



1) Date: 9th May, 1983
 2) Operator's Well No. Jackson #1
 3) API Well No. 47 085 6501
 State County Permit

DRILLING CONTRACTOR:

S & B Drilling
Byesville, Ohio

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil yes / Gas yes /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow yes /)
- 5) LOCATION: Elevation: 1061' Watershed: Douglas Run, Branch of Goose Creek
 District: Grant County: Ritchie Quadrangle: Shultz 7 1/2'
- 6) WELL OPERATOR Venture Petroleum, Inc. 11) DESIGNATED AGENT Robert P. Jackson
 Address P. O. Box 201 Address Rt #1, Box 83
Harrisville, W. Va. 26362 Harrisville, W. Va. 26362
- 7) OIL & GAS ROYALTY OWNER Robert P. Jackson 12) COAL OPERATOR none in the area.
 Address Rt #1, Box 83 Address _____
Harrisville, W. Va. 26362
- 8) SURFACE OWNER Charles Cathey 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Apt. 1-B, 1092 Greenwall Ct. Name _____
Frederick, Md. 21701 Address _____
 Acreage 39-3/4 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO: 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Consolidated Gas Co Name _____
Clarksburg, W. Va. 26302 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel L. Hersman Address _____
 Address P. O. Box 66
Smithville, W. Va. 26178
- 15) PROPOSED WORK: Drill yes / Drill deeper _____ / Redrill _____ / Fracture or stimulate YES
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Benson
 17) Estimated depth of completed well, Benson (4800') feet
 18) Approximate water strata depths: Fresh, 310' feet; salt, 1020 feet.
 19) Approximate coal seam depths: none in area Is coal being mined in the area? Yes _____ / No _____

RECEIVED
MAY 17 1983
OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8</u>	<u>K-55</u>	<u>20#</u>	<u>X</u>		<u>1180'</u>	<u>1180'</u>	<u>to surface</u>	<u>NEAT No Additives</u>
Coal									Sizes
Intermediate									
Production	<u>4-1/2"</u>	<u>J-55</u>	<u>10 1/2#</u>	<u>X</u>			<u>4800'</u>	<u>to surface</u>	Depths set <u>OR AS REQ</u> <u>by Rule 1501</u>
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Carole Haulm
 My Commission Expires 9-11-88

Signed: Robert P. Jackson
 Its: President

OFFICE USE ONLY

Permit number 47-085-6501 DRILLING PERMIT Date June 6 1983
08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 6, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>ls</u>	Plat: <u>OE</u>	Casing: <u>OE</u>	Fee: <u>3597</u>
-------	------------------	-----------------	-------------------	------------------

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
- "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this permit has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

