



1) Date: July 22, 1983
2) Operator's Well No. French #2
3) API Well No. 47 085 6640
State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
#1 - Seventeenth St.
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1160' Watershed: Douglas Run
District: Grant County: Ritchie Quadrangle: Schultz
- 6) WELL OPERATOR Beacon Resources Corp.
Address #1 - Seventeenth Street
Vienna, W. Va. 26105
- 7) OIL & GAS Phone #1-304-295-3333
ROYALTY OWNER Edward E. Runyan, Agent
Address P. O. Box 2988
Midland, Texas 79702
Acreage 44
- 8) SURFACE OWNER Same as above.
Address _____
Acreage _____
- 9) FIELD SALE (IF MADE) TO:
Address Consolidated Gas Co.
Clarksburg, W. Va.
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Sam Hersman
Address 1-477-3597
- 11) DESIGNATED AGENT John Simons
Address #1 - Seventeenth Street
Vienna, W. Va. 26105
Phone #1-304-295-3333
- 12) COAL OPERATOR N/A
Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Speechly=Balltown
- 17) Estimated depth of completed well, 4000' feet
- 18) Approximate water strata depths: Fresh, 800' feet; salt, -0- feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8-5/8"					1260'	1260'	CTS	Kinds <u>by Rule 15-05</u>
Coal									Sizes _____
Intermediate									
Production	4-1/2"					4000' T.D.	4000' T.D.	300 Sks	Depths set <u>04/23/84</u> <u>by Rule 15-01</u>
Tubing	2"					3990'	3990'		Perforations: _____
Liners									Top _____ Bottom _____

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. (On file.)
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
My Commission Expires July 16, 1991

Signed: John E. Smittle
Its: Agent

OFFICE USE ONLY

Permit number 47-085-6640 DRILLING PERMIT Date August 1 1983
Date 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 1, 1985 unless work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2416</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FILE

1) Date: July 22, 1983
2) Operator's Well No. French #2
3) API Well No. 47 085 6640
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED

1) Name Marilee & Edward Runyan
Address P. O. Box 2988
Midland, Texas 79702
2) Name John W. Clark
Address 418 Glen Avenue
Clarksburg, W. Va. 26301
3) Name Delbert F. & Winnie Clark
Address P. O. Box 3231
Parkersburg, W. Va. 26101

5(i) COAL OPERATOR N/A
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

*PAYS TAXES
ON RECORD
AT COURT HOUSE.*

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
John E. Smittle

This 22 day of July, 1983.
My commission expires 7/16/1991.

Notary Public, Wood County, State of West Virginia

WELL OPERATOR Beacon Resources Corp.
By John Simons
Its Designated Agent
Address #1 - 17th Street
Vienna, W. Va. 26105
Telephone 1-304-295-3333

04/26/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
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IV-9
(Rev 8-81)

DATE 18 July 83
WELL NO. FRENCH #2
API NO. 47-085-6640

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES Corp
ADDRESS P.O. Box 5370
VIENNA, WVA 26105

DESIGNATED AGENT WALT ALLEN
ADDRESS SAME

Telephone 304 295-3333

Telephone SAME

LANDOWNER VIOLA S. FRENCH & MARICEE RONYAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by BEACON RESOURCES (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-20-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' to 400 (AS NEEDED)

Material SOIL

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure Rip - Rap (STONE & HAY BALES) (B)

Structure Rip-Rap (2)

Spacing SAME AS CROSS DRAIN

Material STONE & HAY BALES

Page Ref. Manual 2:9

Page Ref. Manual 2:9

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

Timothy 6 lbs/acre

Timothy 6 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY William R. Massor, L.L.S.

ADDRESS 106 N. SPRING ST.

