



1) Date: 12/27/, 1983
 2) Operator's Well No. H-1445
 3) API Well No. 47 - 085 - 6888
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1000' Watershed: Dry Run of Indian Creek
 District: Murphy County: Ritchie Quadrangle: Smithville 7 1/2
- 6) WELL OPERATOR Haight, Inc. 7) DESIGNATED AGENT Warren R. Haight
 Address 4424 Emerson Ave. Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel Hersman Name Haight, Inc.
 Address P.O. Box 66 Address Same
Smithville, WV 26178
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate XX
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus Formation
- 12) Estimated depth of completed well, 5000' feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No XX /

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 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	K55	20	X		1100'	1100'	cement	to surface <u>NEAT</u>
Coal									Sizes
Intermediate									
Production	4 1/2	J55	10 1/2	X			5000'	500 sx	Depths set
Tubing									<u>or as req. by rule 15.01</u>
Liners									Perforation:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6888 Date March 16, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 16, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>lo</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>5564</u>
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T. H. H.
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Putnam County; Elevation: 1900; Underground storage: Shallow; Well No: 47-085-2888

2) WELL OPERATOR: Name: Eastern Drilling, Inc.; Address: 2500 S. 3rd St., Putnam, WV 26178

3) DRILLING CONTRACTOR: Name: Eastern Drilling, Inc.; Address: 2500 S. 3rd St., Putnam, WV 26178

4) PROPOSED WELL WORK: Drill depth: 2000; Purpose: Reformation new formation; Other physical change in well (specify): Reformation new formation

5) GEOLOGICAL TARGET FORMATION: Estimated depth of completed well: 2000; Approximate data depths: Test: 1000; Approximate coal seam depths: None

6) CASING AND TUBING PROGRAM: Casing or tubing type: 8-5/8" x 20; Weight: 20; Casing: 8-5/8" x 20; Weight: 20; Production: 8-5/8" x 20; Weight: 20

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OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Permit No.	47-085-2888
Permit Title	Drilling Permit
Permit Type	Production
Permit Status	Active
Permit Expiration	March 16, 1988

NOTE: Keep one copy of this permit posted at the drilling location.

04/26/2024

COPY



I7-9
(REV 3-81)

DATE 9 NOVEMBER, 1983

WELL NO. H-1445

State of West Virginia

API NO. 47 - 085 - 6888

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.
ADDRESS 4424 EMERSON AVENUE
PARKERSBURG, W.VA. 26104
Telephone (304) 424-5075

DESIGNATED AGENT WARREN R. HAUGHT
ADDRESS 4424 EMERSON AVENUE
PARKERSBURG, W.VA. 26104
Telephone (304) 424-5075

LANDOWNER LOUIS D. & EUGENIA MILLER

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN R. HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-12-83

Jarrett Newton
(SCD Agent)

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ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)
Spacing 45' TO 400' (AS NEEDED)
Page Ref. Manual 2:1

Structure DIVERSION DITCH (1)
Material soil
Page Ref. Manual 2:12

Structure RIP-RAP (LOGS & HAY BALES) (B)
Spacing SAME AS CROSS DRAIN
Page Ref. Manual 2:9

Structure RIP-RAP (2)
Material LOGS & HAY BALES
Page Ref. Manual 2:9

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY WILLIAM B. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

