



1) Date: July 22, 19 83  
 2) Operator's Well No. French #1  
 3) API Well No. 47 085 6639  
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.  
#1 - Seventeenth St  
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil X / Gas X /  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1123' / Watershed: Douglas Run  
 District: Grant / County: Ritchie / Quadrangle: Schultz
- 6) WELL OPERATOR Beacon Resources Corp.  
 Address #1 - Seventeenth Street  
Vienna, W. Va. 26105
- 7) OIL & GAS ROYALTY OWNER Edward E. Runyan, Agent  
 Address P. O. Box 2988  
Midland, Texas 79702  
 Phone #1-304-295-3333  
 Acreage 44
- 8) SURFACE OWNER Same as above.  
 Address \_\_\_\_\_  
 Acreage \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO:  
 Address Consolidated Gas Co.  
Clarksburg, W. Va.
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Sam Hersman  
 Address 1-477-3597
- 11) DESIGNATED AGENT John Simons  
 Address #1 - Seventeenth St.  
Vienna, W. Va. 26105  
 Phone #1-304-295-3333
- 12) COAL OPERATOR N/A  
 Address \_\_\_\_\_
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 Name \_\_\_\_\_  
 Address AUG - 1 1983
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_  
 Address DEPT. OF MINE
- 15) PROPOSED WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Speechly-Balltown
- 17) Estimated depth of completed well, 4000' feet
- 18) Approximate water strata depths: Fresh, 800' feet; salt, -0- feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes \_\_\_\_\_ / No X

RECEIVED

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	<u>8-5/8"</u>					<u>1223'</u>	<u>1223'</u>	<u>CTS</u>	Kinds <u>By Rule 15.05</u>
Coal									Sizes _____
Intermediate									
Production	<u>4-1/2"</u>					<u>4000' T.D.</u>	<u>4000' T.D.</u>	<u>300 SKS</u>	Depths set <u>as req</u>
Tubing	<u>2"</u>					<u>3990'</u>	<u>3990'</u>		<u>by Rule 15.01</u>
Liners									Perforations: _____
									Top _____ Bottom _____

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.  
 Notary: John E. Smittle  
 My Commission Expires July 16, 1991  
 Signed: John E. Smittle  
 Its: Agent

OFFICE USE ONLY  
 Permit number 47-085-6639 DRILLING PERMIT August 1 83  
 Date 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 1, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2416</u>
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[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FILE

1 2 (A) 4/26/2024

1) Date: July 22, 1983  
2) Operator's Well No. French #1  
3) API Well No. 47 085 State County Permit # 4639

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED

(1) Name Marilee & Edward Runyan  
Address P. O. Box 2988  
Midland, Texas 79702

(1) Name John W. Clark  
Address 418 Glen Avenue  
Clarksburg, W. Va. 26301

(1) Name Delbert F. & Winnie Clark  
Address P. O. Box 3231  
Parkersburg, W. Va. 26101

5(1) COAL OPERATOR N/A  
Address

5(1) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Address

Address Name  
Address Name  
Address Name

5(1) COAL LESSEE WITH DECLARATION ON RECORD:  
Name Address

Address Name

TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents:

- (1) The application for a well work permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program)
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The construction and Reclamation Plan on Form IV-3 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE GUARANTEED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this notice and application and accompanying documents for a well work permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached application and depicted on attached Form IV-6. Copies of this notice, the application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

EXEMPTION RIGHTS

- Check and provide one of the following:
  - I hold the right to extract oil or gas.
  - Included in the lease or leases or other containing contract or contracts by which the requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specific ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for that well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Addendum Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified

and sworn to and the Notice is signed on behalf of the Well Operator

in my County and State by John E. Smittle

this 22 day of July, 1983

My commission expires 7/16/1991  
Notary Public, Wood County, West Virginia  
John E. Smittle

WELL OPERATOR  
Beacon Resources Corp.

By John Simons  
Designated Agent

Address #1 - 17th Street  
Vienna, W. Va. 26105  
Telephone 1-304-295-3333

OIL & GAS DIVISION  
DEPT. OF MINES

AUG - 1 1983

RECEIVED

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------



DATE 18 July 83  
WELL NO. FRENCH #1  
API NO. 47 - 085 - 6639

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES CORP.  
ADDRESS P.O. Box 5370  
VIENNA, W.VA. 26105  
Telephone 304 - 295 - 3333

DESIGNATED AGENT WALT ALLEN  
ADDRESS \_\_\_\_\_  
SAME  
Telephone SAME

LANDOWNER VIOLA S. FRENCH & MARILEE RUYAN SOIL CONS. DISTRICT LITTLE KANAWHA  
Revegetation to be carried out by BEACON RESOURCES (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-20-83 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CROSS DRAIN</u> (A)	Structure _____ (1)
Spacing <u>45' to 400' (AS NEEDED)</u>	Material _____
Page Ref. Manual <u>2:1</u>	Page Ref. Manual _____
Structure <u>Rip-Rap (STONE &amp; HAY BALES)</u> (B)	Structure _____ (2)
Spacing <u>SAME AS CROSS DRAIN</u>	Material _____
Page Ref. Manual <u>2:9</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed\* ORCHARD GRASS 12 lbs/acre  
LADINO CLOVER 3 lbs/acre  
Timothy 6 lbs/acre  
BIRDSFOOT TREFOL 10 lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed\* ORCHARD GRASS 12 lbs/acre  
LADINO CLOVER 3 lbs/acre  
Timothy 6 lbs/acre  
BIRDSFOOT TREFOL 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

