



1) Date: July 6, 19 83
 2) Operator's (Shields) S-1
 Well No. _____
 3) API Well No. 47 085 6618
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil X / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep X / Shallow _____)
- 5) LOCATION: Elevation: ~~800~~ 812' Watershed: Layfields Run
 District: Grant County: Ritchie Quadrange: _____
- 6) WELL OPERATOR Sheldon and Sheldon, Inc. 11) DESIGNATED AGENT David J. Sheldon
 Address 118 Westwood Avenue Address 118 Westwood Avenue
Bridgeport, WV 26330 Bridgeport, WV 26330
- 7) OIL & GAS ROYALTY OWNER Wilbur D. Shields et al 12) COAL OPERATOR _____
 Address Rt. 1 Layfields Run Address _____
Cairo, WV
- 8) SURFACE OWNER Wilbur D. Shields 13) COAL OWNER(S) WITH DECLARATION ON RECORD: _____
 Address Rt. 1 Layfields Run Name _____
Cairo, WV Address _____
- 9) FIELD SALE (IF MADE) TO: _____ Name _____
 Address unknown Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD: _____
 Name Samuel N. Hersman Name _____
 Address P. O. BOX 66 Address _____
Smithville, WV 26178
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Speechly, Balltown
- 17) Estimated depth of completed well, 4300 feet
- 18) Approximate water strata depths: Fresh, 175 feet; salt, 250 & 315 feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No X

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 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>11 3/4</u>	<u>H-44</u>	<u>42</u>	<u>X</u>		<u>200</u>	<u>200</u>	<u>CTS</u>	<u>by Rule 15-05</u>
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>23</u>	<u>X</u>		<u>1800</u>	<u>1800</u>	<u>Circulate</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>			<u>4200</u>	<u>240 Sks</u>	Depths set <u>OR AS req</u> <u>by Rule 15-01</u>
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: E. Louise Carlson Signed: David J. Sheldon
 My Commission Expires 31, 1986 Its: President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6618 Date July 18 1983
04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 18, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>OK</u>	Plat: <u>RL</u>	Casing: <u>RL</u>	Fee: <u>1550</u> <u>1554</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: _____, 19____

By _____

Its _____

copy

1) Date: July 1, 1983
2) Operator's Well No. S-1
3) API Well No. 47 085 6618
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name W. H. Shield
Address Route # 1
Cairo, WV 26337
(ii) Name Same
Address
(iii) Name Same
Address

5(i) COAL OPERATOR None
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address

Name None
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

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JUL 13 1983

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

OIL & GAS DIVISION
DEPT. OF MINES

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Elaine Callison
this 6 day of July, 1983.
My commission expires 3/1, 1986

Elaine Callison
Notary Public, Harrods County,
State of W.Va

WELL

OPERATOR SHELDON & SHELDON, INC.

By David D. Sheldon
Its President
Address 118 Westwood Avenue
Bridgeport, WV 26330
Telephone 624-4296

04/26/2024



IV-9
(Rev 8-81)

DATE 1 July 83
WELL NO. 51
API NO. 47 - 085 - 6618

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME SHELDON & Sheldon inc. DESIGNATED AGENT DAVE SHELDON
ADDRESS 118 WESTWOOD AVE ADDRESS SAME
BRIDGEPORT, WVA. 26330
Telephone 624 - 4296 Telephone _____
LANDOWNER W. D. SHIELDS SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by DAVE SHELDON (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-8-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material <u>JUL 13 1983</u>
Page Ref. Manual _____	Page Ref. Manual <u>OIL & GAS DIVISION</u>
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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SEE
COMMENTS

SEE
COMMENTS

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> <u>2</u> Tons/acre		Mulch <u>HAY OR STRAW</u> <u>2</u> Tons/acre	
Seed* <u>ORCHARD GRASS</u> <u>12</u> lbs/acre		Seed* <u>ORCHARD GRASS</u> <u>12</u> lbs/acre	
<u>LADINO CLOVER</u> <u>3</u> lbs/acre		<u>LADINO CLOVER</u> <u>3</u> lbs/acre	
<u>TIMOTHY</u> <u>6</u> lbs/acre		<u>TIMOTHY</u> <u>6</u> lbs/acre	
<u>BIRD'S FOOT TREFOIL</u> <u>10</u> lbs/acre		<u>BIRD'S FOOT TREFOIL</u> <u>10</u> lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