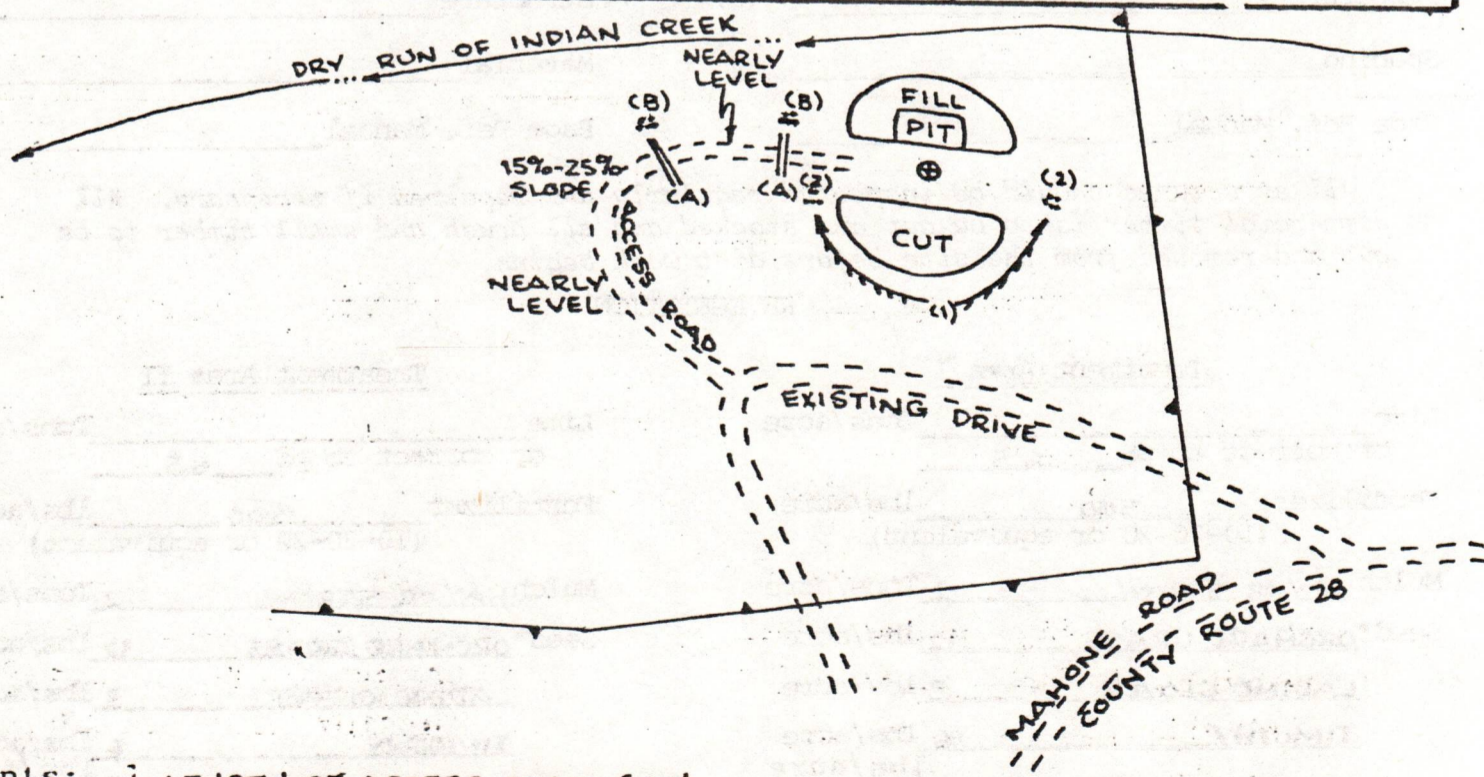
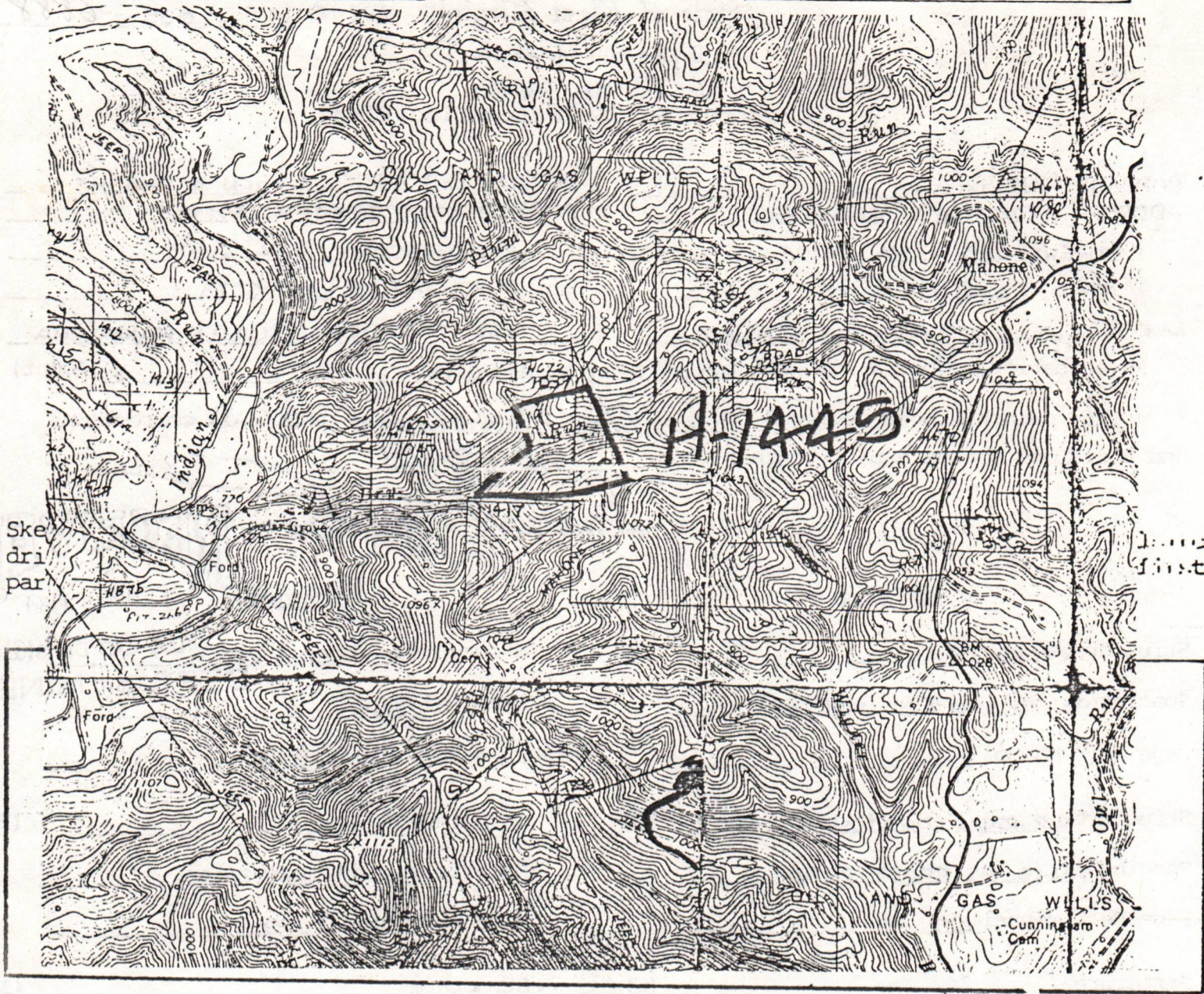
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SMITHVILLE