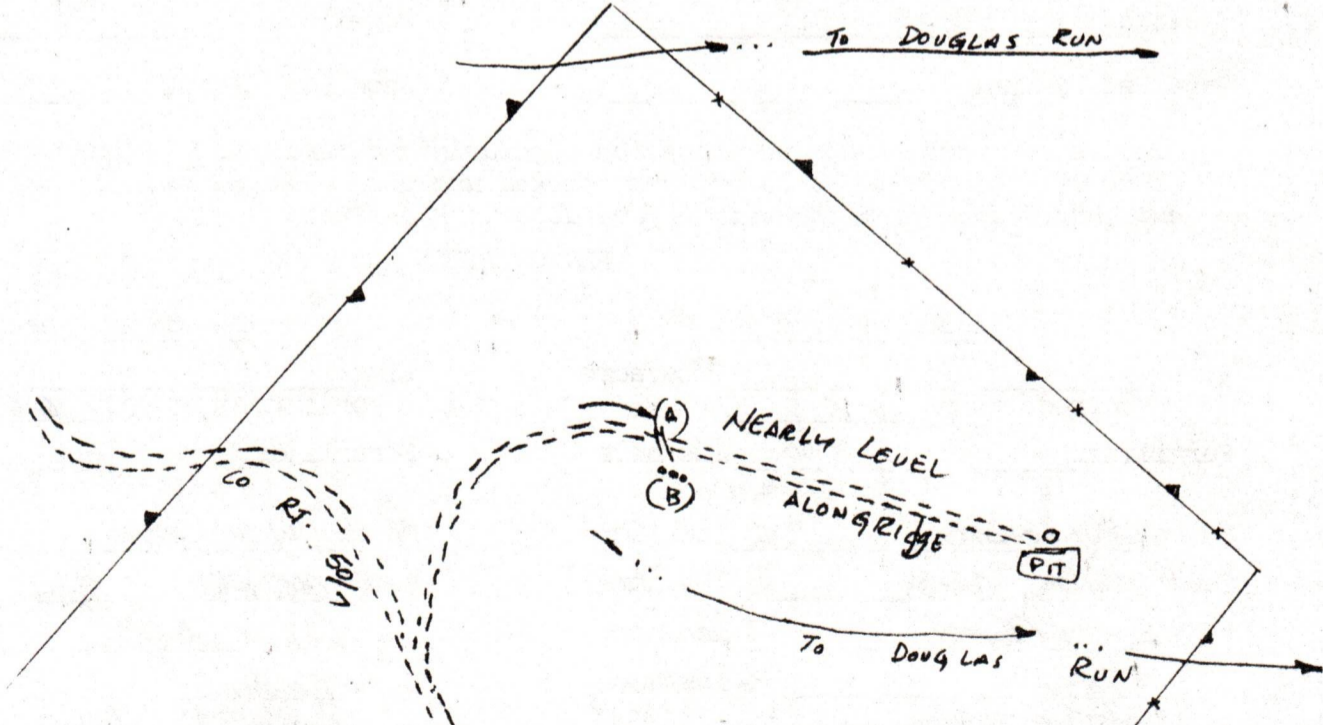
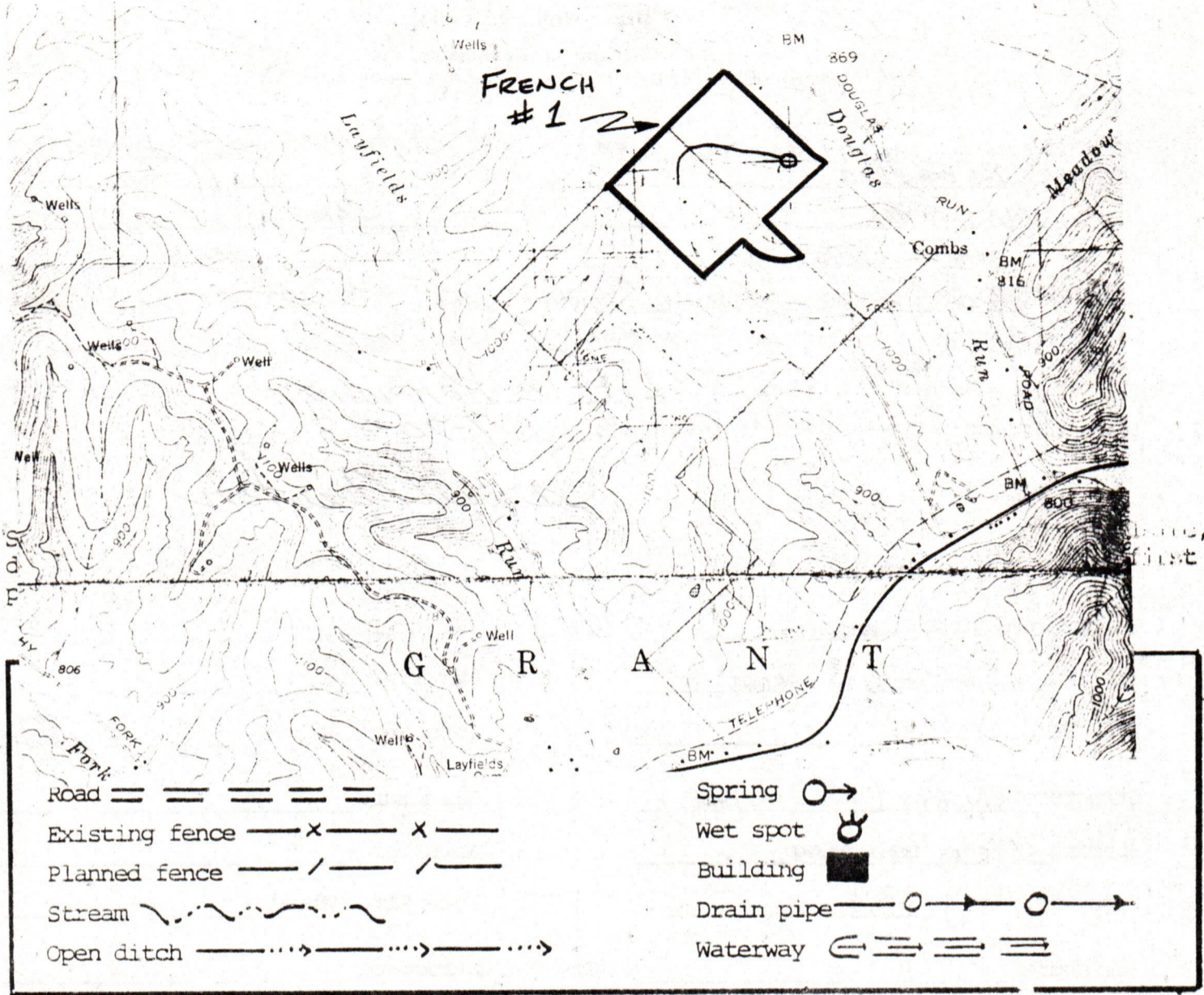
04/26/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.  
ADDRESS 106 N. SPRING ST.  
HARRISVILLE, WVA. 26362  
PHONE NO. 304 - 643 - 4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND  
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 1800'
  2. BRUSH TO BE CUT & BURNED AT SITE
  3. TREES TO BE CUT & STACKED AT SITE
  4. NO CUT OR FILL - ON NATURAL FLAT.
  5. \_\_\_\_\_

