



1) Date: June 10 19 83  
 2) Operator's Well No. Rinehart #3  
 3) API Well No. 47 085 6585  
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.  
 #1- Seventeenth St.  
 Vienna, W. Va. 26105

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )  
 5) LOCATION: Elevation: 1185 / Watershed: Layfield Run  
 District: Grant / County: Ritchie / Quadrangle: Schultz - 7-1/2  
 6) WELL OPERATOR Beacon Resources  
 Address #1 - Seventeenth St.  
Vienna, W. Va. 26105  
 7) OIL & GAS ROYALTY OWNER Shirley Rinehart & A. Doss  
 Address Rt. #1  
Cairo, W. Va.  
 Acreage 141.7  
 8) SURFACE OWNER Shirley Rinehart & A. Doss  
 Address Rt. #1  
Cairo, W. Va.  
 Acreage 141.7  
 9) FIELD SALE (IF MADE) TO:  
 Address Consolidated Gas Co.  
Clarksburg, W. Va.  
 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Sam Hersmans  
 Address Cl 477 3597  
 11) DESIGNATED AGENT John Simons  
 Address #1 - Seventeenth St.  
Vienna, W. Va. 26105  
 Phone #1-295-3333  
 12) COAL OPERATOR n/a  
 Address \_\_\_\_\_  
 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 Name JUN - 9 1983  
 Address \_\_\_\_\_  
 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_

**RECEIVED**

JUN - 9 1983

OIL AND GAS DIVISION  
 DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8-5/8					1285'	1285'	CTS	Kinds <u>by rule 1505</u>
Coal						4000' T.D.	4000' T.D.	280 SKS	Sizes <u>OR AS REQ BY</u>
Intermediate	4-1/2					3990'	3990'		Depth set <u>rule 1501</u>
Production	2								
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. (ON FILE)  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.  
 23) Required Copies (See reverse side.)  
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.  
 Notary: John E. Smittle  
 My Commission Expires July 16, 1991  
 Signed: John E. Smittle  
 Its: Agent

OFFICE USE ONLY  
 Permit number 47-085-6585 DRILLING PERMIT Date July 7 1983

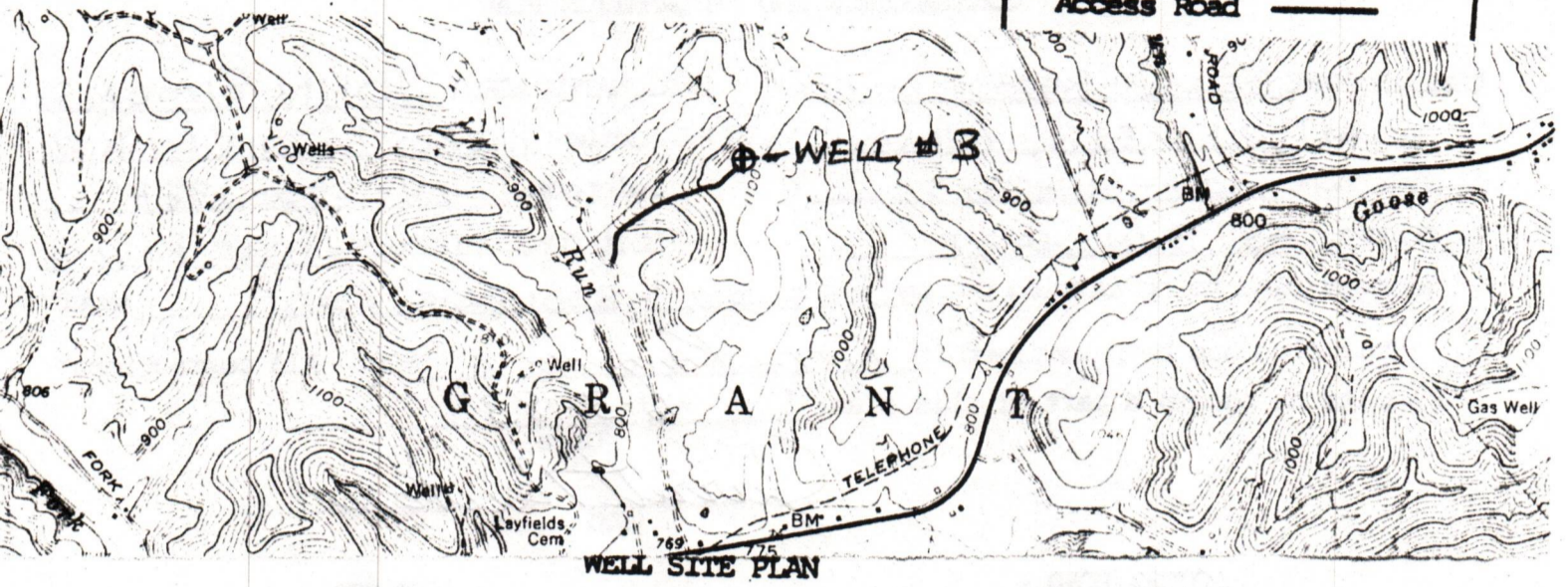
This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)  
 Permit expires March 7, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.  
 Bond: B Agent: lo Plat: [Signature] Casing: [Signature] Fee: 2158  
 Administrator, Office of Oil and Gas

