



1) Date: June 10, 19 83
 2) Operator's Well No. Rinehart #1
 3) API Well No. 47 085 6562
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
 #1 - Seventeenth St.
 Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
 5) LOCATION: Elevation: 1,010 / Watershed: Goose Creek / District: Grant / County: Ritchie / Quadrangle: Schultz 7-1/2
 6) WELL OPERATOR: Beacon Resources Corp. / Address: #1 Seventeenth Street, Vienna, W. Va. 26105 / Phone: #1-295-3333
 7) OIL & GAS ROYALTY OWNER: Shirley Rinehart & A. Doss / Address: Rt #1, Cairo, W. Va. / Acreage: 18.5
 8) SURFACE OWNER: Shirley Rinehart & A. Doss / Address: Rt. #1, Cairo, W. Va. / Acreage: 18.5
 9) FIELD SALE (IF MADE) TO: Consolidated Gas Co. / Address: Clarksburg, W. Va.
 10) OIL & GAS INSPECTOR TO BE NOTIFIED: Sam Hersman / Address: Phone #1-477-3597
 11) DESIGNATED AGENT: John Simons / Address: #1 - Seventeenth St., Vienna, W. Va. 26105 / Phone: #1-295-3333
 12) COAL OPERATOR: n/a / Address: _____
 13) COAL OWNER(S) WITH DECLARATION ON RECORD: Name: _____ / Address: _____ / Name: _____ / Address: _____
 14) COAL LESSEE WITH DECLARATION ON RECORD: Name: _____ / Address: _____
 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate / Plug off old formation _____ / Perforate new formation _____ / Other physical change in well (specify) _____
 16) GEOLOGICAL TARGET FORMATION: Marcellus
 17) Estimated depth of completed well: 4000 feet
 18) Approximate water strata depths: Fresh, 800 feet; salt, -0- feet.
 19) Approximate coal seam depths: n/a / Is coal being mined in the area? Yes _____ / No

RECEIVED

JUN - 9 1983

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8-5/8					1,110	1,110	CTS	Kinds: By Rule 1505
Coal									Sizes: _____
Intermediate									
Production	4-1/2					4,000 T.D.	4,000 T.D.	300 SKS	Depths set by Rule 15-01
Tubing	2					3,990	3,990		Perforations: _____
Liners									Top _____ Bottom _____

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
 My Commission Expires: July 16, 1991

Signed: [Signature]
 Its: Agent

OFFICE USE ONLY

Permit number: 47-085-6562
 DATE: June 29, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires: February 29, 1984
 unless otherwise is commenced prior to that date and prosecuted with due diligence.

Bond: B	Agent: [Signature]	Plat: [Signature]	Casing: [Signature]	Fee: 2156
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



DATE 3 JUNE 83
WELL NO. BINEHART-1
API NO. 47-085-6562

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BEACON RESOURCES CORP DESIGNATED AGENT JOHN SIMONS
Address P.O. Box 5370, VIENNA, W VA 26105 Address P.O. Box 5370, VIENNA, WV
Telephone 304-295-3333 Telephone 304-295-3333
LANDOWNER S. RINEHART SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 6-3-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD +	LOCATION
Structure <u>CRUSHED STONE</u> (A)	Structure _____ (1)
Spacing <u>AS NEEDED</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure <u>CROSS DRAINS</u> (B)	Structure _____ (2)
Spacing <u>45'</u>	Material _____
Page Ref. Manual <u>2-1, 2-4</u>	Page Ref. Manual _____
Structure <u>OPEN SIDE DITCH</u> (C)	Structure _____ (3)
Spacing <u>ROAD CUT AREA</u>	Material _____
Page Ref. Manual <u>2-14 & 2-12</u>	Page Ref. Manual _____

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JUN - 9 1983
OIL & GAS DIVISION
DEPT. OF MINES