04/26/2024

1) Date: July 22 19 83  
 2) Operator's Well No. French #1  
 3) API Well No. 47 085  
State County Perm

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil X / Gas X /  
 B. (If "Gas", Production X / Underground storage      / Deep      / Shallow X /
- 5) LOCATION: Elevation: 1123' Watershed Douglas Run  
 District: Grant County: Ritchie Quadrangle: Schultz
- 6) WELL OPERATOR Beacon Resources Corp.  
 Address #1 - Seventeenth St.  
Vienna, W. Va. 26105
- 7) DESIGNATED AGENT John Simons  
 Address #1 - Seventeenth St.  
Vienna, W. Va. 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Sam Hersman  
 Address #1-304-477-3597
- 9) DRILLING CONTRACTOR:  
 Name Beacon Resources Corp.  
 Address #1 - Seventeenth St.  
Vienna, W. Va. 26105
- 10) PROPOSED WELL WORK: Drill X / Drill Deeper      / Redrill      / Stimulate X /  
 Plug off old formation      / Perforate new formation X /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Speechly-Balltown
- 12) Estimated depth of completed well (or actual depth of existing well), 4000' feet
- 13) Approximate water strata depths: Fresh, 800' feet; salt, -0- feet.
- 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes      / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	Per drilling	Left in well		Kind	Location
Conductor										
Fresh water	8-5/8"					1223'	1223'			Kind
Coal										Size
Intermediate										Depth set
Production	4-1/2"					4000' T.D.	4000' T.D.			Perforations:
Tubing	2"					3990'	3990'			Top Bottom
Lines										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date: \_\_\_\_\_

X John W. Clark Date: 7/25/83  
 (Signature)  
Lucy P. Clark Date: 7/25/83  
 (Signature)

04/26/2024  
**RECEIVED**  
 AUG - 1 1983

INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, WV 25311  
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to **FIVE (5) DAYS** from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

04/26/2024

A S S I G N M E N T

STATE OF WEST VIRGINIA,

COUNTY OF JACKSON, to-wit:

KNOW ALL MEN BY THESE PRESENTS:

The undersigned, BOJACQUE, INCORPORATED, a West Virginia corporation, of Ripley, West Virginia, hereinafter called "Assignor", for and in consideration of Eight Thousand Eight Hundred Dollars (\$8,800.00) (that being \$100.00 per acre), and other good and valuable consideration, the receipt and sufficiency whereof is hereby acknowledged, does hereby sell, assign, transfer and convey unto the following, hereinafter called "Assignee":

Unto MAJESTIC ENTERPRISES, 13700 Preston Road, Suite 400, Dallas, Texas, all of its right, title and interest

in and to the fourteen (14) leases hereafter referred to as "said lease" described in Exhibit A attached hereto and made a part hereof, subject to the overriding royalty reservations hereinafter set out.

The effective date of this assignment shall be June 17, 1983.

The Assignor herein expressly excepts, reserves and retains title to an undivided 2.8125% as to those leases set forth in Exhibit A as Lease No. 1 through and including Lease No. 12 and an undivided 7.5000% as to those leases set forth in Exhibit A as Lease No. 13 and Lease No. 14 of all oil, gas and casinghead gas produced, saved and marketed from the above described land under the provisions of the aforesaid lease, or any extension or renewal thereof, as an overriding royalty, free and clear of any cost and expense of the development and operation thereof, excepting taxes applicable to said interest and the production therefrom.

Assignee agrees to drill, in a workmanlike manner, with due diligence a minimum of four (4) wells with a maximum of 22 acre spacing per well upon the leased premises until such time as the leased premises are fully developed or the balance of said acreage reverts to the Assignor. Assignee shall commence operation for its first well within ninety (90) days from the date of this agreement, or the leased premises shall automatically revert to the Assignor without demand and this assignment shall be mutually rescinded and cancelled and held void.

If operations for a first well are commenced as hereinbefore provided, then assignee agrees to commence a second well within (6) months from the completion of the first well; and if a second well is completed, then assignee agrees to commence a third well within six (6) months from the completion of the second well; and if a third well is completed, then assignee agrees to commence a fourth well within six (6) months from the completion of the third well. Upon the completion of the fourth well and if assignee should desire to drill additional wells, it must notify assignor of such and at the completion of the fourth well, commence said additional wells within six (6) months of each well completed thereafter in the same fashion as the first four wells were completed.

If at any time after the first well is completed, it is the desire of the assignee to rescind this assignment or in the event all of the covenants, payments, and agreements herein contained have not been satisfactorily completed, then this assignment shall be considered mutually rescinded and cancelled and held void except for said well or wells, previously drilled and producing in paying quantities, together with 22 acres surrounding each of said wells, and all monies previously paid unto assignor shall be considered liquidated damages for the privilege of drilling the said premises.

*P.C. Boy 1980*

04/26/2024



In the event the first well has not been commenced within ninety (90) days from the date of this agreement or the Assignee has failed to pay the total consideration of Eight Thousand, Eight Hundred Dollars (\$8,800.00) unto the Assignor within thirty (30) days from the date of this assignment, then this assignment shall be considered mutually rescinded and cancelled and held void and all monies paid pursuant hereto shall be retained by the Assignor as liquidated damages.

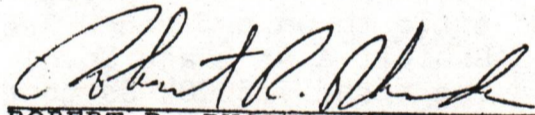
The Assignor does not warrant title to the said described leases or to the lands covered thereby, but the Assignor hereby covenants with the said Assignee that it has not conveyed away, assigned or disposed of its interest in said leases insofar as it covers the interest herein conveyed in the above described leases.

The Assignor herein further reserves and does not hereby convey or assign unto Assignee those sands and rights to drill the described leases and lands covered thereby below the upper most member of the "Onondaga Group" or to a depth of or greater than 6,000 feet whichever is shallower.

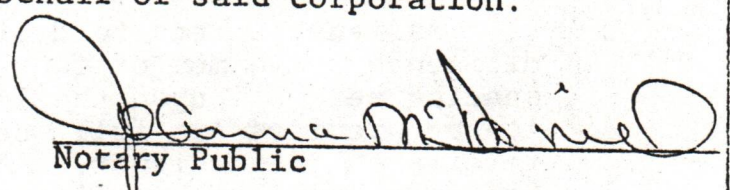
IN WITNESS WHEREOF, Assignor has caused this instrument to be executed this 17th day of June, 1983, by an officer duly authorized in the premises.