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ 7 1/2

**LEGEND**

Well Site ⊕

Access Road ———

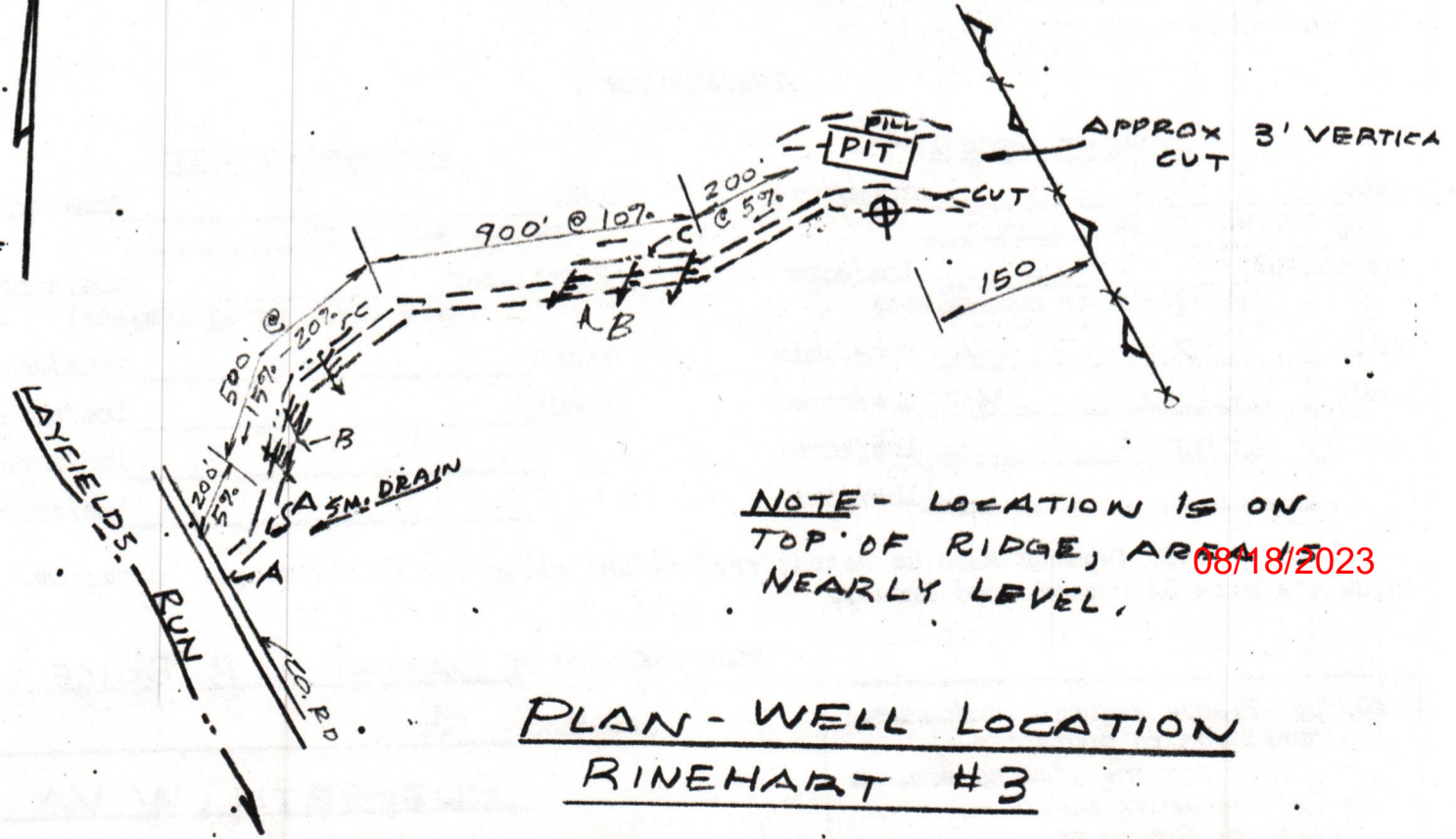


Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary ———▲———	Diversion ———▲▲▲▲▲———
Road = = = = =	Spring ○→
Existing fence —x—x—	Wet spot ♀
Planned fence —/—/—	Building ■
Stream ~~~~~	Drain pipe —○→○→
Open ditch ———→———→———→	Waterway <—≡≡≡≡———

NOTE- ACCESS ROAD TO FOLLOW AN OLD ROAD ON TOP OF RIDGE



NOTE- LOCATION IS ON TOP OF RIDGE, AREA IS NEARLY LEVEL. 08/18/2023

PLAN - WELL LOCATION RINEHART #3



DATE 3 JUNE 83

WELL NO. RINEHART - 3

API NO. 47-085-6585

State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BEACON RESOURCES CORP DESIGNATED AGENT JOHN SIMONS

Address P.O. Box 5370, VIENNA, W VA 26105 Address P.O. Box 5370, VIENNA, W

Telephone 304-295-3333 Telephone 304-295-3333

LANDOWNER S. RINEHART SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 6-3-83

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD +

LOCATION

Structure CRUSHED STONE (A) Structure \_\_\_\_\_

Spacing AS NEEDED Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_ Page Ref. Manual \_\_\_\_\_

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Structure CROSS DRAINS (B) Structure \_\_\_\_\_

Spacing 45' - 135' Material \_\_\_\_\_

Page Ref. Manual 2-1, 2-4 Page Ref. Manual \_\_\_\_\_

OIL & GAS  