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 600'.
 2. BRUSH TO BE CUT AND PILED AT SITE.
 3. TREES TO BE CUT AND STACKED AT SITE.
 4. COUNTY ROUTE 28' IS APPROXIMATELY 500' SOUTHEAST OF LOCATION.
 5. _____

04/26/2024

1) Date: 12/27/1983
2) Operator's Well No. H-1445
3) API Well No. 47-085-6888
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Louis D. Miller
Address 5036 Bonnie Branch Rd.
Elliot City, MD 21043
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None

TO THE PERSON(S) IN WHOM THE APPLICANT PROPOSES TO BE PLUGGED AND CEMENTED:
(1) The Applicant proposes to be plugged and cemented
(2) The plat and depicted on the application
(3) The Construction and Reclamation Plan
THE REASON WHY THE APPLICANT PROPOSES TO TAKE NOTICE OF THIS NOTICE OF APPLICATION FOR A WELL WORK PERMIT IS THAT THE APPLICANT HAS BEEN ADVISED BY THE DEPARTMENT OF MINES AND GEOLOGICAL ENGINEERING THAT THE APPLICANT'S APPLICATION FOR A WELL WORK PERMIT IS SUBJECT TO THE APPLICANT'S OBLIGATION TO TAKE NOTICE OF THIS NOTICE OF APPLICATION FOR A WELL WORK PERMIT IN ORDER TO TAKE ANY NECESSARY ACTION AT ALL.
Take notice of this Notice of Application for a Well Work Permit from the Department of Mines and Geological Engineering and depicted on the Construction and Reclamation Plan by hand to the person(s) in whom the applicant proposes to be plugged and cemented before the day of _____, 1983.
6) EXTRACTION RIGHTS: Check and provide a copy of the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. Included in the application I hold the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.
7) ROYALTY PROVISION: Is the right to extract, or other contract or contracts providing for that well, for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

PS Form 3811, July 1982
SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.
(CONSULT POSTMASTER FOR FEES)
1. The following service is requested (check one).
 Show to whom and date delivered
 Show to whom, date, and address of delivery
2. RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)
TOTAL \$ _____
3. ARTICLE ADDRESSED TO: Louis D. Miller
4. TYPE OF SERVICE:
 REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL
ARTICLE NUMBER P 418 765
525
(Always obtain signature of addressee or agent)
I have received the article described above.
SIGNATURE Addressee Authorized agent
Louis D. Miller
5. DATE OF DELIVERY 1/28/84
6. ADDRESSEE'S ADDRESS (Only if requested)
7. UNABLE TO DELIVER BECAUSE:
7a. EMPLOYEE'S INITIALS _____
*GPO: 1982-379-593