BOJACQUE, INCORPORATED, a West Virginia corporation,

BY:

  
ROBERT R. RHODES, President

Taken, subscribed and sworn to before me this 17th day of June, 1983, by ROBERT R. RHODES, President of BOJACQUE, INCORPORATED, a West Virginia corporation, on behalf of said corporation.

  
Notary Public

My commission expires:

June 12, 1984

Prepared by: Robert D. Fisher  
Attorney at Law  
Adams and Fisher  
P. O. Box 326  
Ripley, WV 25271

04/26/2024

LEASE SCHEDULE TO ASSIGNMENT, DATED June 17, 19 83

BETWEEN BOJACQUE, INCORPORATED and MAJESTIC ENTERPRISES, COUNTY/PARRISH OF RITCHIE, STATE OF WEST VIRGINIA

LEASE NUMBER	LESSOR	LESSEE	DATE	DESCRIPTION	RECORDED BOOK/PAGE
1	Martlee Hatfield Runyan, et vir.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/112
2	John W. Clark, et ux.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/116
3	Delbert F. Clark, et ux.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/118
4	Wayne F. French, et ux.	Bojacque, Incorporated	03/23/83	88 acres - Grant District, Ritchie County, WV	157/120
5	Orlan A. French, single	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/122
6	Ruby French, widow	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/124
7	Ruth L. Davis, et vir.	Bojacque, Incorporated	03/10/83	88 acres - Grant District, Ritchie County, WV	157/126
8	Jesse T. Smith, et vir.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/128
9	Earl N. French, et ux.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/130
10	Carol Mae Dilmore, et vir.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/132
11	Gloria French Kerych, et vir.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/134
12	E. Lee French, et ux.	Bojacque, Incorporated	02/10/83	88 acres - Grant District, Ritchie County, WV	157/112
13	Minta Virginia Howard, widow	Bojacque, Incorporated	04/18/83	88 acres - Grant District, Ritchie County, WV	157/757
14	Cora V. Fox, et a.	Bojacque, Incorporated	05/11/83	88 acres - Grant District, Ritchie County, WV	157/755

04/26/2024

FILED  
IN MY OFFICE  
JUN 28 1983  
LINDA B. MAZE  
CLERK COUNTY COMMISSION, RITCHIE CO. W.VA.

04/26/2024

APPROVAL OF ASSIGNMENT

This is to certify that approval is granted this date unto Bojacque Incorporated, a West Virginia Corporation, to assign all of those certain Oil and Gas leases covering a tract of Eighty Eight (88) Acres located in Grant District of Ritchie County, West Virginia unto Majestic Enterprises, 13700 Preston Road, Suite 400, Dallas, Texas. This approval is granted according to the terms of the said leases on behalf of all the heirs of J. W. French, deceased.

APPROVED BY Edward E. Runyan  
EDWARD E. RUNYAN, Agent  
for the heirs of J. W. French, dec'd

Date apprvd 6.22.83

TEXAS ACKNOWLEDGEMENT

STATE OF TEXAS  
County of Midland

I, JANE L. HOUCK a Notary Public of said County, do hereby certify that Edward E. Runyan, agent for the heirs of J. W. French, Dec'd., whose name is signed to the within writing bearing date the 22<sup>nd</sup> day of June, 1983, has this day acknowledged the same before me in my said County. Given under my hand this 22<sup>nd</sup> day of June, 1983.

Jane L. Houck  
Notary Public

My Commission expires 07-14-84.

04/26/2024



IV-35  
(Rev 8-81)

FERC file

Date June, 1984  
Operator's Well No. French #1  
Farm French  
API No. 47 - 085 - 6639

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production x / Underground Storage    / Deep    / Shallow x /)

LOCATION: Elevation: 1123' Watershed Douglas Run  
District: Grant County Ritchie Quadrangle Schultz 7.5

COMPANY Beacon Resources Corp.

ADDRESS #1, 17th St., Vienna, W. Va.

DESIGNATED AGENT John Simons

ADDRESS #1, 17th St. Vienna, W. Va.

SURFACE OWNER V. French, M. Runyan

ADDRESS P. O. Box 2988, Midland, Tx. 79702

MINERAL RIGHTS OWNER same as above

ADDRESS   

OIL AND GAS INSPECTOR FOR THIS WORK Sam

Hersman ADDRESS 1-477-3597

PERMIT ISSUED Aug. 1, 1983

DRILLING COMMENCED Aug. 3, 1983

DRILLING COMPLETED Aug. 8, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1185'	1185'	surface 280 sks
7			
5 1/2			
4 1/2	4104'	4104'	400 sks
3			
2		3990	
Liners used			

GEOLOGICAL TARGET FORMATION Speechly-Balltown Depth 4000 feet

Depth of completed well 4150 feet Rotary x / Cable Tools   

Water strata depth: Fresh N/A feet; Salt N/A feet

Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Speechly-Balltown Pay zone depth 3677 - 4055 feet

Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 5 Bbl/d

Final open flow 100 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 550 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

04/26/2024

Second producing formation    Pay zone depth    feet

Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d

Final open flow    Mcf/d Oil: Final open flow    Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

250 GAL 15% HCL  
1,000,000 SCF Nitrogen, 6 BALS 15% HCL

PERFS: 3677 - 4055

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
FORMATION DEPTHS TAKEN FROM GAMMA RAY LOG"					
Sand, Silt and Shale			----	1728	
Maxton			1728	1754	
Sand and Shale			1754	1847	
Big Lime			1847	1958	
Big Injun			1958	2052	
Silt and Shale			2052	2441	
Coffee Shale			2441	2452	
Silt and Shale			2452	3108	
Shale			3108	4150	
				T.D.4150	
Gamma Ray Log Depths of Devonian Shale:					
Hampshire			2531	2969	
Chemung			2969	4150 T.D.	Well Logged by Hunt Wireline

(Attach separate sheets as necessary)

Beacon Resources Corp.  
Well Operator

By: Kenneth R. Bred  
Date: June 18, 1984

04/26/2024

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 9 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Beacon Resources Corp.

Address \_\_\_\_\_

Farm Edward E. Runyan agent

Well No. French #1

District Grant County Petchie

Drilling commenced 8-4-83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Richard Simons E. M. Winney Raymond Zimmerman

Paul Drilling Corp. Rig #1 Tool Pusher John Summers

Remarks: Visit, 1227 foot deep.