DEPT. OF MINES

SKETCH  
SHEET

Structure OPEN SIDE DITCH (C) Structure \_\_\_\_\_

Spacing ROAD CUT AREA Material \_\_\_\_\_

Page Ref. Manual 2-14 & 2-12 Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed\* FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

\_\_\_\_\_ lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch \_\_\_\_\_ Tons/acre

Seed\* \_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY DARRELL R. BOICE LLS

ADDRESS RT 1

ELIZABETH, W VA

PHONE NO. 474-3654

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
STATUS INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

18 SEP 85 11: 10

RECL. - CHAS.

Permit No. 47-085-6585

County. RITCHIE

Company. BEACON RESOURCES

Farm. SHIRLEY RINEHART / A. DOSS

Inspector. SAMUEL N. HERSMAN

Well No. RINEHART # 3

Date. 9-11-85

Issued. JULY -7-83

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please Cancel - No well work done

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman

DATE: 9-11-85

08/18/2023



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

September 23, 1985

Beacon Resources Corporation  
 #1 Seventeenth Street  
 Vienna, West Virginia 26105

In Re: Permit No: 47-085-6585  
 Farm: Shirley Rinehart  
 Well NO: #3  
 District: Grant  
 County: Ritchie  
 Issued: 7-07-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