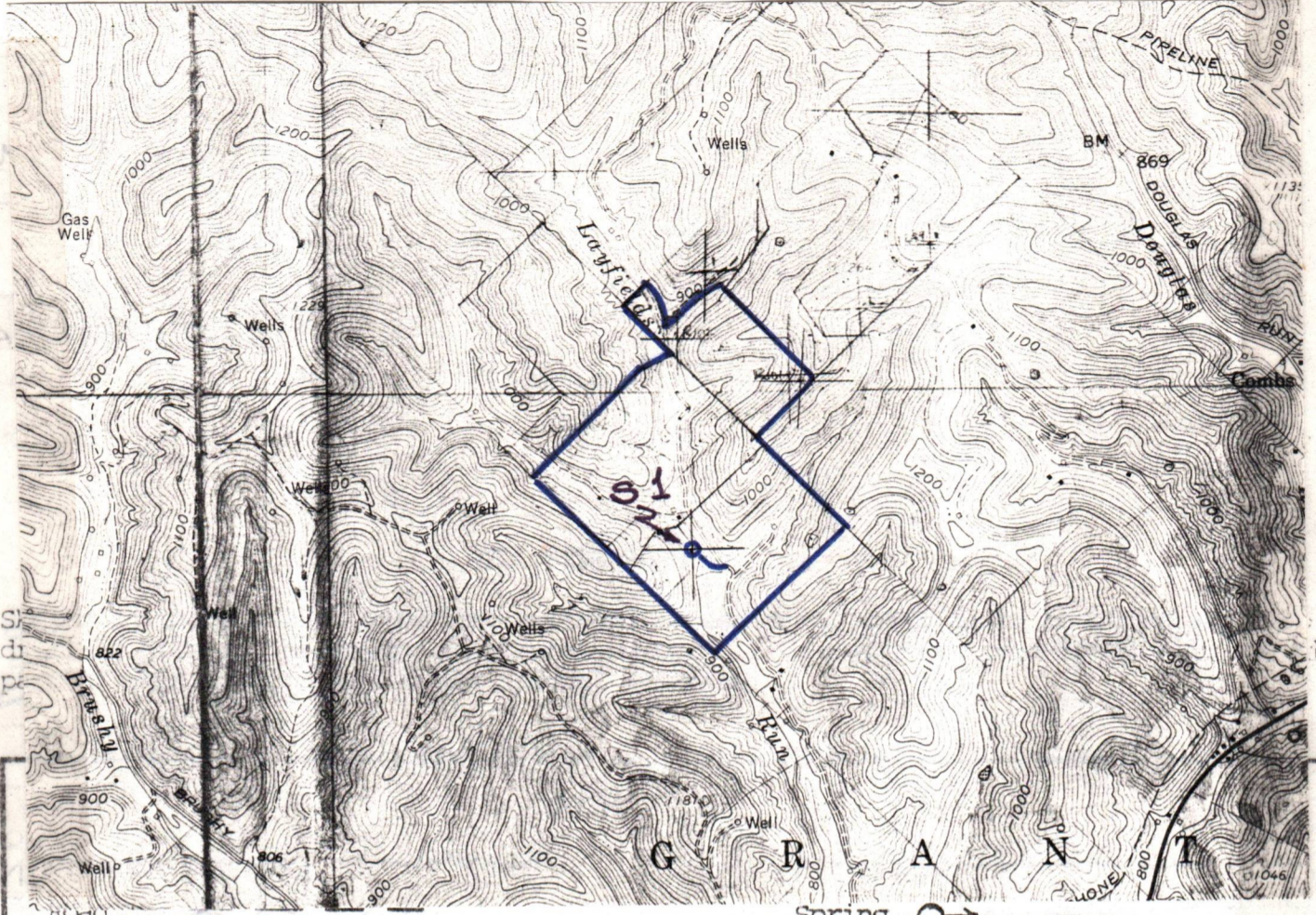
04/26/2024

PLAN PREPARED BY William R. Massor, L.L.S.
ADDRESS 106 N. SPRING ST.
HARRISVILLE, WVA. 26362
PHONE NO. 304-643-4572

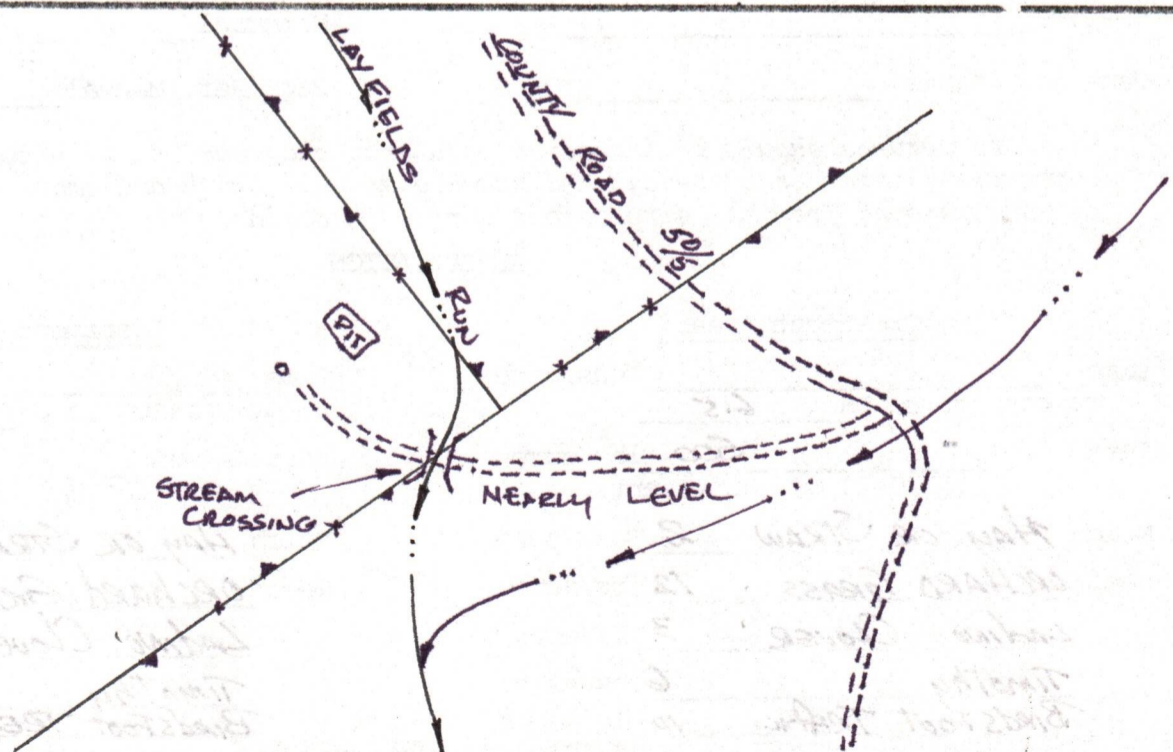
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE **SCHULTZ**

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Existing fence	— x — x —	Spring	⊕ →
Planned fence	— / — / —	Wet spot	♂
Stream	~ ~ ~ ~ ~	Building	■
Open ditch	— ···· — ···· —	Drain pipe	— ○ — ○ —
		Waterway	≡ ≡ ≡ ≡



- Comments:
1. LENGTH OF ACCESS ROAD 500'
 2. NO BRUSH OR TREES ON SITE
 3. NO CUT OR FILL NEEDED
 4. 1.2 MILES NORTH OF OLD US. ROUTE 50
 - 5.

04/26/2024

ITEM #21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

ACRES _____ Grant _____ DISTRICT _____ Ritchie _____ COUNTY, WV

Bounded as follows:

on the North by _____

on the East by _____

on the South by _____

on the West by _____

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
Forrest R. Shields & Garnett Shields C/O NELLIE MAXWELL 250 TINKERTON LANE S. ZANESVILLE OH. 43701	1/8	105	49
Lloyd L. Shields & Audri Shields LEON SHIELDS 1238 OAK DRIVE KILBORE TX 75662	1/8	"	"
Wilbur D. Shields & Bernice Shields W.D. SHIELDS REF # 1 CAIRO WV. 26337	1/8	"	"
alter H. Shields Jr. & Ethel Shields ETHEL SHIELDS 848 CHESTNUT DARKERSBURG WV 26101	1/8	"	"
ohn W. Shields & Jo Ann Shields C/O PATRICIA WEBB 3612 CARSON ST. AMARILLO TX. 79109	1/8	"	"
onna Scott & Dorsey Scott DONND SCOTT	1/8	"	"
CAIRO WV 26337			
elma Schoolcraft & Norman Schoolcraft THELMA SCHOOLCRAFT REF # 1 CAIRO WV 26337	1/8		