Pit OK

8-5-83  
DATE

Samuel N. Hersman  
DISTRICT WELL INSPECTOR

04/26/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/26/2024

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG 15 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. 85-6639

Company Beacon Resources Corp.  
 Address \_\_\_\_\_  
 Farm Edward E. Runyan "Agent"  
 Well No. French #1  
 District Grant County Pitkin  
 Drilling commenced 8-4-83  
 Drilling completed 8-8-83 Total depth 4170  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers Names \_\_\_\_\_

Remarks: on 8-8-83 T.D. hole at 4170 Ran 4104 foot of 4 1/2" casing

8-9-83  
DATE

Samuel H. H.  
DISTRICT WELL INSPECTOR  
04/28/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR  
**04/26/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 1 1 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85-6639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Beacon Resources Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
Address _____	16			Kind of Packer _____
Farm <u>Edward E. Runyan</u>	13			
Well No. <u>French #1</u>	10			Size of _____
District <u>Strant</u> County <u>Pitchie</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Visit - Check reclamation with and on request of Glenn Chambers and Mark Walker - Reclamation OK - Needs API # on well  
Brush + timber was not cut + piled at request of Land owner, left for animal shelter.

12-5-84  
DATE

Samuel A. H.  
DISTRICT WELL INSPECTOR

04/26/2024

2/16/82

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DEC 11 1984

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
	CEMENT-THICKNESS	WOOD-SIZE			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR  
04/26/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 20 1985

OIL & GAS DIVISION  
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85-6639

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Beacon Resources Corp.</u> Address _____ Farm <u>Viola French</u> Well No. <u>French #1</u> District <u>Strant</u> County <u>Petahie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: *Make special inspection of well at request of Charleston office and Tony Burdette of state auditors office. Found well producing, turn in line - meter on well site, chart shows well as French # 2. location reclaimed.*

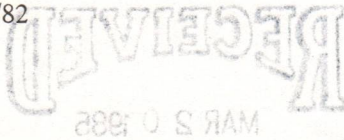
*well has 4 1/2" casing - 2" tubing run - No pumping jack - tank and separator on location*

3-19-85  
DATE

*Samuel M. Her...*  
DISTRICT WELL INSPECTOR

04/26/2024

2/16/82



**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION**

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location			Packer	Location		
	PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING	
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**04/26/2024**



**RECEIVED**  
MAR 20 1985

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
March 13, 1985

**OIL & GAS DIVISION**  
**DEPT. OF MINES**

COMPANY Beacon Resources Corporation  
#1 Seventeenth Street  
Vienna, West Virginia 26105

PERMIT NO 085-6639  
FARM & WELL NO Viola French #1  
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman  
DATE 3-19-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B. B.  
Administrator-Oil & Gas Division

April 1, 1985  
DATE

OIL AND GAS LEASE

AGREEMENT, made and entered into this 10th day of February A. D. 19 83 by and between E. LEE FRENCH and JOYCE FRENCH, his wife

18974

of 717 Schoolhouse Ln., Warminster, PA party of the first part, hereinafter called Lessor (whether one or more), and BOJACQUE, INCORPORATED party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Grant District, County of Ritchie, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of Ellen Burge, now or formerly EAST by lands of Alpha Sutton, now or formerly SOUTH by lands of Charles Adams and Luke Terry, now or formerly WEST by lands of W.C. Clark and Luke Terry, now or formerly

Containing eighty-eight ( 88 ) acres, more or less and being the same land conveyed to lessor by J.W. French by inheritance and described by deed dated October 27th, 1933 and recorded in said county records in Deed Book No. 100 Page 38

2. It is agreed that this lease shall remain in force for a primary term of one (1) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon,

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal (11/64) part of all oil produced and saved from the leased premises, and shall pay Lessor eleven sixty-fourths (11/64) of the market value at the mouth of the well for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hercof.

4. The Lessee shall commence operations for a well on the premises on or before March 10th, 1983, unless Lessee pays thereafter a rental of twenty-five (\$25.00)/ acre for each twelve (12) months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Edward E. Runyan, agent, SS# 326-26-7298 direct, or by check payable to his (or her) order mailed to P.O. Box 2988, Midland, Texas 79702 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. ~~Lessee shall have the right to use any portion of the land hereunder for the purpose of conducting operations, and shall have the right to use any portion of the land hereunder for the purpose of conducting operations, and shall have the right to use any portion of the land hereunder for the purpose of conducting operations, and shall have the right to use any portion of the land hereunder for the purpose of conducting operations.~~

8. ~~Lessee shall have the right to use any portion of the land hereunder for the purpose of conducting operations, and shall have the right to use any portion of the land hereunder for the purpose of conducting operations, and shall have the right to use any portion of the land hereunder for the purpose of conducting operations, and shall have the right to use any portion of the land hereunder for the purpose of conducting operations.~~

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person to any one addressed to the post office address of such person, or by recording a duly executed surrender thereof in person to the Recorder's Office in the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

04/26/2024



15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

16. This lease may not be assigned without the express written consent of Edward E. Runyon

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

*E. Lee French*  
E. LEE FRENCH  
*Joyce French*  
JOYCE FRENCH



PREPARED BY  
BOJACQUE, INC.  
P. O. BOX 130  
RIPLEY, WV 25271

ACKNOWLEDGMENT

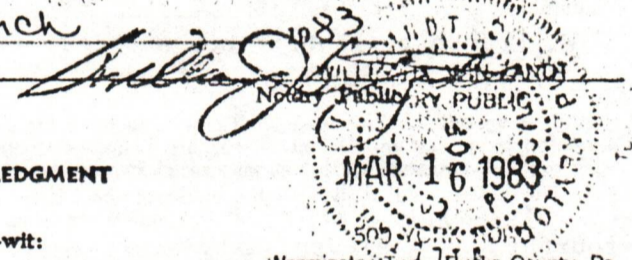
STATE OF Pa  
COUNTY OF Wucks

To-wit:

I, *William J. French* a Notary Public of said County, do hereby certify that E. Lee French and Joyce French whose name signed to the within writing bearing date the 10<sup>th</sup> day of February, 1983 has this day acknowledged the same before me in my said County.

Given under my hand this 10<sup>th</sup> day of March

My Commission expires 11/23/85



ACKNOWLEDGMENT

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

To-wit:

I, \_\_\_\_\_ a Notary Public of said County, do hereby certify that \_\_\_\_\_ whose name signed to the within writing bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ has this day acknowledged the same before me in my said County.

Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

My Commission expires \_\_\_\_\_

Warminster Twp, Bucks County, Pa  
My Commission Expires Nov. 23, 1985

Notary Public

OHIO ACKNOWLEDGMENT

STATE OF OHIO,  
COUNTY OF \_\_\_\_\_

SS.