~~XXXX~~ The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

~~XXXXX~~ PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

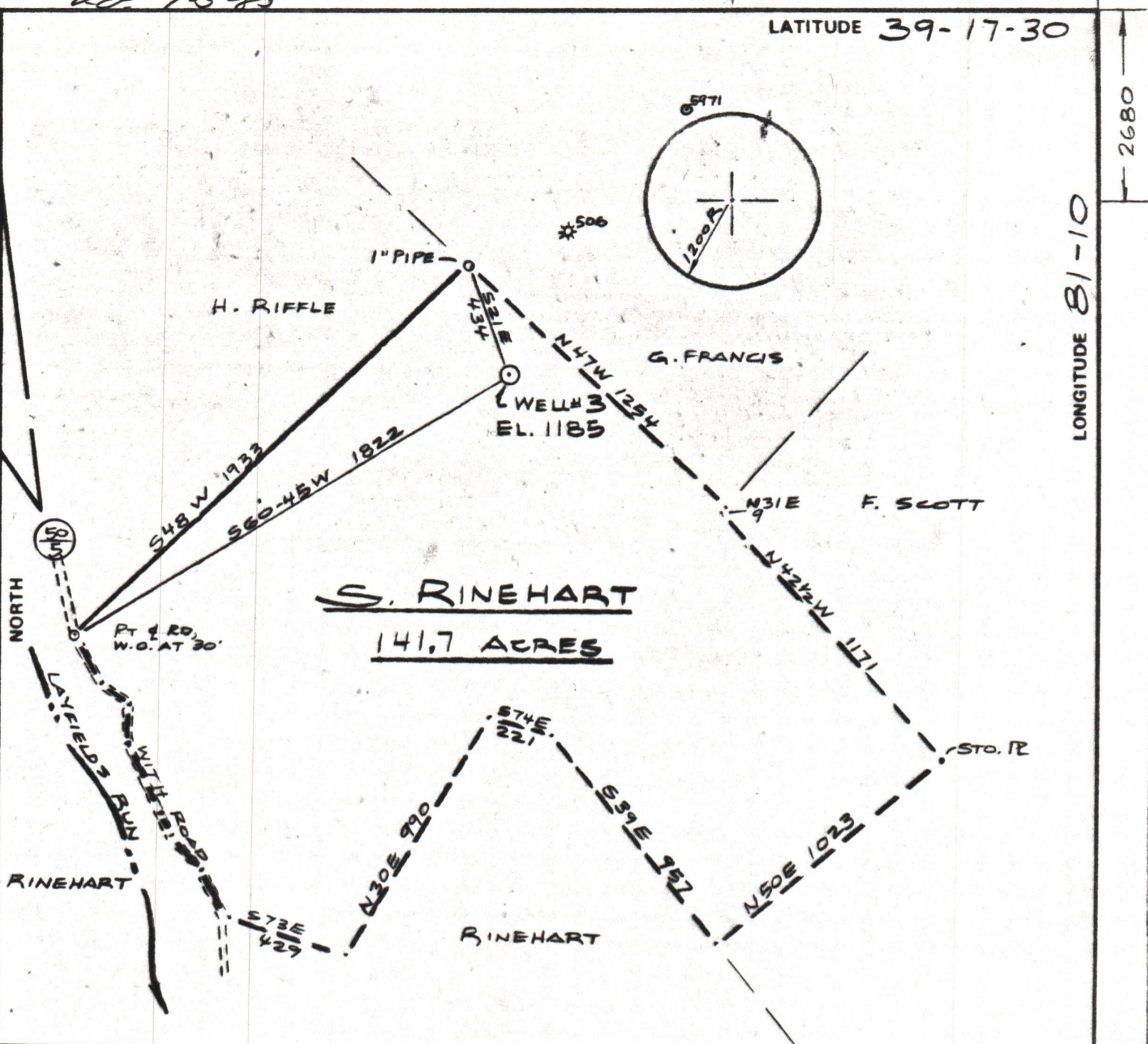
TMS/nw

08/18/2023

Rel 7-5-83

LATITUDE 39-17-30

LONGITUDE 81-10



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION INT OF ROAD  
ELEV. 769

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Daniel R. Boice  
 R.P.E. \_\_\_\_\_ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE 3 JUNE, 19 83  
 OPERATOR'S WELL NO. RINEHART-3  
 API WELL NO. 47-085-6585  
 STATE COUNTY PERMIT  
cancelled

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1185 WATER SHED LAYFIELDS RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 7 1/2

SURFACE OWNER S. RINEHART ACREAGE 141.7  
 OIL & GAS ROYALTY OWNER S. RINEHART ETAL LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/18/2023

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 4000  
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT JOHN SIMONS  
 ADDRESS P.O. Box 5370 ADDRESS P.O. Box 5370  
VIENNA, W.VA 26105 VIENNA, W.VA. 26105

RT-6585