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JUL 23 1983

OIL & GAS DIVISION -
 DEPT. OF MINES

04/26/2024

STATE OF MISSISSIPPI
DEPARTMENT OF REVENUE

DATE	DESCRIPTION	AMOUNT	TOTAL
10/1
10/2
10/3
10/4
10/5
10/6
10/7
10/8
10/9
10/10
10/11
10/12
10/13
10/14
10/15
10/16
10/17
10/18
10/19
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10/21
10/22
10/23
10/24
10/25
10/26
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10/28
10/29
10/30
10/31

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DEPT. OF REVENUE
OIL & GAS DIVISION

04/26/2024

1) Date: July 1, 19 83
 2) Operator's Well No. S-1
 3) API Well No. 47 6618
 State County Perm

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil / Gas /
 B. (If "Gas", Production / Underground storage / Deep / Shallow /
 5) LOCATION: Elevation: 812 Watershed Layfields Run
 District: Grant County: Ritchie Quadrangle: Shultz
 6) WELL OPERATOR Sheldon and Sheldon, Inc.
 Address 118 Westwood Avenue
Bridgeport, WV 26330
 7) DESIGNATED AGENT Dave Sheldon
 Address 118 Westwood Avenue
Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P. O. Box 66
Smithville, WV 26178
 9) DRILLING CONTRACTOR:
 Name _____
 Address _____
 10) PROPOSED WELL WORK: Drill / Drill Deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Speechly - Balltown
 12) Estimated depth of completed well (or actual depth of existing well), 4300 feet
 13) Approximate water strata depths: Fresh, 30 to 50 feet; salt, _____ feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No .
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>1 3/4</u>	<u>H-44</u>	<u>42</u>	<input checked="" type="checkbox"/>		<u>200</u>			
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>23</u>	<input checked="" type="checkbox"/>		<u>1800</u>		<u>circulate</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>			<u>4200</u>		Depth set
Tubing									Perforations:
Liners									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: SHeldon & SHeldon, Inc.
 By Dave Sheldon
 Its President Date: 07-01-83

(For execution by natural persons)

W.D. Shields Date: 07-01-83
 (Signature)
Bernice Shields Date: 07-01-83
 (Signature)

04/26/2024
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JUL 13 1983

04/26/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from SHELDON AND SHELDON, INC. (the transferor) to Applied Mechanics Corporation (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Charles L. Stout, (address) Route 1, Box 41-J Bridgeport, WV 26330, is on file with the Office of Oil and Gas.

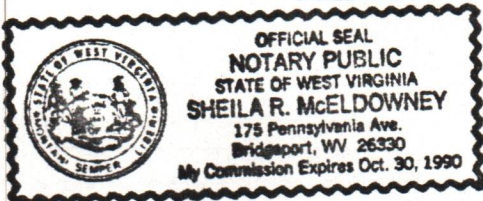
The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. \$50,000.00(12 March 1985 to 12 March 1986) Chamberlaine & Flowers, Inc.
Bond no. 849F4061

(Transferee) APPLIED MECHANICS CORPORATION
By Charles L. Stout
Its PRESIDENT

Taken, subscribed and sworn to before me this 27th day of February 19 85
Notary Public Barbara J. Caine
My commission expires January 15 19 89

(Transferor) SHELDON AND SHELDON, INC.
By Daryl Sheldon
Its Vice President

Taken, subscribed and sworn to before me this 21st day of February 19 85
Notary Public Sheila R. McEldowney
Commissioned as Sheila R. Kidd
My commission expires October 30, 19 90



ACCEPTED THIS 6 DAY OF May, 19 85
BY: [Signature]
Administrator-Office of Oil and Gas

API (Permit) Number

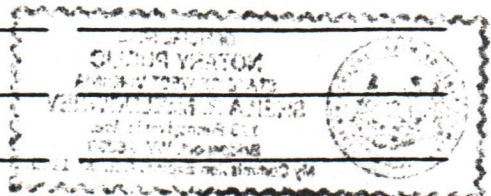
47 - 085 - 6618

Farm Name

Wilbur D. Shields

Operator's Well Number

SHIELDS S-1



04/26/2024

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SEP 12 1983



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia

Department of Mines Oil and Gas Division

Date September 5, 1983 Operator's Well No. Shields S-1 Farm Wilbur Shields API No. 47 - 085 - 6618

