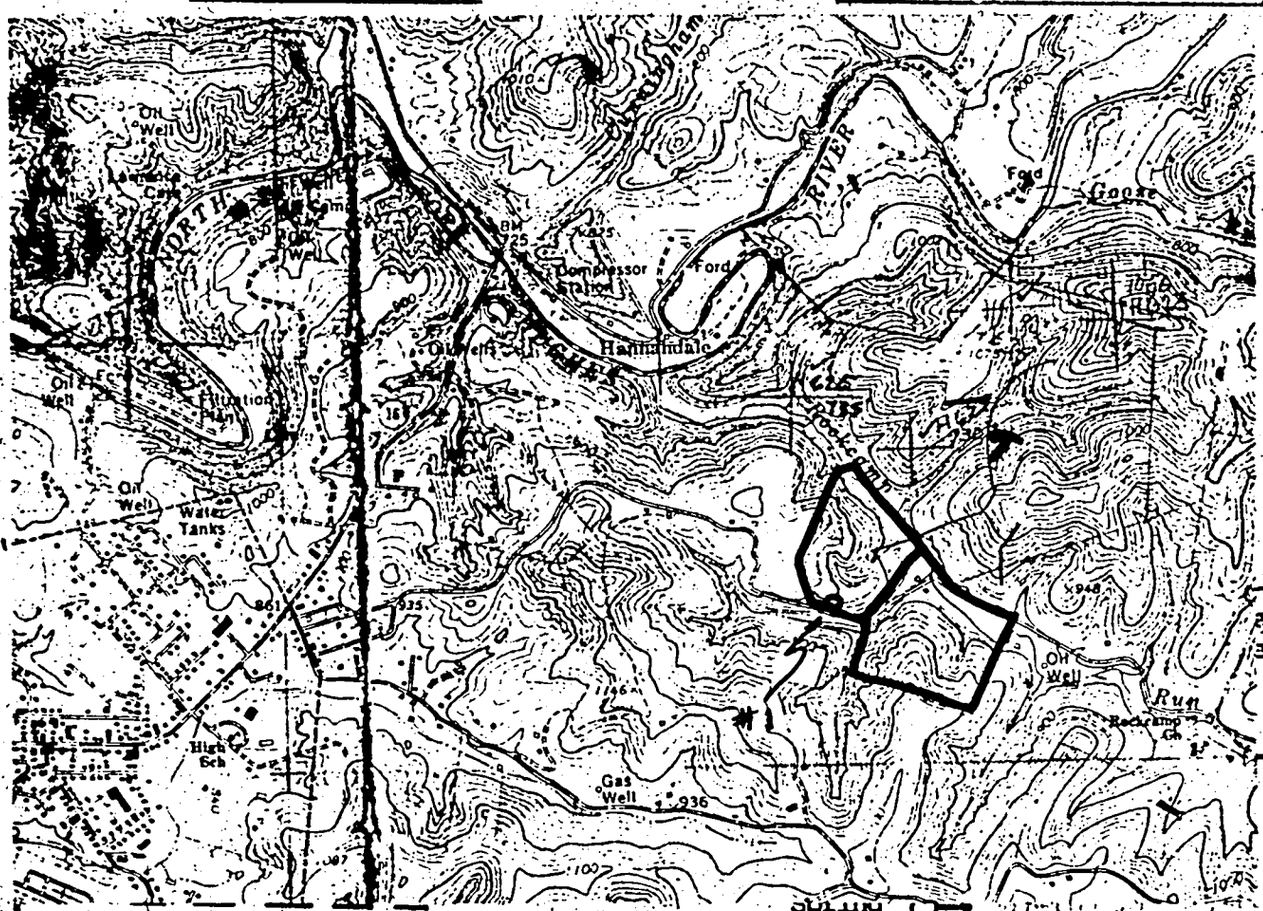
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO: (304) 643-4572

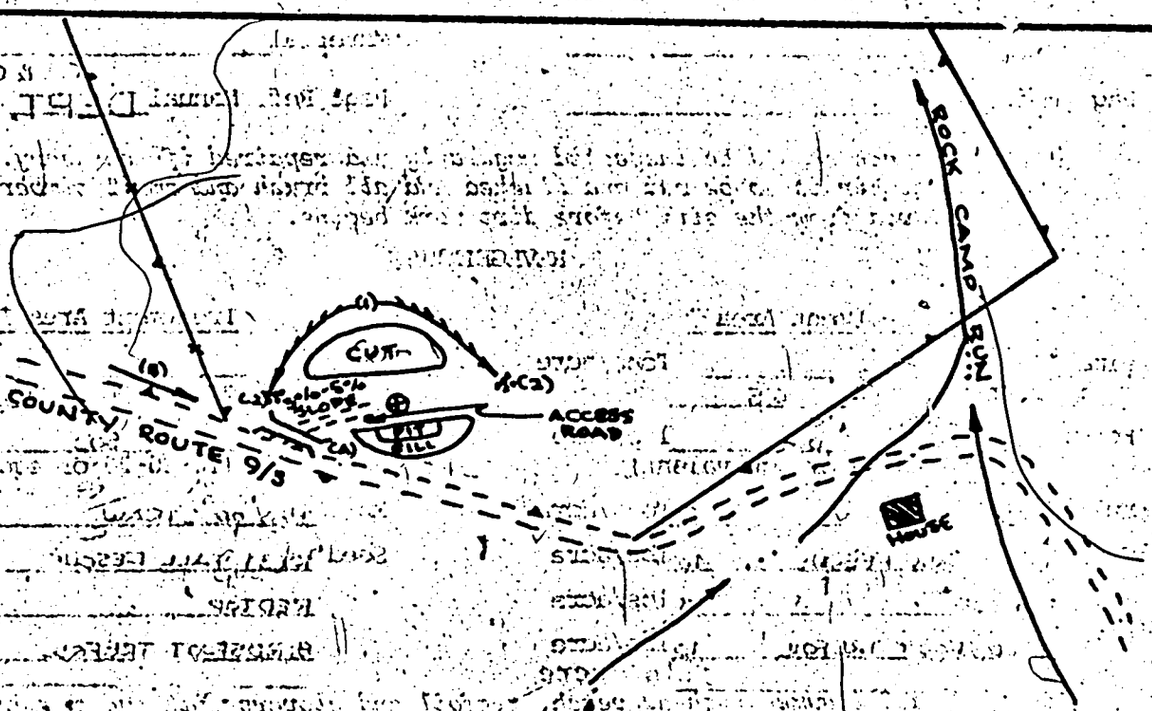
IV-7 REVERSE
(REV. 3-81)