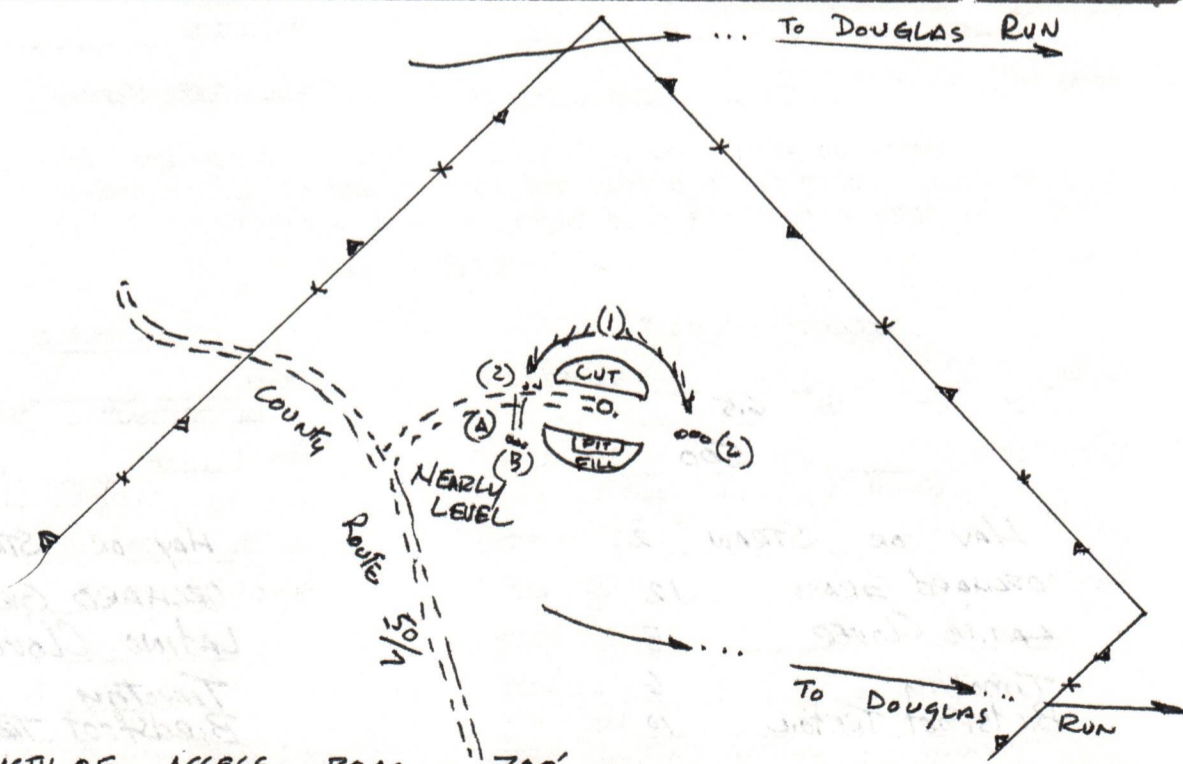
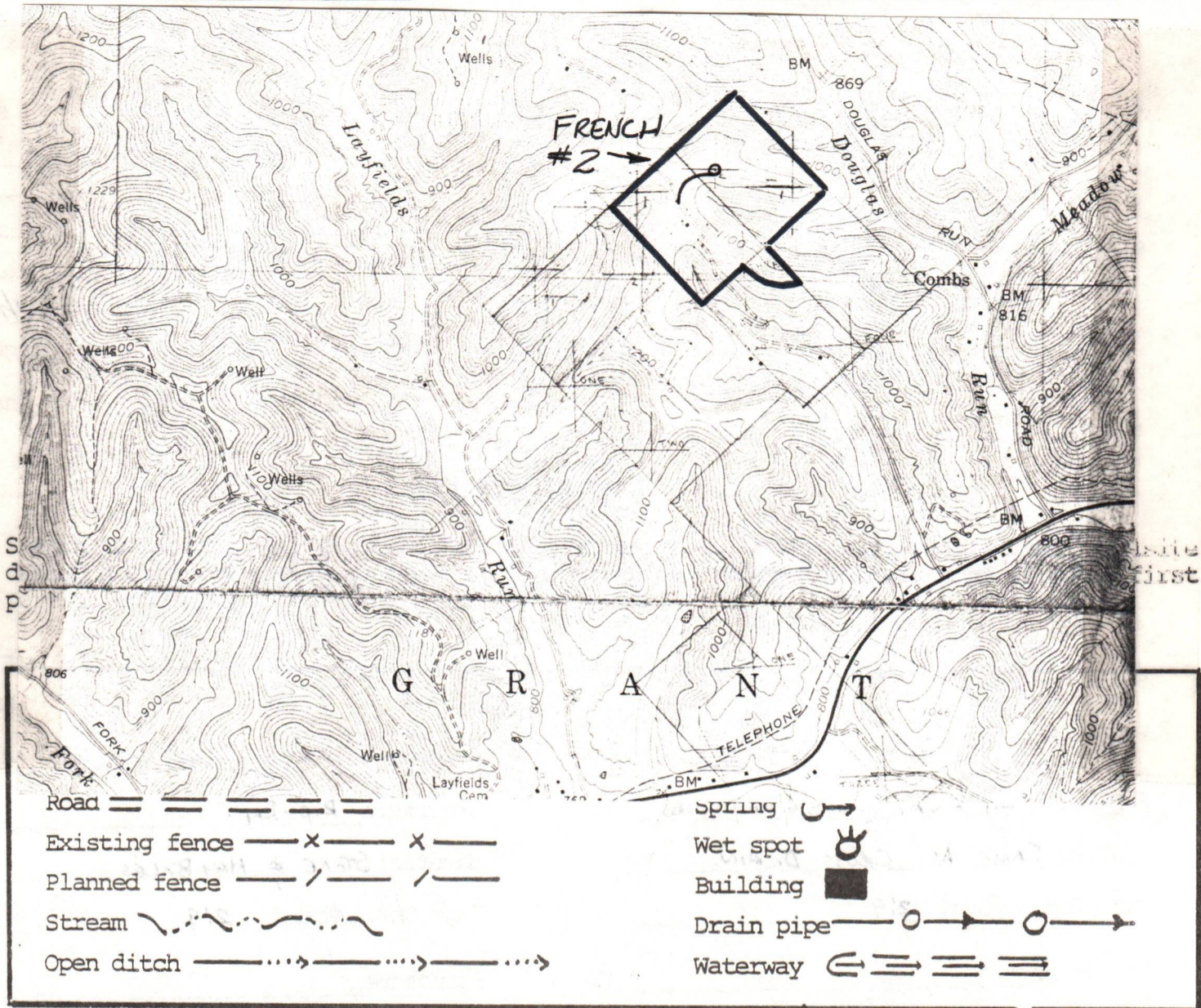
HARRISVILLE, W.V. 26362