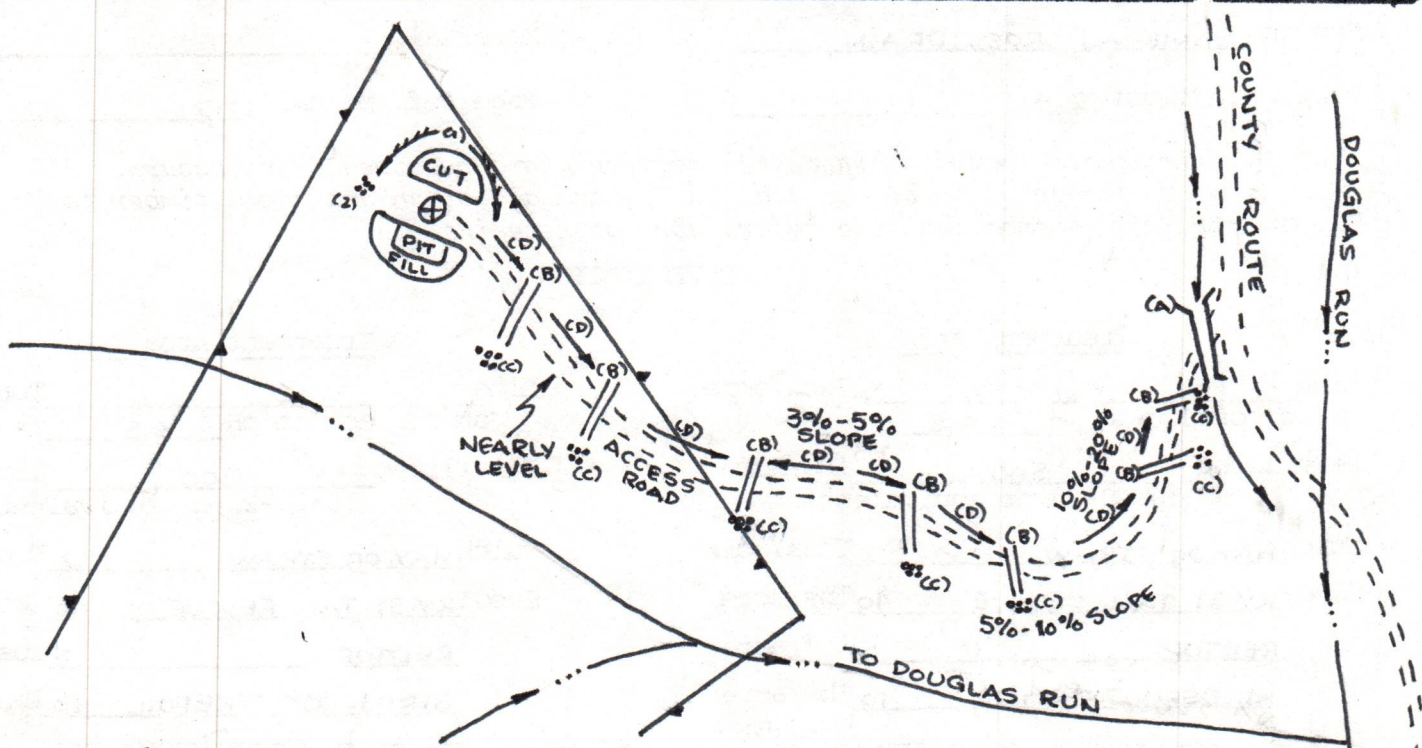
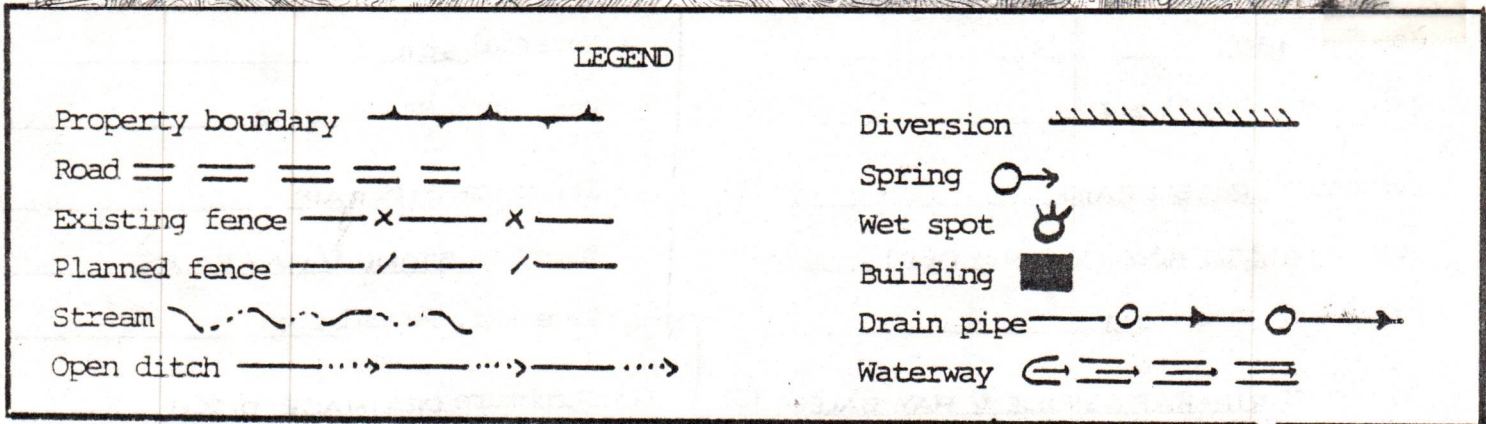