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal (If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 812 Watershed Layfields Run District: Grant County Ritchie Quadrangle Schultz

COMPANY Sheldon and Sheldon, Inc. ADDRESS 118 Westwood Ave. Bridgeport, WV DESIGNATED AGENT David J. Sheldon ADDRESS same SURFACE OWNER Wilbur D. Shields ADDRESS Rt. 1, Layfield Run, Cairo, WV MINERAL RIGHTS OWNER Wilbur D. Shields, et al ADDRESS Rt. 1 Layfield Run, Cairo, WV OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman ADDRESS P.O. Box 66, Smithville, WV PERMIT ISSUED July 6, 1983 DRILLING COMMENCED 7-19-83 DRILLING COMPLETED 7-26-83

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON N/A

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4204 feet Depth of completed well 4197 feet Rotary X / Cable Tools Water strata depth: Fresh 100 feet; Salt * feet * No detectable surface water below 200' Coal seam depths: Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Devonian Shale Pay zone depth 3393-4197 feet Gas: Initial open flow 1.5 M Mcf/d Oil: Initial open flow 100 Bbl/d Final open flow Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure 800 est psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

04/26/2024

(Continue on reverse side)

Ritchie 6618

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

135 perfs 3393 to 4197

3.1 Million ft³ Nitrogen and 53 sacks 20/40 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Lime Shale			1670	1684	0-1670' Sand, shale and red rock
Big Injun			1684	1740	
Shale			1740	1773	
Shale			1773	1822	
Shale			1822	2117	
Sunbury (coffee) Shale			2117	2127	
Berea			2127	2145	
Devonian Shale			2145	4294	

(Attach separate sheets as necessary)

Sheldon and Sheldon, Inc.

Well Operator

By: *David J. Sheldon* 04/26/2024

Date: *09/09/83*

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6618

Oil or Gas Well _____
(KIND)

Company Sheldon + Sheldon Inc.

Address _____

Farm Wilder D. Shields

Well No. "SHIELD" S-1

District Grant County Pitkin

Drilling commenced 7-20-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 34' Large amount feet _____ feet

Salt water 300' Small amount feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Rep Green Terry Miller Jess Robertson

C.H.M. Rig # 1 Tool Pusher Richard Burnem

Remarks: on 7-21-83 Ran 206 feet of 11 3/4" casing
B. J. Hughes Ran 140 sacks cement with 3% cc
474 foot deep at time of visit

7-22-83
DATE

Samuel N. Gersman 04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6618

Oil or Gas Well _____
(KIND)

Company Sheldon + Sheldon Inc.

Address _____

Farm Wilber D. Shields

Well No. "Shields" 5-1

District Grant County Pitkin

Drilling commenced 7-20-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit 3106 foot deep Rig broke down at time of visit

7-25-83
DATE

Samuel W. Hersman 04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 8 1983

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6618

Oil or Gas Well _____
(KIND)

Company Sheldon + Sheldon Inc.

Address _____

Farm Wilber D. Shields

Well No. Shields 5-1

District Grant County Ritchie

Drilling commenced 7-20-83

Drilling completed 7-26-83 Total depth 4300

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit Location site, in process of logging hole at time of visit
Well was completed on 7-26-83
Ran 4280 foot of 4 1/2" casing

8-2-83

DATE

Samuel N. Hersman 04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED				BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/26/2024

DISTRICT WELL INSPECTOR

RECEIVED

MAY 15 1984

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-6618

County Ritchie

Company Sheldon and Sheldon, Inc.