PHONE NO. 304-643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 700'
 2. BRUSH TO BE CUT AND BURNED AT SITE
 3. TREES TO BE CUT AND STACKED AT SITE
 4. LOCATION AT EDGE OF MEADOW
 5. _____

04/26/2024

1) Date: July 22 1983
 2) Operator's Well No. French #2
 3) API Well No. 47 085 State County Perm

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil / Gas /
 B. (If "Gas", Production / Underground storage / Deep / Shallow /
 5) LOCATION: Elevation: 1160' Watershed Douglas Run
 District: Grant County: Ritchie Quadrangle: Schultz
 6) WELL OPERATOR Beacon Resources Corp.
 Address #1 - Seventeenth St.
Vienna, W. Va. 26105
 7) DESIGNATED AGENT John Simons
 Address #1 - Seventeenth St.
Vienna, W. Va. 26105
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Sam Hersman
 Address Phone #1-304-477-3597
 9) DRILLING CONTRACTOR:
 Name Beacon Resources Corp.
 Address #1 - Seventeenth St.
Vienna, W. Va. 26105
 10) PROPOSED WELL WORK: Drill / Drill Deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Speechly-Balltown
 12) Estimated depth of completed well (or actual depth of existing well), 4000' feet
 13) Approximate water strata depths: Fresh, 800' feet; salt, -0- feet.
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								
Fresh water	<u>8-5/8"</u>					<u>1260'</u>	<u>1260'</u>	<u>Kind</u>
Cas								<u>Size</u>
Intermediate								
Production	<u>4-1/2"</u>					<u>4000' T.D.</u>	<u>4000' T.D.</u>	<u>Depth set</u>
Tubing	<u>2"</u>					<u>3990'</u>	<u>3990'</u>	<u>Perforations:</u>
Lines								<u>Top</u> <u>Bottom</u>