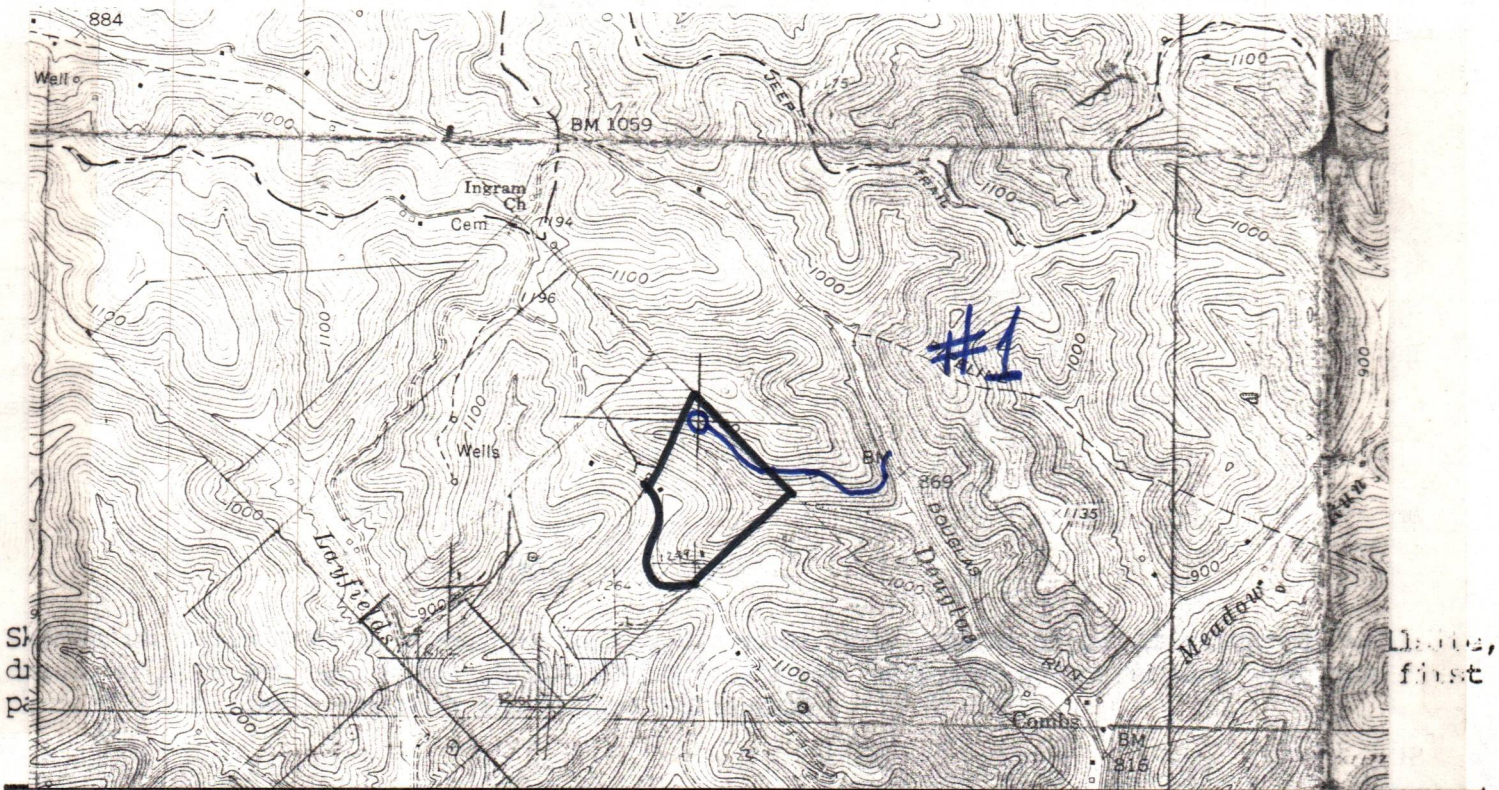
By _____