District Grant

Inspector SAMUEL N. HERSMAN

Farm Wilbur D. Shields

Date October 5, 1983

Well No. S-1 Issued 7-18-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	—	—
25.04	Prepared before drilling to prevent waste	—	—
25.03	High-pressure drilling	—	—
16.01	Required permits at wellsite	✓	—
5.03	Adequate fresh water casing	✓	—
15.02	Adequate coal casing	✓	—
15.01	Adequate production casing	—	—
15.04	Adequate cement strength	—	—
23.02	Maintained access roads	✓	—
25.01	Necessary equipment to prevent waste	✓	—
23.03	Reclaimed drilling site	✓	—
23.04	Reclaimed drilling pits	✓	—
23.05	No surface or underground pollution	✓	—
7.05	Identification markings	✓	—

COMMENTS:

OK to Release

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Samuel N. Hersman

DATE: 5-11-84

04/26/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

May 30, 1984

Sheldon & Sheldon, Inc.
 118 Westwood Ave.
 Bridgeport, W. Va. 26330

In Re: PERMIT NO: 47-085-6618
 FARM: Wilbur D. Shields
 WELL NO: S-1
 DISTRICT: Grant
 COUNTY: Ritchie
 ISSUED: July 18, 1983

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

TMS/ r1

04/26/2024

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47 - 085 - 6618</u></p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>103</u> Section of NGPA</p>	<p>Category Code</p>		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>4107</u> feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Sheldon & Sheldon, Inc.</u> Name</p>		<p>Seller Code</p>	
	<p><u>118 Westwood Ave</u> Street</p>			
	<p><u>Bridgeport</u> City</p>	<p><u>WV</u> State</p>	<p><u>26330</u> Zip Code</p>	
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>Schultz field</u> Field Name</p>			
	<p><u>Ritchie</u> County</p>		<p><u>WV</u> State</p>	
<p>(b) For OCS wells:</p>	<p>Area Name</p>		<p>Block Number</p>	
	<p>Date of Lease: Mo. Day Yr.</p>			
	<p>OCS Lease Number</p>			
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>Shields S-1</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>				
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Consolidated Gas Corp. c/o L & M</u> Name</p>			<p>Buyer Code</p>
<p>(b) Date of the contract:</p>	<p><u>09, 08, 83</u> Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p><u>87</u> MMcf.</p>			
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p>(a) Base Price (\$/MMBTU) <u>103 base</u></p>	<p>(b) Tax ---</p>	<p>(c) All Other Prices [Indicate (+) or (-).] ---</p>	<p>(d) Total of (a), (b) and (c) ---</p>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p>---</p>	<p>---</p>	<p>---</p>	<p>---</p>
<p>9.0 Person responsible for this application:</p>	<p><u>David J. Sheldon</u> Name</p>		<p><u>President</u> Title</p>	
<p>Agency Use Only</p>	<p><i>David J. Sheldon</i> Signature</p>			
<p>Date Received by Juris. Agency</p>	<p><u>September 9, 1983</u> Date Application is Completed</p>		<p><u>(304) 624-4206</u> Phone Number</p>	
<p>Date Received by FERC</p>				

SEP 12 1983
 OIL & GAS DIVISION
 DEPT. OF ENERGY

Agency Use Only
 Date Received by Juris. Agency
SEP 12 1983
 Date Received by FERC

04/26/2024

DATE: DEC 6 1983

BUYER-SELLER COU

PARTICIPANTS:

WELL OPERATOR: Sheldon + Sheldon, Inc

FIRST PURCHASER: Consolidated Gas Corp. % L+M

OTHER: _____

1500' dk

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
830912-103-085-6618
 Use Above File Number on all Communications
 Relating to Determination of this Well

~~_____~~
~~_____~~
~~_____~~
~~_____~~
~~_____~~

APPROVED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

FEB 27 1984

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent David J. Sheldon
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 7-19-83 Date completed 7-26-83 Deepened _____
- (5) Production Depth: 3393-4197
- (5) Production Formation: Devonian
- (5) Final Open Flow: Initial 1.5 MMCF
- (5) After Frac. R. P. 800* est. 24 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily R _____
- (5) Oil Production: 100 BBL/DAY From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-5, 1983

Operator's Well No. Shields S-1

API Well No. 47 - 285 - 6618
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Sheldon and Sheldon, Inc. DESIGNATED AGENT David J. Sheldon

ADDRESS 118 Westwood Avenue ADDRESS (same)
Bridgeport, WV 26330

Gas Purchase Contract No. N/A-Reseller and agreement Date 2-8-83
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser L & M Oil Company

P. O. Box 80
Reno, Ohio (Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

David J. Sheldon President
Name (Print) Title
David J. Sheldon
Signature
118 Westwood Ave.
Street or P. O. Box
Bridgeport, WV 26330
City State (Zip Code)
304 624-4206
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Director

By _____ **04/26/2024**

Title _____

Date received by _____
Jurisdictional Agency

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9-5 1983

Operator's Well No. Shields S-1

API Well No. 47 - 085 - 6618
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT David J. Sheldon

ADDRESS 118 Westwood Avenue

Bridgeport, WV 26330

WELL OPERATOR Sheldon & Sheldon, Inc LOCATION: Elevation 812

ADDRESS 118 Westwood Avenue

Bridgeport, WV 26330

Watershed Layfields Run

Dist. Grant County Ritchie Quad. Schult

GAS PURCHASER Consolidated Gas Co.