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date: _____

X John W. Clark Date: 7/25/83
 (Signature)
Ruby D. Clark Date: 7/25/83
 (Signature)

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INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to **FIVE (5) DAYS** from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

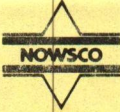
The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

04/26/2024



NOWSCO

WELL SERVICE

TREATMENT REPORT
CEMENTINGDATE: 8-13-83SERVICE ORDER NO.: 3028

Customer's Name <u>BEACON Resources Inc.</u>	WELL NAME <u>French #2</u>	Permit No. <u>6640</u>
Address <u>#1 Seventeenth St. VIENNA W.VA</u>	Location: Twp. <u>Grant</u> County <u>Blaine</u> State <u>W.VA</u>	
Contractor <u>Genl Dry</u>		Field _____

TYPE OF JOB Surface Intermediate Production Liner Abandonment
 Multistage Plug Back Squeeze Pumping Other

WELL DATA
 Hole: 7 3/4 INCH Total Depth 4358 FT. Mud Type AIR Viscosity N/A CP Density N/A LBS./GAL.

Casing or Liner:
 Size 4 1/2 IN. Lin. Density 10.5 LBS./FT. Grade 5.55 Depth 4282 FT.
 Size N/A IN. Lin. Density _____ LBS./FT. Grade _____ Depth _____ FT.
 Size N/A IN. Lin. Density _____ LBS./FT. Grade _____ Depth _____ FT.

Drill Pipe or Tubing:
 Size N/A IN. Lin. Density _____ LBS./FT. Grade _____ Depth _____ FT.
 Size N/A IN. Lin. Density _____ LBS./FT. Grade _____ Depth _____ FT.
 Size N/A IN. Lin. Density _____ LBS./FT. Grade _____ Depth _____ FT.

Perforations: From N/A FT. To _____ FT. Pump Out Lines: Yes No Cement Mud Other oil
 From N/A FT. To _____ FT. Float Holding: Yes No Returns: Full Partial Nil
 From N/A FT. To _____ FT. Ran Wireline: Yes No Type of Packer or Special Tool Guide Depth 4282 FT.

Time arrived on location 6:00 PM Time left location 10:30 PM

CEMENT DATA

	Amount SKS.	Cement Blend	Additives	Density LBS./GAL.	Yield CU. FT./SK	Total Slurry Yield CU. FT.
Fill	<u>150</u>	<u>50:50 GEL</u>	<u>10% SALT 2% T.M.S. 1% GEL 1% GEL</u>	<u>13.9</u>	<u>1.40</u>	<u>350</u>
Tail-In	<u>150</u>	<u>THIXO GEL</u>	<u>7 1/2% GEL 4% SK</u>	<u>14.1</u>	<u>1.52</u>	<u>228</u>
Fill						
Tail-In						

CASING OR LINER DATA

PLUG BACK DATA

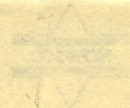
Remarks	Time		Rate bbls./min.	Pressure, Psi		Volume pumped bbls.	Plug #	Top Ft.	Btm. Ft.	Cement Cu. Ft.	Displacement bbls.	Time Plug Down
	Start	Finish		Max.	Min.							
<u>FW</u>	<u>8:15</u>	<u>8:18</u>	<u>3-6</u>	<u>200</u>	<u>-</u>	<u>15</u>						
<u>GEL</u>	<u>8:18</u>	<u>8:24</u>	<u>3-6</u>	<u>200</u>	<u>200</u>	<u>30</u>						
<u>FW</u>	<u>8:24</u>	<u>8:37</u>	<u>3-6</u>	<u>200</u>	<u>200</u>	<u>65</u>						
<u>Curt</u>	<u>8:37</u>	<u>8:58</u>	<u>3-6</u>	<u>200</u>	<u>200</u>	<u>106</u>						
<u>Trip Thru w/ Lines</u>	<u>8:58</u>	<u>9:01</u>										
<u>Displ</u>	<u>9:01</u>	<u>9:15</u>	<u>3-6</u>	<u>2500</u>		<u>69.5</u>						
<u>Check-Float</u>		<u>9:15</u>		<u>2500</u>	<u>-0-</u>							
<u>Float OK</u>	<u>9:19</u>	<u>9:20</u>		<u>2500</u>	<u>-0-</u>							
<u>Break Circ. at 274 BCL</u>												

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 DEPT. OF MINES

Thank you!