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_ who acknowledged that \_\_\_\_\_ did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony whereof I have hereunto subscribed my name at \_\_\_\_\_ this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public

Ripley WV 25271  
Globe Form 100-Rev  
(Standard Ohio & W. Va.)  
**Oil and Gas Lease**

TO  
04/26/2023

RECORDING DATA:  
Date \_\_\_\_\_ 19\_\_\_\_  
Acres \_\_\_\_\_  
Location \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_  
Term \_\_\_\_\_

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. APR 28 1983  
19\_\_\_\_ at \_\_\_\_\_ 3:00 o'clock P M  
Recorded in lease  
Book No. 157 Page 112  
Tester: Spencer B. Magee Clerk



15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

16. This lease may not be assigned without the express written consent of Edward E. Runyan.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

X Marilee Hatfield Runyan (SEAL)  
Marilee Hatfield Runyan (SEAL)  
X Edward E. Runyan (SEAL)  
Edward E. Runyan (SEAL)  
(SEAL)  
(SEAL)  
(SEAL)  
(SEAL)

TEXAS

~~WEST VIRGINIA~~ ACKNOWLEDGMENT

STATE OF ~~WEST VIRGINIA~~ TEXAS  
COUNTY OF MIDLAND

To-wit:

I, Jane L. Houck, a Notary Public of said County, do hereby certify that Marilee Hatfield Runyan and Edward E. Runyan, her husband

whose names are signed to the within writing bearing date the 10th day of February, 1983  
has ve this day acknowledged the same before me in my said County.

Given under my hand this 10th day of February, 1983  
Jane L. Houck  
Notary Public

My Commission expires 7-14-84



PREPARED BY  
BOJACQUE, INC.  
P. O. BOX 190  
RIPLEY, WV 25271

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA  
COUNTY OF \_\_\_\_\_

To-wit:

I, \_\_\_\_\_, a Notary Public of said County, do hereby certify that \_\_\_\_\_

whose name \_\_\_\_\_ signed to the within writing bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_  
has \_\_\_\_\_ this day acknowledged the same before me in my said County.

Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

Notary Public

My Commission expires \_\_\_\_\_

OHIO ACKNOWLEDGMENT

STATE OF OHIO,  
COUNTY OF \_\_\_\_\_

SS.

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_

\_\_\_\_\_ who acknowledge  
that he \_\_\_\_\_ did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony  
whereof I have hereunto subscribed my name at \_\_\_\_\_, this \_\_\_\_\_  
day of \_\_\_\_\_, 19\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public

3.00

Globe Printing & Binding Co., Parkersburg, W. Va.

Filed and admitted to record in the  
of the Clerk of the County Commission of N  
County, W. Va. APR 28 1983  
19\_\_\_\_ at 3:00 o'clock P  
Recorded in Lease  
Book No. 157 Page 114  
Tested: Shirley B. Mage AS  
Clerk

RECORDING DATA:

Term \_\_\_\_\_

County \_\_\_\_\_ State \_\_\_\_\_

Location \_\_\_\_\_

Acres \_\_\_\_\_

Date \_\_\_\_\_, 19\_\_\_\_

TO

04/26/2024

Oil and Gas Lease

Globe Form 100 - Rev.  
(Standard Ohio & W. Va.)

AGREEMENT, made and entered into this 10th day of February A. D. 19 83 by and between John W. Clark and Ruby D. Clark, his wife

of 418 Glen Ave., Clarksburg, WV 26301 party of the first part, hereinafter called Lessor (whether one or more), and BOJACQUE, INCORPORATED party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Grant District, County of Ritchie, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of Ellen Burge, now or formerly EAST by lands of Alpha Sutton, now or formerly SOUTH by lands of Charles Adams and Luke Terry, now or formerly WEST by lands of W.C. Clark and Luke Terry, now or formerly

Containing eighty-eight ( 88 ) acres, more or less and being the same land conveyed to lessor by J.W. French by inheritance and described by deed dated October 27th, 1933 and recorded in said county records in Deed Book No. 100 Page 38

2. It is agreed that this lease shall remain in force for a primary term of one (1) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, and

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal (11/64) part of all oil produced and saved from the leased premises, and shall pay Lessor eleven sixty-fourths (11/64) of the market value at the mouth of the well for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before March 10th, 1983, unless Lessee pays thereafter a rental of twenty-five (\$25.00)/ acre for each twelve (12) months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Edward E. Runyan, agent, SS# 326-26-7298 direct, or by check payable to his (or her) order mailed to P.O. Box 2988, Midland, Texas 79702 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

8. Lessor hereby warrants to the Lessee his title and assigns the right to commence the lease with the Lessee with the exception of any liens or encumbrances existing on the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

04/26/84

15. This lease embodies the entire contract and agreement between the parties hereto and no other conditions, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, assigns, administrators, executors and assigns of the parties hereto.

16. This lease may not be assigned without the express written consent of Edward H. Runy.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS  
Richard K. Elswick

X John W. Clark (SEAL)  
John W. Clark (SEAL)  
X Ruby D. Clark (SEAL)  
Ruby D. Clark (SEAL)

(SEAL)  
(SEAL)  
(SEAL)  
(SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA  
COUNTY OF Harrison } To-wit:

I, Richard K. Elswick, a Notary Public of said County, do hereby certify that  
John W. Clark and Ruby D. Clark, his wife  
whose names are signed to the within writing bearing date the 10th day of February, 19 83  
has this day acknowledged the same before me in my said County.  
Given under my hand this 19th day of March, 19 83  
Richard K. Elswick  
Notary Public

My Commission expires 7-6-88

PREPARED BY  
BOJACQUE, INC.  
P. O. BOX 190  
RIPLEY, WV 25271

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA  
COUNTY OF \_\_\_\_\_ } To-wit:

I, \_\_\_\_\_, a Notary Public of said County, do hereby certify that  
whose name \_\_\_\_\_ signed to the within writing bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
has this day acknowledged the same before me in my said County.  
Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
\_\_\_\_\_  
Notary Public

My Commission expires \_\_\_\_\_

OHIO ACKNOWLEDGMENT

STATE OF OHIO, \_\_\_\_\_ } SS.  
COUNTY OF \_\_\_\_\_

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_  
\_\_\_\_\_ who acknowledged  
that he did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony  
whereof I have hereunto subscribed my name at \_\_\_\_\_, this \_\_\_\_\_  
day of \_\_\_\_\_, 19 \_\_\_\_\_  
My Commission expires \_\_\_\_\_  
\_\_\_\_\_  
Notary Public

(STANDARD OIL CO. OF N. Y.)  
Oil and Gas Lease

TO  
04/26/2024

RECORDING DATA:  
Date \_\_\_\_\_ 19\_\_\_\_\_  
Acres \_\_\_\_\_  
Location \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_  
Term \_\_\_\_\_

Filed and admitted to record in the office  
of the Clerk of the County Commission of Ritchie  
County, W. Va. APR 28 1983  
19\_\_\_\_ at \_\_\_\_\_ o'clock \_\_\_\_\_ P M  
Recorded in \_\_\_\_\_ Lease  
Book No. 157 Page 110  
Tested: Frank B. Mager Clerk



15. This lease embodies the contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

D.C.