Its _____

08/18/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Comments: 1. LENGTH OF ACCESS ROAD 2200'.

08/18/2023

2. BRUSH TO BE CUT AND PILED AT SITE.
3. TREES TO BE CUT AND STACKED AT SITE.
4. _____
5. _____



IV-9
(Rev 8-81)

DATE 22 APRIL, 1983

WELL NO. #1

State of West Virginia API NO. 47 - 085 - 6501

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME VENTURE PETROLEUM, INC.
ADDRESS P.O. BOX 201
HARRISVILLE, W.VA. 26362
Telephone (304) 643-4567

DESIGNATED AGENT ROBERT P. JACKSON
ADDRESS P.O. BOX 201
HARRISVILLE, W.VA. 26362
Telephone (304) 643-4567

LANDOWNER ROBERT & MALINDA JACKSON

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by VENTURE PETROLEUM, INC. (Agent)

This plan has been reviewed by _____ SCD. All corrections and additions become a part of this plan: _____ (Date)

(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>18"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>STONE & HAY BALES</u>
Page Ref. Manual <u>2:1</u>	Page Ref. Manual <u>2:9</u>
Structure <u>RIP-RAP (STONE & HAY BALES)</u> (C)	(D) Structure <u>DRAINAGE DITCH</u> (X)
Spacing <u>SAME AS CROSS DRAIN</u>	Material _____
Page Ref. Manual <u>2:9</u>	Page Ref. Manual <u>2:12</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre	
Seed* <u>KY 31 TALL FESCUE</u> 40 lbs/acre	
<u>REDTOP</u> 5 lbs/acre	
<u>BIRDSFOOT TREFOIL</u> 10 lbs/acre	

Treatment Area II

Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre	
Seed* <u>KY 31 TALL FESCUE</u> 40 lbs/acre	
<u>REDTOP</u> 5 lbs/acre	
<u>BIRDSFOOT TREFOIL</u> 10 lbs/acre	

*Inoculate all legumes-such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

THIS AGREEMENT, made and entered into the 5th day of May, 1983

by and between Robert & Malinda Jo Jackson, his wife

RECEIVED

MAY 17 1983

OIL & GAS DIVISION

DEPT. OF MINES

parties

of the first part, hereinafter called the Lessor, and Peeture Petroleum, Inc, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in GRAPE District,

Wetmore County, and State of West Virginia, on the waters of Douglas Run, a branch of Goose Creek bounded and described as follows:

On the North by lands of Robert DuLaney & Darrell Huftman

On the East by lands of Darrell Huftman & Viola S. French Heirs

On the South by lands of Viola S. French Heirs & Charles Turner

On the West by lands of Charles Turner & Robert DuLaney

Containing thirty nine (39 3/4) and three fourths acres, more or less, reserving, however, Twenty (20) Acres feet from the existing (APT 5717) building WELL now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, Their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or Their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of One Thousand Dollars Per Year dollars (\$ 1,000⁰⁰) ^{annually} quarterly in advance, beginning ~~in~~ Today ~~months from~~ this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be directed to the Lessor, or deposited to Their credit or the credit of Their respective heirs or assigns in RT #1 Box 83, Harrisville, W.Va. or by check payable and mail to Robert P. Jackson at RT #1, Box 83, Harrisville Post Office, W. Va. 26262 Pitkin County, State of West Virginia, or in any of said methods to Robert P. Jackson, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for Their own use for heat and light in one dwelling house ~~on said land~~ at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well of line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

An overriding Royalty Interest of 1/10 (0.0425) of the 8/8's is reserved for the benefit of Robert P. Jackson.
This lease covers only those formations encountered to a depth of Five (5,000) Thousand feet.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:
Mary Ellen L... Melinda J. Jackson (Seal)
Robert P. Jackson (Seal)

_____ (Seal)

Signed: Robert P. Jackson
This Instrument prepared by Robert P. Jackson 08/18/2023

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie

TO-WIT: I, David G. Hanlon, a Notary Public in and for said County and State, do certify that Robert P. Jackson and MALINDA J. Jackson his wife, whose name are signed to the writing above, bearing date the 5th day of May 1983, have this day acknowledged the same before me in my said County.