M.A.

04/26/2024



DATE _____

SERVICE ORDER NO. _____

Customer Name _____

Location _____

Address _____

City _____

State _____

Zip _____

Job No. _____

Job Description _____

Well No. _____

Well Name _____

Well Type _____

Well Depth _____

Well Status _____

Well Orientation _____

Well Completion _____

Well Production _____

Well History _____

Well Notes _____

WELL DATA

Well No. _____

Well Name _____

Well Type _____

Well Depth _____

Well Status _____

Well Orientation _____

Well Completion _____

Well Production _____

Well History _____

Well Notes _____

Well Diameter _____

Well Length _____

Well Weight _____

Well Volume _____

Well Capacity _____

Well Pressure _____

Well Temperature _____

Well Vibration _____

Well Noise _____

Well Odor _____

Well Taste _____

Well Color _____

Well Turbidity _____

Well Conductivity _____

Well Resistivity _____

Well Permeability _____

Well Porosity _____

Well Saturation _____

Well Viscosity _____

Well Density _____

Well Specific Gravity _____

Well API Gravity _____

Well Refractive Index _____

Well Viscosity Index _____

Well Pour Point _____

Well Cloud Point _____

Well Wax Point _____

Well Asphalt Point _____

Well Gum Point _____

Well Sludge Point _____

Well Sedimentation _____

Well Filtration _____

Well Adsorption _____

Well Ion Exchange _____

Well Reverse Osmosis _____

Well Distillation _____

Well Evaporation _____

Well Crystallization _____

Well Membrane Separation _____

Well Other _____

CEMENT DATA

Cement Type _____

Cement Weight _____

Cement Volume _____

Cement Density _____

Cement Specific Gravity _____

Cement API Gravity _____

Cement Refractive Index _____

Cement Viscosity Index _____

Cement Pour Point _____

Cement Cloud Point _____

Cement Wax Point _____

Cement Asphalt Point _____

Cement Gum Point _____

Cement Sludge Point _____

Cement Sedimentation _____

Cement Filtration _____

Cement Adsorption _____

Cement Ion Exchange _____

Cement Reverse Osmosis _____

Cement Distillation _____

Cement Evaporation _____

Cement Crystallization _____

Cement Membrane Separation _____

Cement Other _____

CASING OR TUBER DATA

Item	Description	Quantity	Unit	Notes
1
2
3
4
5
6
7
8
9
10
11
12
13
14
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DEPT. OF MINES

04/26/2024

FERC file



IV-35
(Rev 8-81)

Date June, 1983
Operator's
Well No. French #2
Farm French
API No. 47 - 085 - 6640

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1160' Watershed Douglas Run
District: Grant County Ritchie Quadrangle Schultz

COMPANY Beacon Resources Corp.
ADDRESS #1, 17th St., Vienna W. Va.
DESIGNATED AGENT John Simons
ADDRESS #1, 17th St. Vienna, W. Va.
SURFACE OWNER V. French, M. Runyan
ADDRESS P. O. Box 2988, Midland, Tx. 79702
MINERAL RIGHTS OWNER same as above
ADDRESS same
OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hersman ADDRESS
PERMIT ISSUED Aug. 1, 1983
DRILLING COMMENCED 8-8-83
DRILLING COMPLETED 8-12-83
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1202'	1202'	surface 280 sks
7			
5 1/2			
4 1/2	4282'	4282'	400 sks
3			
2		4170	
Liners used			

GEOLOGICAL TARGET FORMATION Speechly-Balltown Depth 4100 feet
Depth of completed well 4282 feet Rotary X / Cable Tools
Water strata depth: Fresh N/A feet; Salt N/A feet
Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA
Producing formation Speechly-Balltown Pay zone depth 3719 - 4274 feet
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 100 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 hours
Static rock pressure 550 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT
6640

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1,000,000 SCF Nitrogen Foam Frac
500 GALS HCL

PERFS: 3719 - 4274

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
FORMATION DEPTHS TAKEN FROM GAMMA RAY LOG:					
Sand Silt and Shale			-----	1767	
Maxton			1767	1810	
Silt and Shale			1810	1853	
Big Lime			1853	1967	
Big Injun			1967	2090	
Silt and Shale			2090	2477	
Coffee Shale			2477	2488	
Silt and Shale			2488	3038	
Shale			3038	4282	
				T.D.4282	
Gamma Ray Log Depths of Devonian Shale:					
Hampshire			2584	3002	
Chemung			3002	T.D.	
					Well logged by Hunt Wireline

(Attach separate sheets as necessary)

Beacon Resources Corp.