16. This lease may not be assigned without the express written consent of Edward E. R...

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

*Delbert L. Clark* (SEA)  
*Winnie Hays Clark* (SEA)  
 \_\_\_\_\_ (SEA)  
 \_\_\_\_\_ (SEA)  
 \_\_\_\_\_ (SEA)  
 \_\_\_\_\_ (SEA)  
 \_\_\_\_\_ (SEA)  
 \_\_\_\_\_ (SEA)

ALABAMA  
 STATE OF ~~WEST VIRGINIA~~

ALABAMA  
~~WEST VIRGINIA~~ ACKNOWLEDGMENT

COUNTY OF ST. CLAIR

To-wit:

I, Richard Dumas a Notary Public of said County, do hereby certify that  
Delbert F. Clark & Winnie Hays Clark, his wife  
 whose name Am signed to the within writing bearing date the 10 day of February, 1983  
 he has this day acknowledged the same before me in my said County.  
 Given under my hand this March 25 day of 1983

*Richard Dumas*  
 Notary Public

My Commission expires 5-20-85



WEST VIRGINIA ACKNOWLEDGMENT

PREPARED BY  
 BOJACQUE, INC.  
 P. O. BOX 190  
 RIPLEY, WV 25271

STATE OF WEST VIRGINIA

To-wit:

\_\_\_\_\_ a Notary Public of said County, do hereby certify that  
 whose name \_\_\_\_\_ signed to the within writing bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_  
 he \_\_\_\_\_ this day acknowledged the same before me in my said County.  
 Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

Notary Public

My Commission expires \_\_\_\_\_

OHIO ACKNOWLEDGMENT

STATE OF OHIO,  
 COUNTY OF \_\_\_\_\_

SS.

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_  
 \_\_\_\_\_ who acknowledged  
 that he \_\_\_\_\_ did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony  
 whereof I have hereunto subscribed my name at \_\_\_\_\_ this \_\_\_\_\_  
 day of \_\_\_\_\_, 19\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public

3.00

Filed and admitted to record in the office  
 of the Clerk of the County Commission of Ritchie  
 County, W. Va. APR 28 1983  
 19\_\_\_\_ at \_\_\_\_\_ o'clock \_\_\_\_\_ P M  
 Recorded in lease  
 Book No. 157 Page 118  
 Tester: Frank B. Meyer Clerk  
 Globe Printing & Binding Co., Parkersburg, W. Va.

RECORDING DATA:

Date	_____ 19____
Acres	_____
Location	_____
County	_____ State _____
Term	_____

0426/2024

(Standard Ohio & W. Va.)  
**Oil and Gas Lease**

OIL AND GAS LEASE

AGREEMENT, made and entered into this 23rd day of March A. D. 19 83 by and between WAYNE F. FRENCH and ELIZABETH B. FRENCH, his wife

of Rt. 2, Box PS 414, Talbott, TN 37877 party of the first part, hereinafter called Lessor (whether one or more), and BOJACQUE, INCORPORATED party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Grant District, County of Ritchie, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of Ellen Burge, now or formerly EAST by lands of Alpha Sutton, now or formerly SOUTH by lands of Charles Adams and Luke Terry, now or formerly WEST by lands of W.C. Clark and Luke Terry, now or formerly

Containing eighty-eight ( 88 ) acres, more or less and being the same land conveyed to lessor by J.W. French by inheritance and described by deed dated October 27th, 1933 and recorded in said county records in Deed Book No. 100 Page 38

2. It is agreed that this lease shall remain in force for a primary term of one (1) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal (11/64) part of all oil produced and saved from the leased premises, and shall pay Lessor

eleven sixty-fourths (11/64) of the market value at the mouth of the well for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before March 10th, 1983, unless Lessee pays thereafter a rental of twenty-five (\$25.00)/ acre for each twelve (12) months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Edward E. Runyan, agent, SS# 326-26-7298 direct, or by check payable to his (or her) order mailed to P.O. Box 2988, Midland, Texas 79702

and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use the premises and the land thereon for the purpose of conducting operations for oil and gas, and for the purpose of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Grant District, County of Ritchie, State of West Virginia, and described as follows, to-wit: Bounded on the

8. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

9. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

12. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

13. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

04/26/2024



15. This lease embodies the entire contract and agreement between lessor and lessee and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.  
16. This lease may not be assigned without the express written consent of Edward E. Runyon

Witness the hands and seals of the parties hereto the day and year first above written.

X Wayne F. French (SEAL)  
Elizabeth B French (SEAL)  
\_\_\_\_ (SEAL)  
\_\_\_\_ (SEAL)  
\_\_\_\_ (SEAL)  
\_\_\_\_ (SEAL)  
\_\_\_\_ (SEAL)

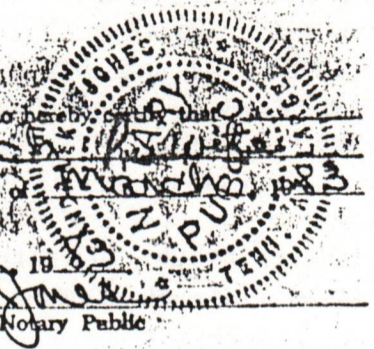
ACKNOWLEDGMENT

STATE OF TENNESSEE

COUNTY OF Hambler

To-wit:

X I, Sandra K Jones, a Notary Public of said County, do hereby certify that Wayne F French and Elizabeth B French whose name is signed to the within writing bearing date the 23rd day of March, 1983 have this day acknowledged the same before me in my said County.  
Given under my hand this 23rd day of March, 1983



My Commission expires 11/1/84

Notary Public

ACKNOWLEDGMENT

STATE OF

COUNTY OF \_\_\_\_\_

To-wit:

PREPARED BY  
BOJACQUE, INC.  
P. O. BOX 190  
RIPLEY, WV 25271

I, \_\_\_\_\_, a Notary Public of said County, do hereby certify that \_\_\_\_\_ whose name \_\_\_\_\_ signed to the within writing bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ ha \_\_\_\_\_ this day acknowledged the same before me in my said County.  
Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

Notary Public

My Commission expires \_\_\_\_\_

OHIO ACKNOWLEDGMENT

STATE OF OHIO,

COUNTY OF \_\_\_\_\_

SS.