WITH DECLARATION ON RECORD:
None

Following documents:
if the well is or other work, cased casing and work is only to be done and for the purpose of the application for the application to take any necessary action at all.

signed well opening documents West Virginia required Application the plat, and the mail or delivered (copies) on or

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OIL & GAS DIVISION
DEPT. OF MINES

acts by which (for specifics.)
ease or leases similar provision inherently related
No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
MARK S. MASON
this 27th day of December, 1983.
My commission expires 5-18, 1986.
Samuel G. Haught
Notary Public, Statewide County, State of West Virginia

WELL OPERATOR HAUGHT, INC
By Mark S. Mason
Its Well Administrator
Address 4424 Emerson Ave.
Parkersburg, WV 26104
Telephone 304-424-5075

04/26/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

Assignment:

Dale Wolfe

Warren R. Haight

1/8 124/62

IV-35
(Rev 8-81)

Rec'd
7/20/84



Date June 20, 1984
Operator's
Well No. H-1445
Farm W.R. Hedge
API No. 47 - 085 - 6888

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING; FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1000' Watershed Dry Run of Indian Creek
District: Murphy County Ritchie Quadrangle Smithville, WV

COMPANY Haught, Inc.

ADDRESS Smithville, WV 26178

DESIGNATED AGENT Warren R. Haught

ADDRESS Smithville, WV 26178

SURFACE OWNER Louis D. & Eugenia Miller

ADDRESS 5036 Bonnie Branch Road
Elliott City, Maryland 21043

MINERAL RIGHTS OWNER W.R. Hedge, Heirs

ADDRESS Violet Hedge, Atty. RFD #3, Box 143
Bridgeport, WV 26330

OIL AND GAS INSPECTOR FOR THIS WORK Samuel

Hersman ADDRESS Smithville, WV 26178

PERMIT ISSUED March 16, 1984

DRILLING COMMENCED June 1, 1984

DRILLING COMPLETED June 4, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size : 20-16 Cond.			
13-10"	201'	201'	100 sacks
9 5/8			
8 5/8			
7		1782	Basket Completion
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 1992-2125 feet

Depth of completed well 2125' feet Rotary / Cable Tools _____

Water strata depth: Fresh None feet; Salt 1 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1992-2125 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 280 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 310 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

04/26/2024

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

PIT
1984

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

NATURAL GAS WELL.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red Rock	Red	Soft	0	14	
Sand	Gray	Hard	14	66	
Slate	Gray	Med.	66	76	
Red Rock	Red	Soft	76	89	
Slate	Gray	Med.	89	101	
Red Rock	Red	Soft	101	108	
Sand	Gray	Hard	108	176	
Slate	Gray	Med	176	180	
Sand	Gray	Hard	180	200	
Slate	Gray	Soft	200	251	
Red Rock	Red	Soft	251	264	
Slate	Gray	Soft	264	330	
Red Rock	Red	Soft	330	335	
Sand	Gray	Hard	335	352	
Slate	Gray	Soft	352	395	
Red Rock	Red	Soft	395	440	
Sand	Gray	Med.	440	475	
Slate	Gray	Soft	475	535	
Sand	Gray	Med.	535	560	
Slate	Gray	Soft	560	655	
Sand	Gray	Med.	655	675	
Slate	Gray	Soft	675	880	
Sand-Red	Gray	Med.	880	920	
Slate	Gray	Soft	920	1000	
Big Red Rock	Red	Soft	1000	1019	
Little Dunkard Sand	Gray	Hard	1019	1034	
Red Rock	Red	Soft	1034	1064	
Slate	Gray	Soft	1064	1104	
Lime	Gray	Hard	1104	1118	
Slate	Gray	Soft	1118	1175	
1st Gas Sand	Gray	Med.	1175	1194	
Slate	Gray	Soft	1194	1203	
2nd Gas Sand	Gray	Med.	1203	1235	
Slate	Gray	Soft	1235	1243	
Sand	Gray	Med.	1243	1277	
Slate	Gray	Soft	1277	1328	
Sand	Gray	Med.	1328	1350	
Slate	Gray	Soft	1350	1493	
1st Salt Sand	Gray	Med.	1493	1525	
Slate	Gray	Soft	1525	1543	
2nd Salt Sand	Gray	Med.	1543	1570	

(Attach separate sheets as necessary)

Haught, Inc.