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE HARRISVILLE

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Existing fence —X—X—
Planned fence —/—/—
Stream
Open ditch
Spring
Wet spot
Building
Drain pipe
Waterway



Comments: 1. LENGTH OF ACCESS ROAD 190'

2. BRUSH TO BE CUT AND PILED AT SITE.

3. TREES TO BE CUT AND STACKED AT SITE.

4.

5.

A S S I G N M E N T

THIS ASSIGNMENT, Made this 11th day of May, 1983, by and between KANAWHA DRILLING COMPANY, INC., party of the first part, Assignor, and FERRELL PRIOR, party of the second part, Assignee.

WITNESSETH: That for and in consideration of the sum of TEN ($10.00) DOLLARS, cash in hand paid, to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over, and convey unto the said party of the second part, all of their right, title, and interest, in and to the certain lease for oil and gas purposes, said lease situated in Union District, Ritchie County, West Virginia, and more particularly described as follows:

> That certain lease for oil and gas purposes, dated 11th day of April, 1983, by and between Charles C. Mossor, as Lessor to Kanawha Drilling Company, Inc. as Lessee, said lease being of record in the Clerk of County Court of Ritchie County, West Virginia in Deed Book 156 at page 708, said lease containing eighty-five point fourteenth acres, more or less.

This assignment is made subject to all the royalties, terms, provisions, and conditions set out and being a part of the original oil and gas lease and intervening assignments.

WITNESS the following signature and seal.

KANAWHA DRILLING COMPANY, INC.

Vearl Summers, President

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, TO WIT:

I, Melodie Rector, a Notary Public, in and for the County and State aforesaid, do hereby certify that Vearl Summers, whose name is signed to the foregoing writing, bearing date the 11th day of May, 1983, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 11th day of May, 1983.

Melodie Rector
Notary Public

My Commission Expires:

2-17-1993

This instrument prepared by: C. J. Sims
Kanawha Drilling Company, Inc. to Ferrell
Prior
Prunty 85.14 acres

Prior OIL WELL DRILLING CO.

MAILING ADDRESS
P. O. Box 1486
PARKERSBURG, W. VA. 26101

OFFICE ADDRESS
4818 ROSEMAR ROAD
PARKERSBURG, WEST VIRGINIA 26101
TELEPHONE 304 - 485-

Prunty 45.14 Acres
Well No. 1

May 12, 1983

CODE 22-4-11 (c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:

(1) A brief description of the tract of land including the district and county wherein the tract is located;

Union District, Ritchie County, West Virginia
Elevation 984 Watershed- Rock Camp Run of North Fork Hughes River

(2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, producer or market the oil or gas is claimed;

Paul & Betty Prunty as Lessor to Charles C. Mossor as Lessee, recorded in Deed Book 155 at page 234;

Charles C. Mossor as Lessor to Kanawha Drilling Company, Inc. as Lessee

(3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;

Charles C. Mossor as Lessor Kanawha Drilling Company, Inc. as Lessee, recorded in Deed Book 156 at page 708

(4) A brief description of the royalty provisions of each such lease or contract.

Paul and Betty Prunty royalty owners will receive 1/8th

Hays and Company, P. O. Box 590, Spencer, West Virginia 25276 will act as disbursing agent

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OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

March 19, 1984

Ferrell Prior
P. O. Box 1486
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-085-6476
FARM: Paul & Betty Prunty
WELL NO: 1
DISTRICT: Union
COUNTY: Ritchie
ISSUED: May 20, 1983

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

TMS/ rl

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

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MAR 1 2 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 095-1476
Company FERRELL PRIOR
Inspector Mike U.
Date 3-9-84

County Ritchie
Farm Paul & Betty Prunty
Well No. ONE

RULE	DESCRIPTION	IN COMPLIANCE Yes	No
23.06	Notification Prior to starting Work.	___	___
25.04	Prepared before Drilling to prevent waste	___	___
25.03	High-Pressure Drilling	___	___
16.01	Required Permits at wellsite	___	___
15.03	Adequate Fresh Water Casing	___	___
15.02	Adequate Coal Casing	___	___
15.01	Adequate Production Casing	___	___
15.04	Adequate Cement Strength	___	___
23.02	Maintained Access Roads	___	___
25.01	Necessary Equipment to prevent Waste	___	___
23.03	Reclaimed Drilling Site	___	___
23.04	Reclaimed Drilling Pits	___	___
23.05	No surface or underground Pollution	___	___
7.03	Identification Markings	___	___

COMMENTS: P.K. To Cancelled

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood
DATE: 3-9-84