Well Operator

By: Kimberly R. Bruce

Date: JUNE 18, 1984

04/26/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 19, 1983

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 085-6640

Oil or Gas Well _____
(KIND)

Company BEACON RESOURCES

Address _____

Farm EDWARD E RAYMAN

Well No. FRENCH No 2nd

District GRANT County PUTNAM

Drilling commenced 8-8-83

Drilling completed 8-13-83 Total depth 4353

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visited R.g. ? Hole is completed 4353'
Run 4 1/2"

8-15-83

DATE

[Signature]
04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 11 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85-6640

Oil or Gas Well _____
(KIND)

Company Beacon Resources Corp.
 Address _____
 Farm Edward E. Runyan
 Well No. French # 2
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit and check reclamation at request of Glen Chambers + Mark Walker - Found reclamation OK - Needs API # on well head - and I.V. 35 filed

12-5-84
DATE

Samuel N. H.
04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
MAR 20 1985

47-85-6640 OIL & GAS DIVISION
Permit No. 47-85-6640
County: RITCHIE DEPT. OF MINES

Company: BEACON RESOURCES
Farm: FRENCH, VIOLA/RUNYAN #2 Well:

Rule	Description	In Compliance	
		Yes	No
3.06	Notification prior to starting work	-----	-----
5.04	Prepared before drilling to prevent waste	-----	-----
5.03	High pressure drilling	-----	-----
5.01	Required permits at wellsite	-----	-----
5.03	Adequate Fresh Water Casings	✓	-----
5.02	Adequate Coal Casings	-----	-----
5.01	Adequate Production Casings	-----	-----
5.04	Adequate Cement Strength	-----	-----
5.05	Cement Type	-----	-----
3.02	Maintained Access Roads	✓	-----
5.01	Necessary Equipment to Prevent Waste	-----	-----
3.04	Reclaimed Drilling Pits	-----	-----
3.05	No Surface or Underground Pollution	✓	-----
3.07	Requirements for Production & Gathering Pipelines	-----	-----
6.01	Well Records on Site	✓	-----
6.02	Well Records Filed	✓	-----
7.05	Identification Markings	✓	-----

HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Peroman

DATE 3-19-85

our well record was received and reclamation requirements approved. In accordance with Charter 22, Article 4, Section 2, the above well will remain under bond overage for the life of the well.

T. H. ...

Administrator

April 1, 1985

Date

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Shallow
ELEVATION 1160'
DISTRICT Grant
QUADRANGLE Schultz
COUNTY Ritchie

API# 47-085 - 6640
OPERATOR Majestic Enterprises Corp.
TELEPHONE _____
FARM Edward E. Runyan
WELL # FRENCH 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

FEB 4 1986

CASING
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____
Date Released 1-30-86

Mike Anderson
Inspector's signature

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FORM IV-6
(8-78)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

STATE _____ COUNTY _____ PERMIT _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION: ELEVATION 1160' WATER SHED DOUGLAS RUN
DISTRICT GRANT COUNTY RITCHIE
QUADRANGLE SCHULTZ
SURFACE OWNER VIOLA FRENCH-MIBILEE RUNYAN ACREAGE 88
OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE 44
LEASE NO. _____

04/26/2024

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION SPEECHLY-BALLTOWN ESTIMATED DEPTH 4000'
WELL OPERATOR BACON RESOURCES CORP. DESIGNATED AGENT John SIMONS
ADDRESS P.O. Box 5370 ADDRESS P.O. Box 5370
VIENNA, W.VA. 26105 VIENNA, W.VA. 26105

04/26/2024