SKETCH
SHEETS

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH _____

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch _____ Tons/acre

Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

05/16/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DARRELL R. BOICE LLS

ADDRESS RT 1

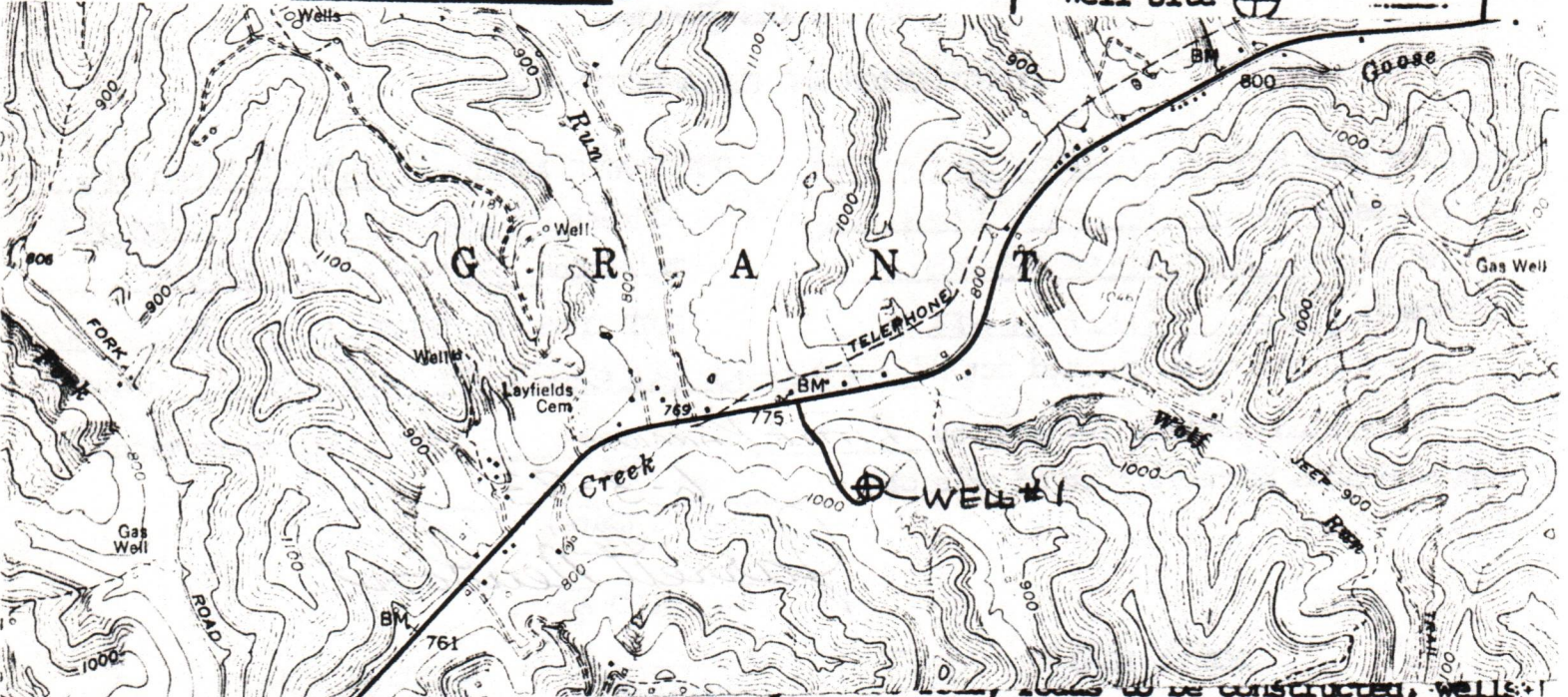
ELIZABETH, W VA

PHONE NO. 474-3654

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPIED SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ 7 1/2

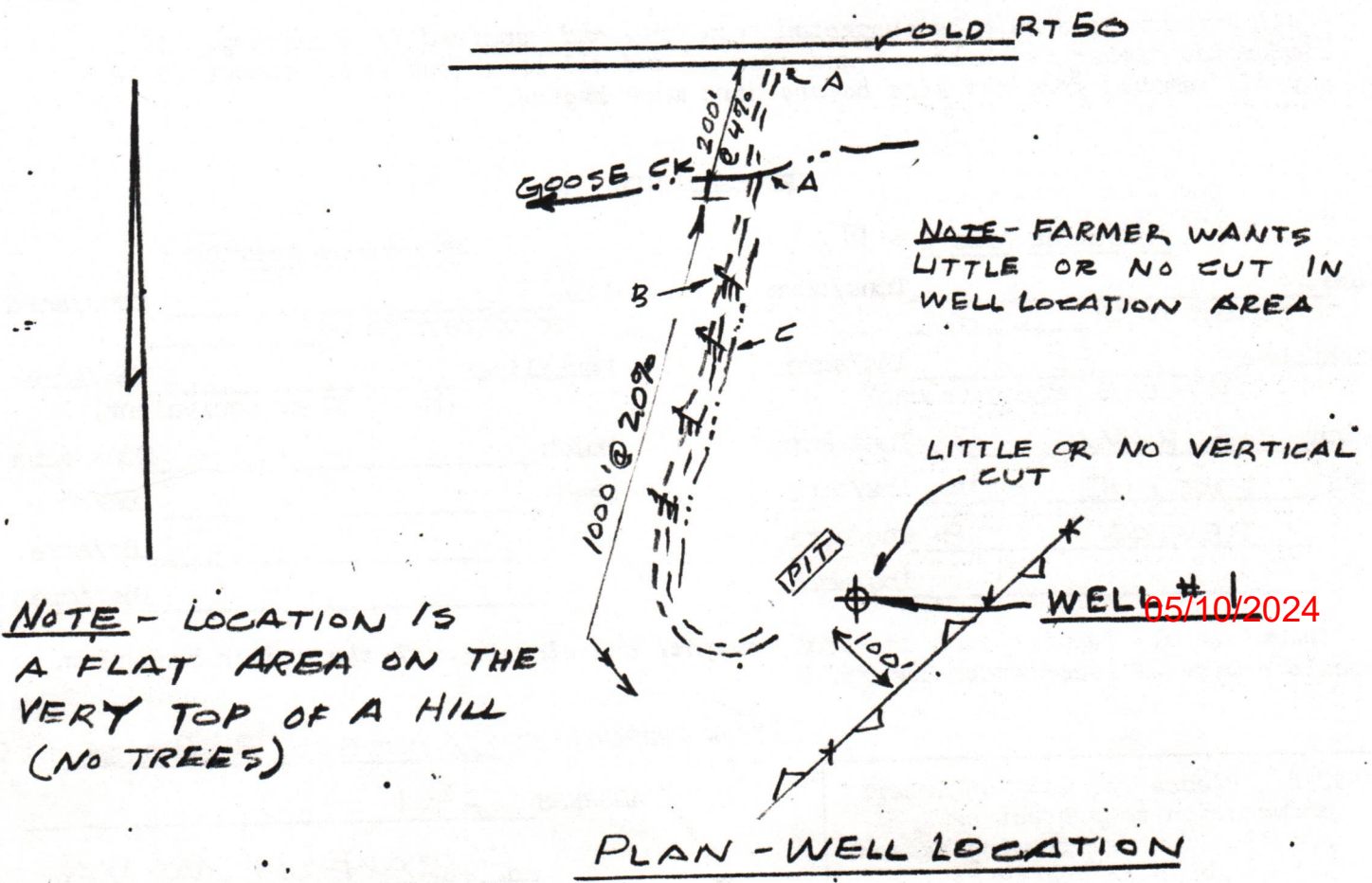
LEGEND
Well Site ⊕



drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



ASSIGNMENT OF OIL AND GAS LEASES

023-1715

THIS ASSIGNMENT, made this ^{4th} ~~30th~~ day of ^{JUNE} ~~May~~, 1983, by and between Craig L. Harden, 210 Wacona Dr., Waycross, Georgia, 31501, hereinafter referred to as "Assignor" and Vista Oil and Gas Corporation, P.O. Box 5370, Vienna, West Virginia 26105, hereinafter referred to as "Assignee".