Well Operator

By:

Warner R. Haught

04/26/2024

Date:

June 20, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."

Well No. H-1445
 API No. 47-085-6888

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Sand & Slate	Gray	Soft	1570	1639	
Slate	Gray	Soft	1639	1675	
3rd Salt Sand	Gray	Med.	1675	1715	
Slate	Gray	Soft	1715	1723	
325 Maxon Sand	Gray	Med.	1723	1763	
Slate	Gray	Soft	1763	1871	
331 Little Lime	Gray	Hard	1871	1897	Went on Soap 1862
Slate	Gray	Soft	1897	1905	
345 Big Lime	Gray	Hard	1905	1992	
365 Big Injun Sand	Gray	Hard	1992	2125	T.D.
Gas Checks -- 2000' 46/10 thru 2" in Mercury 2050' 64/10 thru 2" in Mercury 2075' 88/10 thru 2" in Mercury					

RIT 6888

Haught, Inc. 04/26/2024
 Well Operator
 By: Warren R. Haught
 Date: June 20, 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 6 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6888

Oil or Gas Well
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Hought Inc.</u>		<u>Miller</u>	<u>H-1445</u>	<u>Murphy</u>	<u>Ritchie</u>	<u>6-1-84</u>										16			
																13			
																10			
																8 1/4			
																6 3/8			
																5 3/16			
																3			
																2			
																Liners Used			

Drillers' Names _____
 Remarks: Rig Hought Inc. Rig # 17 Tool Pusher Dewey Haddock
Rig on location - drilling - Brush + timber cleared OK

6-1-84
DATE

Samuel N. Hargrett
DISTRICT WELL INSPECTOR

04/26/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 12 1984

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6888

Oil or Gas Well _____
(KIND)

Company <u>Haight Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Louis D + Eugenia Miller</u>	16			Kind of Packer _____
Well No. <u>H-1445</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10 $\frac{3}{4}$	201	201	Size of _____
Drilling commenced <u>6-1-84</u>	8 $\frac{1}{4}$			Depth set _____
Drilling completed _____ Total depth _____	6 $\frac{3}{8}$			
Date shot _____ Depth of shot _____	5 $\frac{3}{16}$			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
OIL _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>None-Dusted hole</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>1862'</u> feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R. Barker / B. McGuire

Remarks: Haight Inc. Rig # 17 Total Packer Dewey Haddock
on 6-2-84 ran 201 feet of 10 $\frac{3}{4}$ " casing
Haight Inc. ran 101 sacks cement seg with 37. cc
1956 foot deep at time of visit - no gas or oil shows
TOP OF LIME 1871

6-4-84
DATE

Samuel N. Haggard
04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 1 - 1984

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-6888

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hought cnc.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Miller</u>	13			
Well No. <u>H-1445</u>	10			Size of _____
District <u>Murphy</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Met with dozer operator and have brush pile moved at request of land owner and also block entrance (old) with logs. Installed 16' gate at entrance to property on access road. All above, done at request of land owner

9-28-84

DATE

Samuel N. He...
04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 1 1982

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
04/26/2024



RECEIVED
SEP 4 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
August 15, 1984

COMPANY Haight, Inc.
4424 Emerson Avenue
Parkersburg, West Virginia 26104

PERMIT NO 085-6888 (3-16-84)
FARM & WELL NO Louis Miller #H-1445
DIST. & COUNTY Murphy/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste	✓	
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght	✓	
15.05	Cement Type	✓	
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman
DATE 8-31-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