Given under my hand this 5th day of May, 1983.
My Commission expires 3/15/92. David G. Hanlon, Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha _____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha _____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha _____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha _____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

Bob Jackson

OIL AND GAS LEASE

FROM

TO

Date _____, 19 _____

TERM _____

No. Acres _____

LOCATION

DISTRICT _____

COUNTY _____

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W Va. **MAY 5 1983**

19 _____ at 1:55 o'clock P M

Recorded in lease

Book No. 157 Page 333

Testes Linda B. Mace hc

(Form CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, _____ May 5th _____, 19 83 _____ at 1:55 o'clock P. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Testes: Linda B. Mace, Clerk

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 STATUS INSPECTION REQUEST
 INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 FEB 13 1985

Permit No. 47-085-6501

County RITCHIE DEPT. OF MINES

Company. VENTURE PETROLEUM, INC.

Farm CHARLES CATHEY

Inspector. SAMUEL N. HERSMAN

Well No. JACKSON #1

Date. _____

Issued. _____

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: No well drilled / Please Cancel

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood

DATE: 2-5-85

08/18/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

February 14, 1985

THEODORE M. STREIT
ADMINISTRATOR

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Venture Petroleum, Inc.
P. O. Box 201
Harrisville, West Virginia 26362

In Re: Permit No: 47-085-6501
Farm: Robert P. Jackson
Well No: 1
District: Grant
County: Ritchie
Issued: 6-6-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/nw