WHEREAS, "Assignor is the owner of the Oil and Gas Leases described in Exhibit "A" attached hereto.

NOW THEREFORE, "Assignor" for and in consideration of the sum of TEN (\$10.00) DOLLARS, and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, sell, transfer, assign and convey, subject to the provisions and reservations hereinafter set forth, unto "Assignee", his heirs, assigns, successors and administrators, all of "Assignors" right, title and interest in and to the Oil and Gas Lease described in Exhibit "A" attached hereto.

This Assignment is subject to the following provisions and reservations; to-wit:

- a. "Assignor" herein reserves unto itself, its assigns, successors and administrators an over-riding royalty of 1.56% in and to the gross production derived under the assigned Oil and Gas Leases. This over-ride is in addition to any other over-rides or royalties covering the said Lease .
- b. This Assignment is subject to all the terms, provisions, commitments, conditions and royalties of the original Oil and Gas Lease .
- c. "Assignee" will furnish "Assignor" with a copy of all assignments, permits, monthly production records on each and every well drilled or re-worked under the assigned Lease . Upon request for inspection a copy of electrical and sample logs, completion reports and initial open flow reports.

This Assignment is given without warranty of any kind. The effective date of this Assignment is the ^{JUNE} ~~30~~ day of ⁴ ~~May~~, 1983.

IN WITNESS WHEREOF, the undersigned party has caused this Assignment to be executed as of the day and year first hereinabove written.

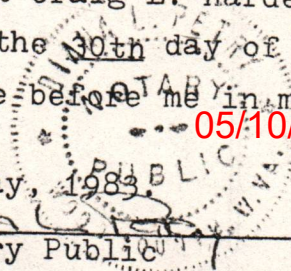
BY: Craig L. Harden
Craig L. Harden

STATE OF: West Virginia

COUNTY OF: Wood

I, _____, a Notary Public in and for said State and County, do hereby certify that Craig L. Harden whose name is signed to the writing bearing the 30th day of May, 1983, has this day acknowledged the same before me in my said State and County.

Given under my hand this 30th day of May, 1983.
My Commission expires: May 30th, 1983



05/10/2024

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Assignment by and between Craig L. Harden, as "ASSIGNOR" and Vista Oil & Gas Corporation

_____, as "ASSIGNEE", dated the 30th, day of ~~May~~^{JUNE}, 1983. _{4th}

That certain Oil and Gas Lease by and between Craig L. Harden, as Lessee, and Lewis J. Marquis and Roberta P. Marquis, his wife, as Lessors, dated the 4th day of June, 1983, covering 26 acres located in the Jefferson District of Pleasants County, West Virginia, being recorded in Lease Book _____ at Page _____ in the records of the Pleasants County Clerks Office.

This instrument was prepared by Craig L. Harden

STATE OF WEST VIRGINIA, OFFICE OF THE CLERK OF THE PLEASANTS COUNTY COMMISSION.

The foregoing paper writing was this day 6/15/83 at 11:15 presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

TESTE: Frieda W. Hammett, Clerk
Pleasants County Commission

79960-C

05/10/2024

Bad Copy

STATE OF WEST VIRGINIA RATIFICATION OF OIL, GAS and MINERAL LEASE
COUNTY OF Ritchie KNOW ALL MEN BY THESE PRESENTS: 433

THAT WHEREAS, heretofore, under date of April 27, 1979, Shirley Rinehart
and Mary E. Rinehart of Rt. #1, Petroleum, West Virginia 26161
as lessor, did execute and deliver to Tridex Inc. Of Parkersburg, W. Va., as lessee
an oil, gas and mineral lease, recorded in Volume L.B. 127 at Page 146 of
County Clerk Records of Ritchie County, West Virginia, covering
certain land situated in the District of Grant, County of Ritchie State
of West Virginia, and being bounded now or formerly substantially as follows, to wit:

- On the North by lands of Orvill Ingram
- On the East by lands of Guy Scott
- On the South by lands of Brooks Harper
- On the West by lands of Layfield Run Road

being a tract of land containing Two Hundred acres more or less
said land being more fully described in said lease; reference to said lease and to the record
thereof being here made for all purposes; and,

WHEREAS, said lease and all rights and privileges thereunder are now owned and held by
Tridex Inc.

WHEREAS, it is the desire of the undersigned parties hereto to adopt, ratify and confirm
said lease;

NOW, THEREFORE, in consideration of the premises and One Dollar (\$1.00) and other
valuable considerations all cash to us in hand paid by Tridex Inc. the receipt
of which is hereby acknowledged and confessed, we, the said

lessor (whether one or more), do hereby adopt, ratify and confirm said lease in all of its terms
and provisions, and do hereby lease, demise and let said land and premises unto the said
Tridex Inc., subject to and in accordance with all of the terms and provisions of
said lease as fully and completely as if we had originally been named as lessor in said lease
and had executed, acknowledged and delivered the same in our own proper person; provided,
however, the undersigned shall not be paid any portion of the rentals payable under said lease,
but such rentals shall be paid to the Lessor therein named, his heirs, legal representatives,
successors, or assigns. And we do hereby agree and declare that said lease in all of its terms
and provisions is binding on us and each of us and is a valid and subsisting oil, gas and
mineral lease.