ADDRESS c/o L & M Oil Company

Gas Purchase Contract No. N/A - Reseller agreement

Meter Chart Code _____

Date of Contract 9-8-83

* * * * *

Date surface drilling was begun: 7-10-83

Indicate the bottom hole pressure of the well and explain how this was calculated:

Ps - 815 , G-.6, D-4107, T-552, PBH-887

$P/BH = P/S \times e \times G \times D \div 53.34 T$

Where P/BH = Bottom Hole Pressure

P/S = Surface Pressure

G = Gas Specific Gravity

D = Depth

T = Temperature

AFFIDAVIT

I, David J. Sheldon, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

David J. Sheldon

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Debra J. Kearns, a Notary Public in and for the state and county aforesaid, do certify that David J. Sheldon, whose name is signed to the writing above, bearing date the 5th day of September, 1983, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9th day of September, 1983.

My term of office expires on the 26th day of November, 1988.

[NOTARIAL SEAL]

Debra J. Kearns
Notary Public

04/26/2024

RECEIVED

JUL 22 1983



IV-27
11/23/81

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: July 20-83
Well No: SHIELDS S-1
API NO: 47-85-6618
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep X / Shallow ___ /

LOCATION: Elevation: 812 Watershed: Layfield Run
District: Stanton County: Ritchie Quadrangle: Schultz

WELL OPERATOR Sheldon + Sheldon DESIGNATED AGENT David J. Sheldon
Address 118 Westwood Avenue Address 118 Westwood Avenue
Bridgport, WV 26330 Bridgport WV 26330

The above well is being posted this 20 day of July, 1983, for a
violation of Code 22-4-12B and/or Regulation 23.06, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Notification must be given to the District Oil & Gas Inspector
Prior to the construction of roads locations and pits
or any permitted work*

*Because of this violation this rig shall be shut down
for a 24-hour period - From 3:30 PM July 20 - to
3:30 P.M. July 21-83*

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3:30 P.M. July 21, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

Samuel M. Hersman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WV 26178

Telephone: 477-3042 04/26/2024

RECEIVED
JUL 25 1983

Date: July 21, 1983
Operator's Well No. SHIELD #1
API Well No. 47-85-6618
State County Permit 6618

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas ___ / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground Storage ___ / Deep X / Shallow ___)
LOCATION: Elevation: 812 Watershed: Layfield Run
District: Grant County: Ritchie Quadrangle: Schultz
WELL OPERATOR Sheldon and Sheldon Inc. DESIGNATED AGENT David J. Sheldon
Address 118 Westwood Avenue Address 118 Westwood Avenue
Bridgeport WV 26330 Bridgeport WV 26330