08/18/2023

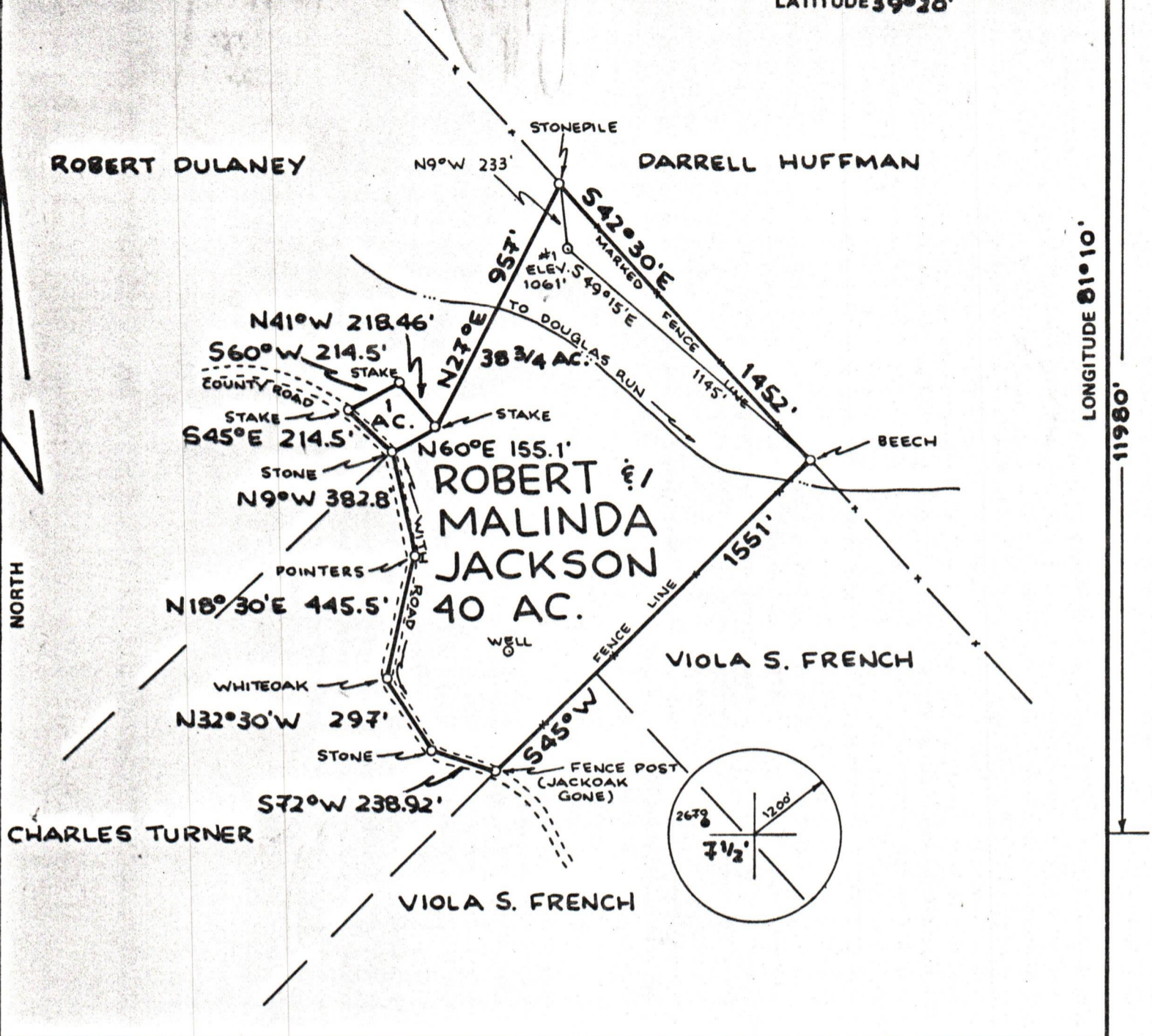
5-3-83

5000'

LATITUDE 39°20'

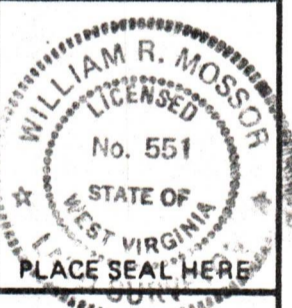
LONGITUDE 81°10'

11980'



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **HIGH PT. ELEV. 1264'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mossor*
 R.P.E. _____ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE **22 APRIL**
 OPERATOR'S WELL NO. **#1**
 API WELL NO. _____
47 - **085** - **6501**
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **1061'** WATER SHED **DOUGLAS RUN**
 DISTRICT **GRANT** COUNTY **RITCHIE**
 QUADRANGLE **SCHULTZ 7 1/2' QUAD**
 SURFACE OWNER **ROBERT & MALINDA JACKSON** ACREAGE **40**
 OIL & GAS ROYALTY OWNER **ROBERT & MALINDA JACKSON** LEASE ACREAGE **40**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **BENSON** ESTIMATED DEPTH **5000'**
 WELL OPERATOR **VENTURE PETROLEUM, INC** DESIGNATED AGENT **ROBERT P. JACKSON**
 ADDRESS **P.O. BOX 201** ADDRESS **P.O. BOX 201**
HARRISVILLE, W. VA. 26362 **HARRISVILLE, W. VA. 26362**

08/18/2023

RIT. 6501

ROBERT DULANEY

DARRELL HUFFMAN

N9°W 233'