EXECUTED this 16 day of November, 1979

(SEAL) Alice Jane Rinehart Doss (SEAL)

(SEAL) James H. Doss (SEAL)

(SEAL) _____ (SEAL)

This instrument prepared by Tridex Inc.
Address Box 4081, Parkersburg, West Virginia 26101

STATE OF West Virginia
COUNTY OF Wood

I, Rebecca S. Ingold, a Notary Public of said County of Wood
do certify that Alice Jane Rinehart Doss and James H. Doss

whose name(s) is (are) signed to the writing above, bearing date the 27 day of April
1979, has (have) this day acknowledged the same before me

in my said county.

Given under my hand this 16 day of November

My commission expires: July 11, 1989

1979 NOV 16

Rebecca S. Ingold
NOTARY PUBLIC
WEST VIRGINIA

This instrument prepared by Petroleum Services, Inc.

OIL AND GAS LEASE

AGREEMENT, made and entered into this 27th day of April A. D. 1979 Shirley Rinehart and Mary Rinehart

of Rt. #1, Petroleum, W. Va. 26161, party of the first part, hereinafter called Lessor (whether one or more), and TRIDEX INC., PARKERSBURG, W. Va. 26101 party of the second part, hereinafter called Lessee;

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, drips, tanks, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation (including the drilling of wells) of this land alone and conjointly with neighboring lands for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Grant District Ritchie County, and State of West Virginia, on the waters of Goose Creek bounded and described now or formerly as follows:

On the North by lands of Orvill Ingram
 On the East by lands of Guy Scott
 On the South by lands of Brooks Harper
 On the West by lands of Layfield Run Road

Containing Two Hundred acres, more or less, reserving, however 1000 feet from the Home building now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of one (1) year from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees; 1st -- to deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd -- to pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or His predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of (\$50.00) dollars quarterly in advance, beginning July 27, 1979, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of gas well shall be credited upon the first royalty due upon the same.

5. All moneys coming due hereunder shall be paid or tendered to Lessor direct, and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided

05/10/2024

for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take free gas produced from said well for His own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation pumping and right of abandonment of the well and pipe line by the Lessee. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

It is agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One (\$1.00) shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

It is further agreed that if Lessee should abandoned the two (2) existing oil and/or gas wells on the above described lease, Lessor is to have first option to purchase said wells, including well casing, tubing in said wells for the sum of one dollar (\$1.00).

The lessor agrees that the recordation of deed of surrender in the proper county, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

WITNESS:

D. J. O'Connor
D. J. O'Connor

Shirley E. Reinhart (Seal)
Mary E. Reinhart (Seal)

West Virginia Acknowledgement.

STATE OF WEST VIRGINIA

COUNTY OF Wood

I, Doris F. Minard, A Notary Public of said County, Do hereby certify that Shirley E. Reinhart & Mary E. Reinhart whose name is signed to the within writing bearing date the 27th day of April,

1979 na me this day acknowledged the same before me in my said County.

Given under my hand this 27th day of April, 1979.

My Commission expires:

January 25, 1989

Doris F. Minard
Notary Public

This Lease prepared by: TRIDEX Inc.

OIL AND GAS LEASE

THIS AGREEMENT, made this 4th day of June, 19 83

by and between: Lewis J. Marquis and Roberta P. Marquis, his wife
Rt. 3 Box 222-A St. Mary's, West Virginia 26170

and Craig L. Harden hereinafter known as the "LESSOR", whether one or more,
Rt. 1 Box 227, Waverly, West Virginia 26184 hereinafter known as the "LESSEE", whether one or more.

WITNESSETH:

1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below:

Situated in ~~SEBOK~~ Jefferson ~~NEWCOMB~~ District, County of Pleasants, State of W. Va., and more particularly described at Volume _____, Page _____, of the Deed Records of Pleasants County, West Virginia, which description is hereby referred to and incorporated herein by reference, which property is bounded substantially as follows:

NORTH by lands of Mary A. Rogers
EAST by lands of Charles Janes
SOUTH by lands of Charles Janes
WEST by lands of Mary A. Rogers

Containing 26 acres, more or less.

2. It is agreed that this lease shall remain in force for a primary term of six months from the date hereof, as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities.

3. LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before Nov. 4, 1983, unless LESSEE pays or tenders the sum of \$ XXXXXXXXXX for ~~each~~ _____ months that operations are delayed. Such payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time. In like manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the primary term of this lease.

4. If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory.

LESSEE shall be obligated to pay or tender to LESSOR within 30 days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$ 10.00 per acre per year it being the intention of the parties that this lease shall remain in full force and effect for 30 days after shutting in any well without payment.

5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6. LESSOR reserves to himself, free of cost, unlimited gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7. All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any one of them, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any one of them, in _____

Bank at _____, which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved.

10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas XXXXXXXXXX which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same.