Before me, a Notary Public in and for said county, personally appeared the above named \_\_\_\_\_ who acknowledged that \_\_\_\_\_ he \_\_\_\_\_ did sign the foregoing instrument, and that the same is \_\_\_\_\_ free act and deed. In testimony whereof I have hereunto subscribed my name at \_\_\_\_\_, this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

My Commission expires \_\_\_\_\_

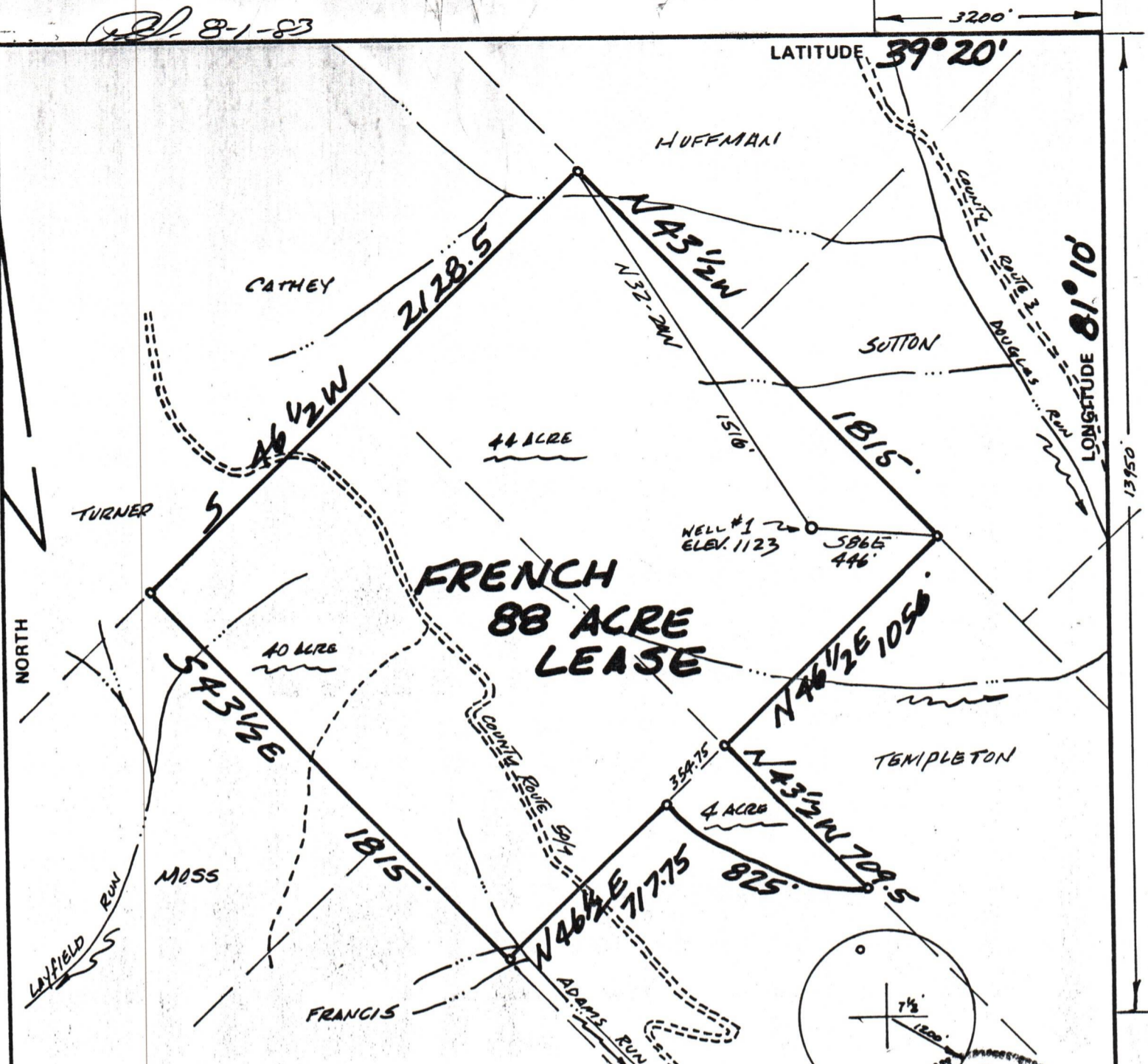
Notary Public

Globe Form 100 - Rev. (Standard Ohio & W. Va.)  
**Oil and Gas Lease**

04/26/2024

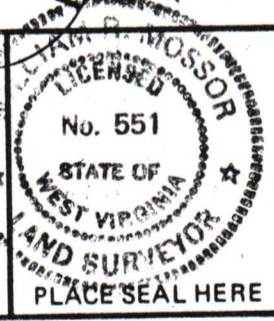
Date \_\_\_\_\_ 19\_\_\_\_  
Acres \_\_\_\_\_  
Location \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_  
Term \_\_\_\_\_  
RECORDING DATA:

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. APR 28 1983  
19\_\_\_\_ at 3:00 o'clock \_\_\_\_\_ P M  
Recorded in LEASE  
Book No. 157 Page 120  
Test: Sandra K Jones Clerk



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION HIGH POINT  
ELEV. 1264'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) William P. Mossor  
 R.P.E. \_\_\_\_\_ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE 18 July, 19 83  
 OPERATOR'S WELL NO. 1  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 6639  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1123' WATER SHED DOUGLAS RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ  
 SURFACE OWNER VIOLA FRENCH - MARILYN RUNYAN ACREAGE 88  
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE 44  
 LEASE NO. \_\_\_\_\_

04/26/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION SPEECHLY-BALTDOWN ESTIMATED DEPTH 4000'  
 WELL OPERATOR BEACON RESOURCES CORP. DESIGNATED AGENT John Simons  
 ADDRESS P.O. Box 5370 ADDRESS P.O. Box 5370  
VIENNA, WVA. 26105 VIENNA, WVA. 26105

RT-6639