October 19, 1984

DATE

TMS/csm

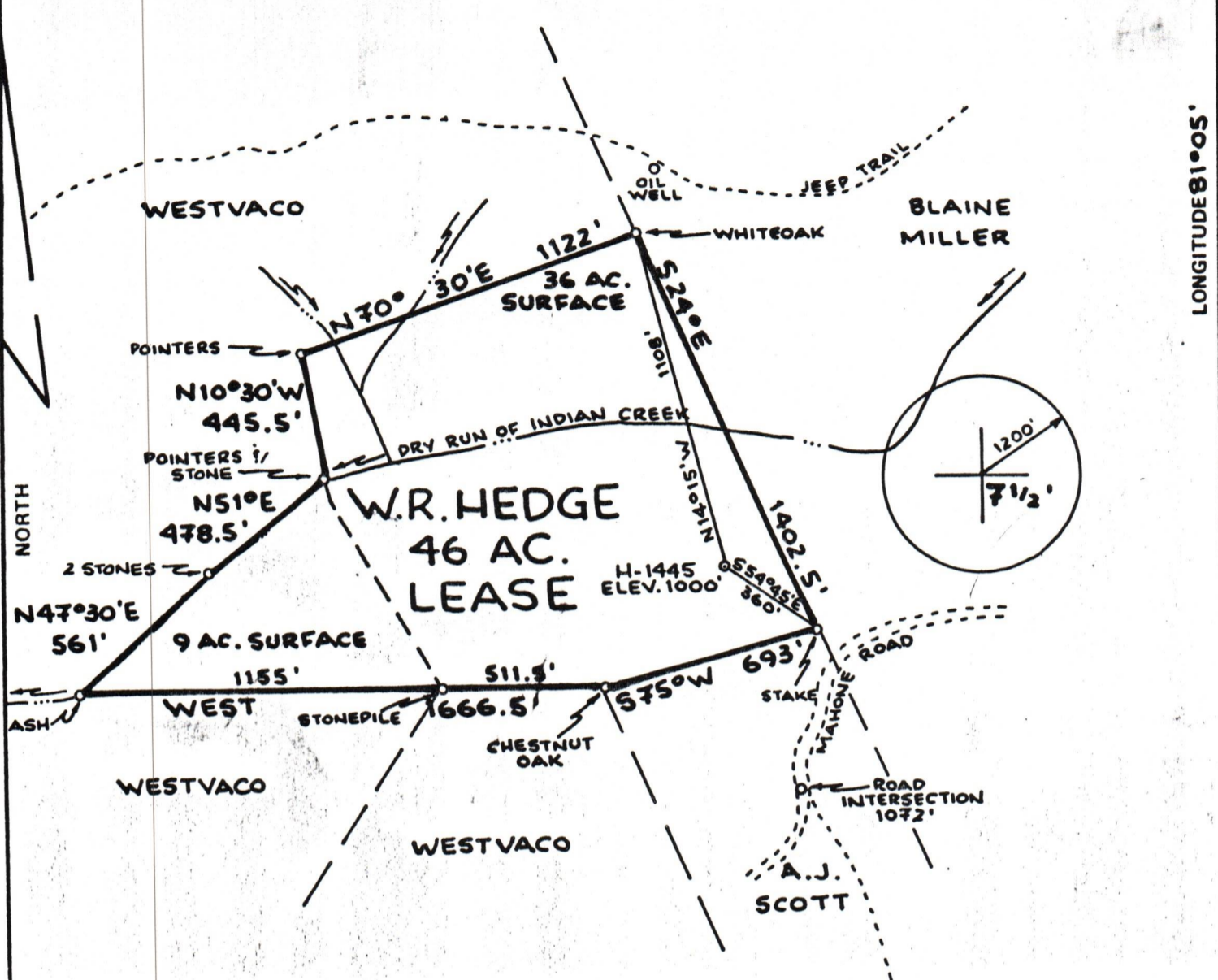
04/26/2024

3100'

LATITUDE 39°07'30"

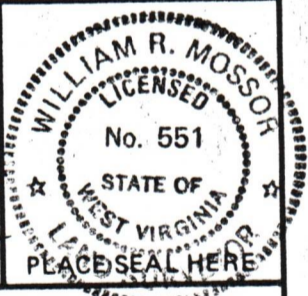
LONGITUDE 81°05'

8200'



FILE NO. _____
 DRAWING NO. _____
 SCALE **1"=500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **ROAD INT. ELEV. 1072'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE **9 NOVEMBER 1983**
 OPERATOR'S WELL NO. **H-1445**
 API WELL NO. **47 - 085 - 6888**
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **1000'** WATER SHED **DRY RUN OF INDIAN CREEK**
 DISTRICT **MURPHY** COUNTY **RITCHIE**
 QUADRANGLE **SMITHVILLE 7 1/2' QUAD.**
 SURFACE OWNER **LOUIS D. ?/ EUGENIA MILLER** ACREAGE **36**
 OIL & GAS ROYALTY OWNER **W.R. HEDGE** LEASE ACREAGE **46**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **LOWER DEVONIAN SHALE** ESTIMATED DEPTH **5000'**
 WELL OPERATOR **HAUGHT, INC.** DESIGNATED AGENT **WARREN R. HAUGHT**
 ADDRESS **4424 EMERSON AVENUE** ADDRESS **4424 EMERSON AVENUE**
PARKERSBURG, W.VA. 26104 **PARKERSBURG, W.VA. 26104**

04/26/2024

RTT 6888