This instrument prepared by: Craig L. Harden

RECEIVED
JUL 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

05/10/2024

COPIES

Oil and Gas Lease

TO

Date _____, 19____

Acres _____

Location _____

County _____ State _____

Term _____

RECORDING DATA:

Notary Public

_____ who acknowledged that _____ he _____ did sign the foregoing instrument, and that the same is _____ free act and deed. In testimony whereof I have hereunto subscribed my name at _____ day of _____, 19____, My Commission expires _____

Before me, a Notary Public in and for said county, personally appeared the above named _____ COUNTY OF _____ STATE OF OHIO } SS. _____ OHIO ACKNOWLEDGEMENT

My Commission expires _____

_____ have _____ this day acknowledged the same before me in my said County. _____ day of _____, 19____

_____ whose name is _____ signed to the within writing bearing date the _____ day of _____, 19____

Lewis J. Marquis and Roberta P. Marquis, his wife

_____ a Notary Public of said County, do hereby certify that _____

STATE OF WEST VIRGINIA } To-wit: _____ COUNTY OF _____ WEST VIRGINIA ACKNOWLEDGEMENT

WITNESS: _____

_____ Lewis J. Marquis ssn # 232 54 0143
 _____ Roberta P. Marquis ssn # 235 54 2291

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. The granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereon, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above-written. See Exhibit "A" attached hereto



IV-35
(Rev 8-81)

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date 9-9-83
Operator's
Well No. Rinehart #1
Farm Shirley Rinehart
API No. 47-085-6562

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___
(If "Gas," Production / Underground Storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1910' Watershed Goose Creek
District: Grant County Ritchie Quadrangle Schultz

COMPANY Beacon Resources

ADDRESS #1 17th St. Vienna, WV 26105

DESIGNATED AGENT Russell T. Poole

ADDRESS 2794 Valley Mills Rd, Parkersburg

SURFACE OWNER Shirley Rinehart, A. Doss

ADDRESS Rt #1 Cairo, WV

MINERAL RIGHTS OWNER Shirley Rinehart, A. Doss

ADDRESS Rt. #1 Cairo, WV

OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman
ADDRESS Ph# 1-477-3597

PERMIT ISSUED 6-29-83

DRILLING COMMENCED 6-30-83

DRILLING COMPLETED 7-4-83

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Marcellus Depth 4000 feet

Depth of completed well 4200 feet Rotary / Cable Tools _____

Water strata depth: Fresh 800 feet; Salt 0 feet

Coal seam depths: N/A Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation N/A (Speechley - Balltown) Pay zone depth 3548-3907 feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 830 Mcf/d Final open flow 20 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 1000 psig (surface measurement) after 8 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1003'	1003'	CTS
7			
5 1/2			
4 1/2	4106'	4106'	300SKS
3			
2			
Liners used			

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 32 Holes 3548 - 3907

Fractured: Two Stage Completion 2,000,000 SCF N₂ 500 Gal HCL

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
UF-F Grn Cons. Gry SS			950	980	
Shale			980	990	
UNC Sandstone			990	1000	
Sandstone, Very Dk Shale			1000	1020	
Clr M Grn Unc SS, Gry Shl			1020	1060	
M-CS UNC Sandstone			1060	1080	
Lt Brn Shl, Gry Shl			1080	1110	
UNC CS Clr SS, Lt Brn Shl			1110	1140	
Dk Gry Shl, UNC CS Cl SS.			1140	1170	
Med Gry-Dk Gry Shl			1170	1220	
CS Clr UNC Sandstone			1220	1240	
Sandstone, Shale			1240	1270	
Brn, Gry Shale			1270	1300	
Dk Gry Shale, Lt Gry VF					
Grn Cons Sandstone			1300	1350	
F-M Grn UNC Sandstone			1350	1440	
F-M Grn UNC SS, Dk Gry Shl			1440	1460	
N/S			1460	1700	
UNC Cl-Th SS Gry Shl			1700	1710	
N/S			1710	1760	
Shale			1760	1770	
N/S			1770	1900	
Lt-Dk Gry Shl, Dk Gry Shl			1900	1980	
Med Gry Shl, Lt Gry-Buff					
Siltstone			1980	2020	
Shale, Siltstone			2020	2100	
VF Grn Wh SS, Gry Shl			2100	2160	
N/S			2160	2300	
Brn Slt, Gry Shl			2300	2390	
Lt Brn Slate			2390	2420	
Gry Slate, Gry Shale			2420	2510	
Gry Slate			2510	2540	
Dk Gry Shale			2540	2570	
Dk Gry Shale, Dk Gry Slt			2570	2600	
Gry Slt			2600	2630	
Slate, Shale (GORDON)			2630	3010	
Shale, Slt			3010	3070	
Lt Gry Slt			3070	3100	
Med Gry Slt			3100	3150	
Med Gry Slt, Dk Gry Shl			3150	3220	

(Attach separate sheets as necessary) -Continued

Vista Oil & Gas Corporation
Well Operator

05/10/2024

By: *Russell D. Paul*

V/P

Date: 9-27-83

Regulation 2.02(f) provides as follows: ...
... of well ...
... systematic ...

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
(continued)					
N/S			3220	3260	
M-D	Gry Slt, Dk Gry Shl		3260	3300	
N/S			3300	3430	
Lt	Gry-Brn Slt, Dk Gry Shl		3430	3480	
N/S			3480	3550	
Lt-Med	Gry-Lt Gry Brn Slt		3550	3680	
N/S			3680	3800	
Med-Dk	Gry Slt		3800	3820	
Slt	, Shale		3820	TD	

- SPEECHLEY 2 Producing
- BAITOWN 5 FORMATION

(Attach separate sheets as necessary)

Vista Oil & Gas Corporation

Well Operator

By: *[Signature]*

05/10/2024

Date: 9-27-83

R.T. 6562

Notes: Regulation 2.02(i) provides as follows:
The term 'well log' shall mean a systematic

(REVERSE)

CORRECTION FORM

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

SHIRLEY RINEHART #1 47-085-6562

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
PENNSYLVANIAN SYSTEMS			SURFACE	1500	
1st COW RUN SANDSTONE			950	1000	
2nd COW RUN SANDSTONE			1060	1080	

(Attach separate sheets as necessary)

05/10/2024

VISTA OIL & GAS CORPORATION

Well Operator

By: *Russell W. Poole*

Date: 5-31-84

VICE PRESIDENT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 12 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6562

Oil or Gas Well _____
(KIND)