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 21, 1983,

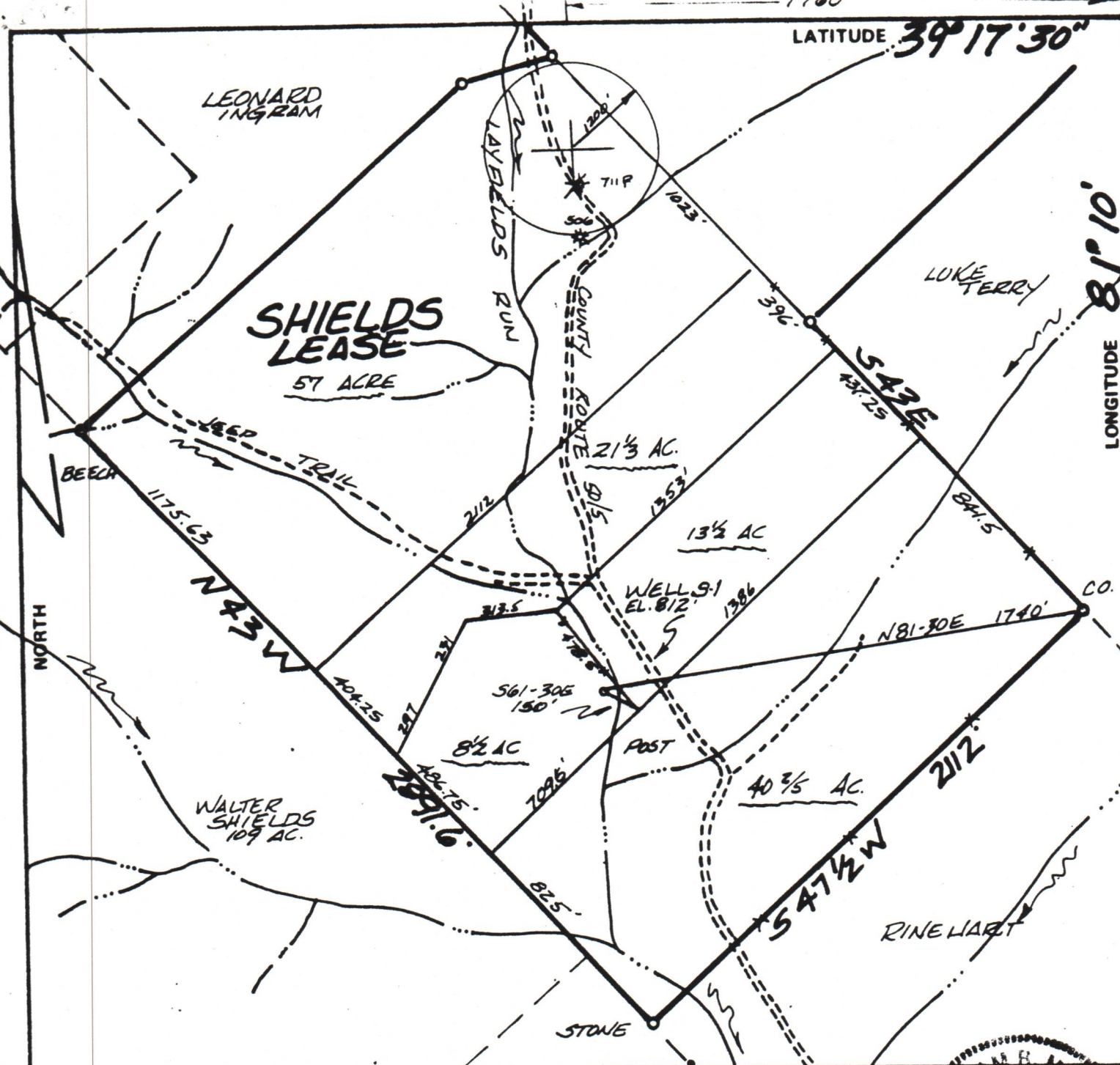
- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on July 20, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" ___ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel N. Heroman 04/26/2024
Oil and Gas Inspector
Address: P.O. Box 66
Smithville WV 26178
Telephone: 477-3597

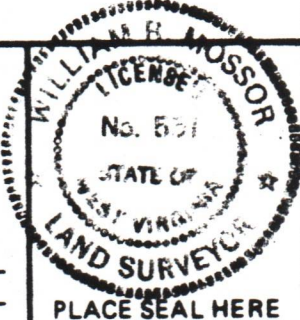


LATITUDE 39° 17' 30"

LONGITUDE 81° 10'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT
ELEV. 769

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William B. Mossor
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 1 JULY, 19 83
 OPERATOR'S WELL NO. S-1
 API WELL NO. 47-085-6618
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 812' WATER SHED LAYFIELDS RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7 1/2' QUAD.
 SURFACE OWNER W. D. SHIELDS ACREAGE 8.5
 OIL & GAS ROYALTY OWNER W. D. SHIELDS LEASE ACREAGE 175
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SPEECHLY-BALTRON ESTIMATED DEPTH 4300'
 WELL OPERATOR SHELDON & SHELDON INC DESIGNATED AGENT DAVE SHELDON
 ADDRESS 118 WESTWOOD AVE BRIDGEPORT, W.VA. 26330 ADDRESS 118 WESTWOOD AVE BRIDGEPORT, W.VA. 26330