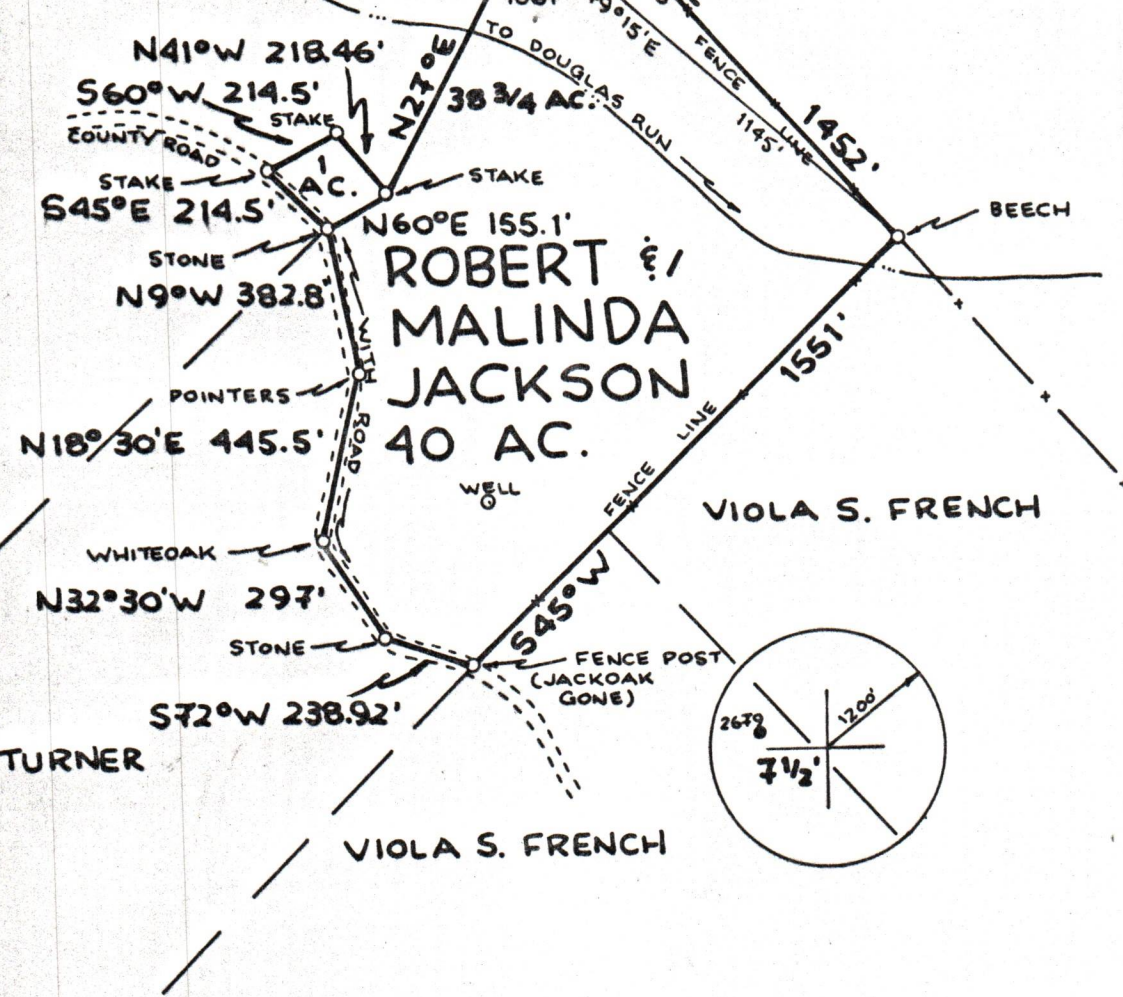
LATITUDE 39°20'

5000'

LONGITUDE 81°10'

11980'

NORTH



ROBERT & MALINDA JACKSON 40 AC.

VIOLA S. FRENCH

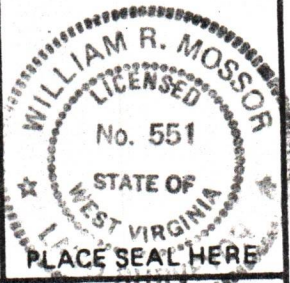
VIOLA S. FRENCH

CHARLES TURNER

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH PT. ELEV. 1264'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 22 APRIL
 OPERATOR'S WELL NO. #1
 API WELL NO. _____
47 - 085 - 6501
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1061' WATER SHED DOUGLAS RUN
 DISTRICT GRANT COUNTY BITCHIE
 QUADRANGLE SCHULTZ 7 1/2' QUAD
 SURFACE OWNER ROBERT & MALINDA JACKSON ACREAGE 40
 OIL & GAS ROYALTY OWNER ROBERT & MALINDA JACKSON LEASE ACREAGE 40 08/18/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5000'
 WELL OPERATOR VENTURE PETROLEUM, INC DESIGNATED AGENT ROBERT P. JACKSON
 ADDRESS P.O. BOX 201 ADDRESS P.O. BOX 201
HARRISVILLE, W. VA. 26362 HARRISVILLE, W. VA. 26362

KIT. 6501