Company Beacon Resources Corp.
 Address _____
 Farm Shirley Pinehart and J.A. Doss
 Well No. Pinehart #1
 District Grant County Pitchie
 Drilling commenced 6-30-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 230' small amount feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Richard Simons E. McKinney Raymond Zimmerman
General Drilling Rig #1 Tool Pusher John Simons

Remarks:
Ran 1093 foot of 8 5/8" casing - Noursco ran 325 sacks neat with 27cc

7-1-83
DATE

Samuel N. Gersman 05/10/2024
DISTRICT WELL INSPECTOR

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

05/10/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR BEACON RESOURCES CORPORATION
Address #1 17TH STREET
VIENNA, WV 26105

DESIGNATED AGENT RUSSELL T. POOLE
Address 2794 VALLEY MILLS RD.
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION: MARCELLUS Depth 4000' feet
Perforation Interval 3548'-3907' feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>4-1-84</u>	TIME <u>4:00 PM</u>	END OF TEST-DATE <u>4-2-84</u>	TIME <u>4:00 PM</u>	DURATION OF TEST <u>24 HOURS</u>
TUBING PRESSURE -----	CASING PRESSURE <u>150#-100#</u>	SEPARATOR PRESSURE <u>110#-80#</u>	SEPARATOR TEMPERATURE <u>N/A</u>	
OIL PRODUCTION DURING TEST <u>0</u> bbls.	GAS PRODUCTION DURING TEST <u>135</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY <u>0</u> bbls. ppm.		
OIL GRAVITY -----	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>FLOWING</u>			

GAS PRODUCTION			
MEASUREMENT METHOD: FLANGL TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input checked="" type="checkbox"/>		<input type="checkbox"/>
ORIFICE DIAMETER <u>.500"</u>	PIPE DIAMETER (INSIDE DIAM.) <u>2.067"</u>	NOMINAL CHOKE SIZE - IN. <u>12/64"</u>	
DIFFERENTIAL PRESSURE RANGE -----	MAX. STATIC PRESSURE RANGE <u>500#</u>	PROVER & ORIFICE DIAM. - IN. -----	
DIFFERENTIAL <u>60"-20"</u>	STATIC <u>70#</u>	GAS GRAVITY (Air=1.0) MEASURED <u>.750</u> ESTIMATED	
GAS GRAVITY (Air=1.0) <u>.750</u>	FLOWING TEMPERATURE <u>N/A</u>	GAS TEMPERATURE <u>N/A</u> °F	
24 HOUR COEFFICIENT -----	24 HOUR COEFFICIENT -----		
-----		PRESSURE ----- psia	

TEST RESULTS			
DAILY OIL <u>0</u> bbls.	DAILY WATER <u>0</u> bbls.	DAILY GAS <u>135</u> Mcf.	GAS-OIL RATIO <u>135/0</u> SCF/STB

BEACON RESOURCES CORPORATION
Well Operator
By: Ken Sharton
Its: Completion Manager

05/10/2024

Date: 6-19, 19 84

Operator's Well No. RINEHART #1

API Well No. 47-085-6562
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR VISTA OIL & GAS CORP.
Address PO BOX 5370
VIENNA, WV 26105

DESIGNATED AGENT RUSSELL T. POOLE
Address 2794 VALLEY MILLS RD.
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION: MARCELLUS Depth 4000 feet
Perforation Interval 3548'-3907 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
<u>4-1-84</u>	<u>4:00 PM</u>	<u>4-2-84</u>	<u>4:00PM</u>	<u>24 HRS</u>
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
	<u>150#-100#</u>	<u>110#-80#</u>	<u>N/A</u>	
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
<u>0</u> bbls.	<u>135</u> Mcf	<u>0</u> bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
<u>-----</u> °API	<u>FLOWING</u>			

GAS PRODUCTION		
MEASUREMENT METHOD		POSITIVE CHOKE
FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>
		CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
<u>.500"</u>	<u>2.067"</u>	<u>12/64"</u>
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
<u>-----</u>	<u>500#</u>	<u>-----</u>
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0)
<u>60"-20"</u>	<u>70#</u>	MEASURED <input checked="" type="checkbox"/> ESTIMATED
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE °F
<u>.750</u>	<u>N/A</u>	<u>N/A</u>
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
<u>-----</u>	<u>-----</u>	
PRESSURE <u>-----</u> psia		

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
<u>0</u> bbls.	<u>0</u> bbls.	<u>135</u> Mcf.	<u>135/0</u> SCF/STB

RECEIVED
AUG 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

VISTA OIL & GAS CORP.
Well Operator

By: RUSSELL T. POOLE

Its: _____

05/10/2024

INSPECTOR'S PERMIT SUMMARY FORM

6-29-83

WELL TYPE _____
ELEVATION 1010
DISTRICT GRANT
QUADRANGLE SCHULTZ 7.5
COUNTY RITCHIE

API# 47-085 - 6562
OPERATOR BEACON RESOURCES CORP.
TELEPHONE _____
FARM RINEHART - DOSS
WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION _____ NOTIFIED 6-30-83 DRILLING COMMENCED 6-30-83

WATER DEPTHS 230' SMALL AMOUNT, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1093 feet of 8 5/8" "pipe on 7-1-83 with 325 SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

DEPARTMENT OF ENERGY
OIL AND GAS

TD _____ feet on _____

PLUGGING

JUN 17 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-13-86

Samuel N. Hersman
Inspector's signature

05/10/2024

API# 47085 - 6562


LIST ALL VISITS FOR THIS PERMIT

1
2
3
4
5
6
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8
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10
11
12
13
14
15
16
17
18
19
20

DATE	TIME	PURPOSE	COMMENTS
6-21-83		Visit - Found site being built without Permit	
		close down operation	
7-1-83		Visit - Pick up casing report	
6-13-86		Make Final inspection	

Notes

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 085 - 6562 - 0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	- - - Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4200 feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Vista Oil & Gas Corporation Name Seller Code P.O. Box 5370 Street Vienna WV 26105 City State Zip Code			
5.0 Location of this well: (Complete (a) or (b).)	N/A			
(a) For onshore wells (35 letters maximum for field name.)	Field Name Ritchie		State WV	
(b) For OCS wells	Area Name N/A		Block Number N/A	
	Date of Lease: Mo. Day Yr.		N/A OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	S. RINEHART #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	NOT DEDICATED Name Buyer Code			
(b) Date of the contract:	NOT DEDICATED Mo. Day Yr.			
(c) Estimated total annual production from the well:	12.000 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU N/A	N/A	N/A	N/A
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU 2.825	0.000	0.000	2.825
9.0 Person responsible for this application:	Russell T. Poole Vice-President Name Title  Signature 10-10-83 304-295-3333 Date Application is Completed Phone Number			
Agency Use Only	Date Received by Juris. Agency OCT 12 1983 Date Received by FERC			

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts:

Contract Date (Mo., Da., Yr) (a)	Purchaser (b)	Buyer Code (c)

Remarks:

888 31 100

PARTICIPANTS:

DATE: JAN 01 1984

BUYER-SELLER CODE

WELL OPERATOR: Vista Oil & Gas Corp.

FIRST PURCHASER: NOT DEDICATED

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
831012-103-085-6562
 Use Above File Number on all Communications
 Relating to Determination of this Well

~~_____~~
~~_____~~

APPROVED

MAR 22 1984

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Russell T. Poole
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-30-83 Date completed 7-4-83 Deepened _____
- (5) Production Depth: 3548-3907
- (5) Production Formation: Speckley - Balltown
- (5) Final Open Flow: 830 MCF
- (5) After Frac. R. P. 1000# 8 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 05/10/2025
- Additional information _____ Does computer program confirm? _____
- Is Determination Objected to _____ By Whom? _____

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. S. Rinehart #1

API Well No. 47 - 085 - 6562
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Vista Oil & Gas Corp.

DESIGNATED AGENT Russell T. Poole

ADDRESS P.O. Box 5370
Vienna, WV 26105

ADDRESS 2794 Valley Mills Road
Parkersburg, WV 26101

Gas Purchase Contract No. Not Dedicated and Date Not Dedicated

Meter Chart Code _____ (Month, day and year)

Name of First Purchaser _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code N/A

FERC Buyer Code N/A

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code ---
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Russell T. Poole Vice-President

Name (Print) Title

Signature Russell T. Poole

P.O. Box 5370
Street or P. O. Box

Vienna, WV 26105

City State (Zip Code)

304 295-3333

Area Code Phone Number

Code

(Certificate of Proof of Service to Purchaser)

TO BE SENT WHEN NEGOTIATED.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

OCT 12 1983

Date received by Jurisdictional Agency _____

By [Signature]
Title _____

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. S. Rinehart #1
API Well No. 47 - 085 - 6562
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Russell T. Poole
ADDRESS 2794 Valley Mills Road
Parkersburg, WV 26101

WELL OPERATOR Vista Oil & Gas Corp.
ADDRESS P.O. BOX 5370
Vienna, WV 26105
GAS PURCHASER not Dedicated
ADDRESS _____

LOCATION: Elevation 1010
Watershed Goose Creek
Dist Grant County Ritchie Quad. Schultz
Gas Purchase Contract No. NOT DEDICATED
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: 6-30-83

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$BHP = P_1 + P_2 [e^{(GL/53.34T)} - 1] = 1027 \#$$

$P_1 = 1000$
 $e = 2.71828$
 $G = .762$
 $L = 3728$
 $Tr = 53.45$

AFFIDAVIT

I, Russell T. Poole, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF WEST VIRGINIA,
COUNTY OF WOOD, TO WIT:

I, _____, a Notary Public in and for the state and county aforesaid, do certify that Russell T Poole, whose name is signed to the writing above, bearing date the 10 day of October, 19 83, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 11 day of October, 19 83. My term of office expires on the 21 day of JUNE, 19 89.

[NOTARIAL SEAL]


Notary Public

05/10/2024

P.O. Box 5370
Vienna, W.Va. 26105
Globe Form 100 - Rev.
(Standard Ohio & W. Va.)

Oil and Gas Lease

TO

Date _____ 19__

Acres _____

Location _____

County _____ State _____

Term _____

RECORDING DATA:

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. MAY 19 1983

1:35 at 1:35 o'clock P.M.

Recorded in LEASE

Book No. 157 Page 787

Tester: Francis B. Mogg Clerk

Globe Printing & Binding Co., Parkersburg, W. Va.

who acknowledged that I did sign the foregoing instrument, and that the same is this free act and deed. In testimony whereof I have hereunto subscribed my name at _____ day of _____ 19__
My Commission expires _____ 5/9/84
Notary Public Francis B. Mogg

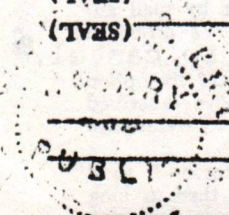
Before me, a Notary Public in and for said county, personally appeared the above named William H. & Nell B. Davis, husband and wife }
COUNTY OF Washington }
STATE OF OHIO }
SS. }
OHIO ACKNOWLEDGMENT

whose names signed to the within writing bearing date the _____ day of _____ 1983
I, Dale G. & Betty Cornell, husband and wife }
COUNTY OF New Haven }
STATE OF West Virginia }
Connecticut }
WEST VIRGINIA ACKNOWLEDGMENT
To-wit: Milford

whose name signed to the within writing bearing date the _____ day of _____ 1983
I, Lillian A. Cornell }
COUNTY OF Pleasants }
STATE OF WEST VIRGINIA }
WEST VIRGINIA ACKNOWLEDGMENT
To-wit: _____

Witness the hands and seals of the parties hereto the day and year first above written.
WITNESS: Clemence R. King
Francis B. Mogg
William H. & Betty Cornell
Dale G. & Betty Cornell
Lillian A. Cornell
John E. Smith

15. This lease embodies the entire contract and agreement between lessor and lessee, and no warranties, representations, or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.
16. See addendum attached.



05/10/2024 12:01:50

357
no warranties, conditions or representations, express or implied, are made by the undersigned.

ADDENDUM to Oil & Gas Lease between Lillian A. Cornell (widow) of Ralph L. Cornell (deceased), Dale G. & Betty Cornell, husband and wife and William H. & Nell B. Davis, husband & wife, (Lessors) and Vista Oil & Gas Corporation (Lessee).

1. Lessors shall receive a 1/32 over-riding royalty interest in oil and gas, free of any and all costs and expenses:
2. \$1,000.00 to be paid in advance plus \$1,000.00 per each drilling site.
3. Timber to be cut and stacked beside road.
4. No cut-off at 2,000 ft. unless well is good.
5. Leasing to depth of 6,000 feet only.
6. Must fill and reclaim well pits.
7. Not responsible for any accidents or damage to equipment.
- 8.. This lease is not to be sold or transferred to any other company, except to Beacon Resources Corp. for drilling drilling purposes only.

Date April 26, 1983

Dale G. Cornell
Signature

Betty Cornell
Signature

Nell B. Davis
Signature

William H. Davis
Signature

Lillian A. Cornell
Signature

VISTA OIL & GAS CO
BY John C. Smith
It's Agent

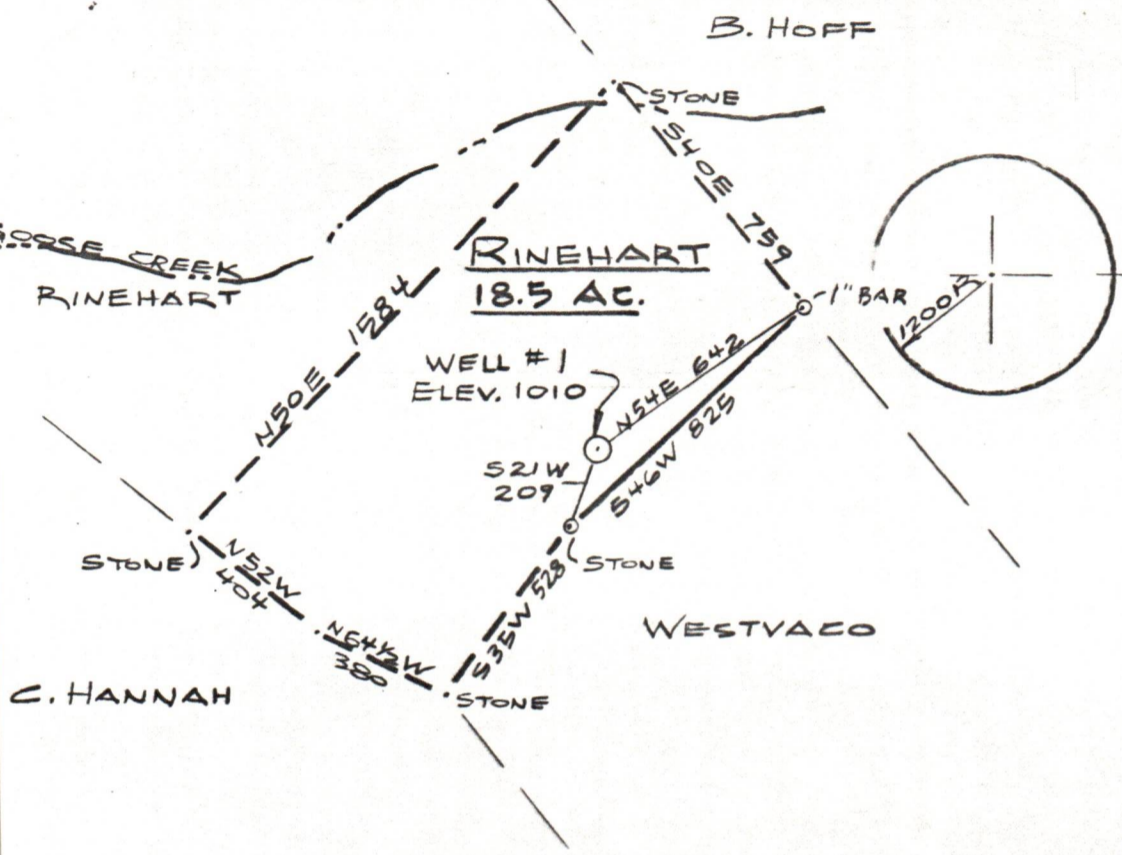
3900

LATITUDE 39-17-30

LONGITUDE 81-10

7510

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USGS B.M
ELEV. 775

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Daniel R. Boice
 R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 3 JUNE, 19 83
 OPERATOR'S WELL NO. RINEHART-1
 API WELL NO. _____
47 - 085 - 6562
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1010 WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7 1/2
 SURFACE OWNER S. RINEHART ACREAGE 18.5
 OIL & GAS ROYALTY OWNER S. RINEHART ETAL LEASE ACREAGE _____ LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 4000
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT JOHN SIMONS
 ADDRESS P.O. BOX 5370, VIENNA, W.VA. 26105 ADDRESS P.O. BOX 5370, VIENNA, W.VA. 26105

05/10/2024