



1) Date: March 7, 19 84
 2) Operator's Well No. WK-204
 3) API Well No. 47 - 085 - 6909
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 866.75 Watershed: Marsh Run
 District: Clay County: Ritchie Quadrangle: Pennsboro 7.5' (1976)
- 6) WELL OPERATOR Kepeco, Inc.
 Address 436 Blvd. of the Allies
Pittsburgh, PA 15219
- 7) DESIGNATED AGENT E. L. Stuart
 Address Ex P. O. Box 1550
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P. O. Box 66
Smithville, WV 26178
- 9) DRILLING CONTRACTOR:
 Name Unknown
 Address _____

- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____

11) GEOLOGICAL TARGET FORMATION, Alexander/Devonian Shales

- 12) Estimated depth of completed well, 5995 feet
 13) Approximate trata depths: Fresh, 10 feet; salt, 330, 1320 feet.
 14) Approximate coal seam depths: -- Is coal being mined in the area? Yes _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11 3/4	H-40	42		x	20	20	Kinds
Fresh water								Sizes
Coal								
Intermediate	8 5/8	J-55	23	x		950	950	Circulate to surface
Production	4 1/2	J-55	10.5	x			5900	500 SA
Tubing								OR AS REG BY RULE 15.101
Liners								Perforations:
								Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6909 Date April 6, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>MH</u>	Plat: <u>✓</u>	Casing: <u>MH</u>	Fee: <u>3195</u>
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

RECEIVED
 DEPT. OF MINES
 OIL & GAS DIVISION
 MAR 23 1984
 Neat



STATE OF WEST VIRGINIA

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

4) WELL LOCATION: B (Oil, Gas, Production) / Under-ground storage / Deep / Shallow

5) WELL OPERATOR: [Name] / Address: [Address] / City: [City] / State: [State] / Zip: [Zip]

6) DESIGNATED AGENT: [Name] / Address: [Address] / City: [City] / State: [State] / Zip: [Zip]

7) DRILLING CONTRACTOR: [Name] / Address: [Address] / City: [City] / State: [State] / Zip: [Zip]

8) OIL & GAS INSPECTOR TO BE NOTIFIED: [Name] / Address: [Address] / City: [City] / State: [State] / Zip: [Zip]

9) PROPOSED WELL WORK: Drill / Redrill / Ream / Plug off old formation / Perforate new formation

10) BIOLOGICAL TARGET FORMATION: [Name] / Depth: [Depth] / Other physical change in well (specify): [Text]

11) ESTIMATED DEPTH OF COMPLETED WELL: [Depth]

12) APPROXIMATE TRAIN DEPTH: [Depth]

13) APPROXIMATE COAL SEAM DEPTH: [Depth]

14) IS COAL BEING MINED IN THE AREA? Yes / No

Casing or Tubing Type	Size	Grade	Weight per ft.		New	Used	Footage Intervals	Cement Plug or Seal	Casing or Tubing
			Outer	Inner					
Conductor	13 3/8	55	12.5	10.5					
Intake	8 1/2	55	12.5	10.5					
Production	4 1/2	55	12.5	10.5					

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Approved	Checked	Filed	Index

04/26/2024



DATE March 7, 1984

WELL NO. WK-204

API NO. 47 - 085 - 6909

IV-9
(Rev 8-81) MAR 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kepeco, Inc.
Address 436 Blvd. of the Allies
Pittsburgh, PA 15216
Telephone 412/391-7760

DESIGNATED AGENT E.L. Stuart
Address P.O. Box 1550
Clarksburg, WV 26301
Telephone 304/624-6576

LANDOWNER Janice L. Hurst ET. AL.
Revegetation to be carried out by E.L. Stuart (Agent)

SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3-8-84 (Date)

Garrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culvert</u> (A)	Structure <u>None needed</u> (1)
Spacing <u>12" min steel</u>	Material _____
Page Ref. Manual <u>2-7 to 2-11</u>	Page Ref. Manual _____
Structure <u>Drainage Ditch</u> (B)	Structure _____ (2)
Spacing <u>Along access road</u>	Material _____
Page Ref. Manual <u>2-12 to 2-14</u>	Page Ref. Manual _____
Structure <u>Cross Drains</u> (C)	Structure _____ (3)
Spacing <u>as noted on sketch</u>	Material _____
Page Ref. Manual <u>2-1 to 2-6</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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REVEGETATION

Treatment Area I

Lime 3.0 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or straw 2.0 Tons/acre

Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

Treatment Area I

Lime 3.0 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or straw 2.0 Tons/acre

Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Robert J. Jolly

PLAN PREPARED BY MSES Consultants 04/26/2024

NOTES: Please request landowner cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street
Clarksburg, WV 26301
PHONE NO. 304-624-9700, 842-3325

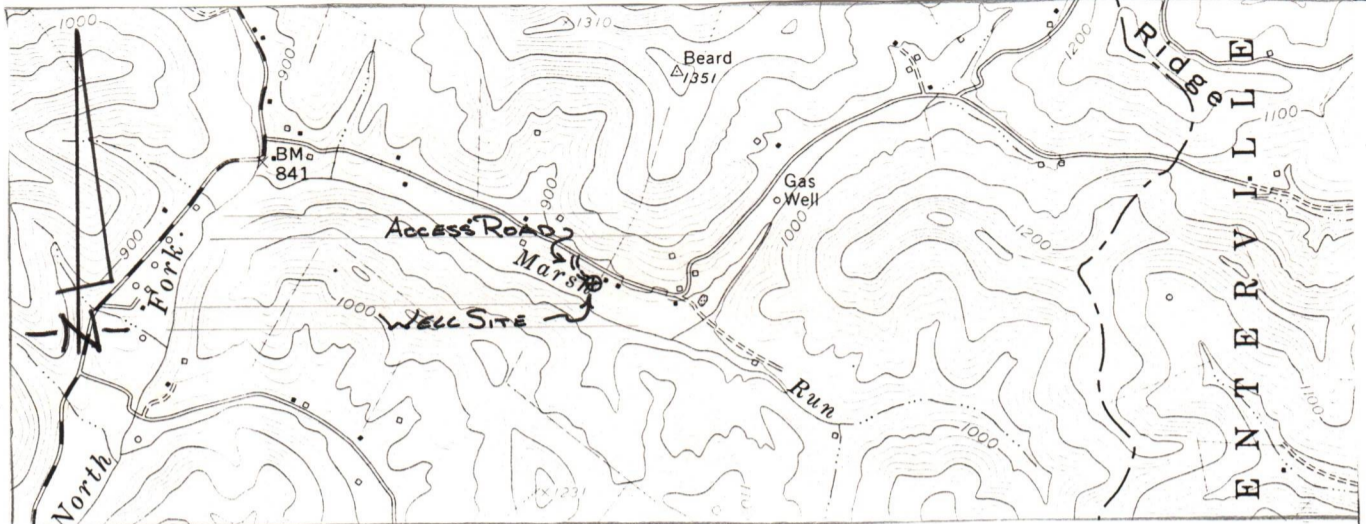
FARM J.L. Hurst DISTRICT Clay COUNTY Ritchie SCALE 1"=2000'

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pennsboro 7.5' (1976)

LEGEND

Well Site ⊕

Access Road ———

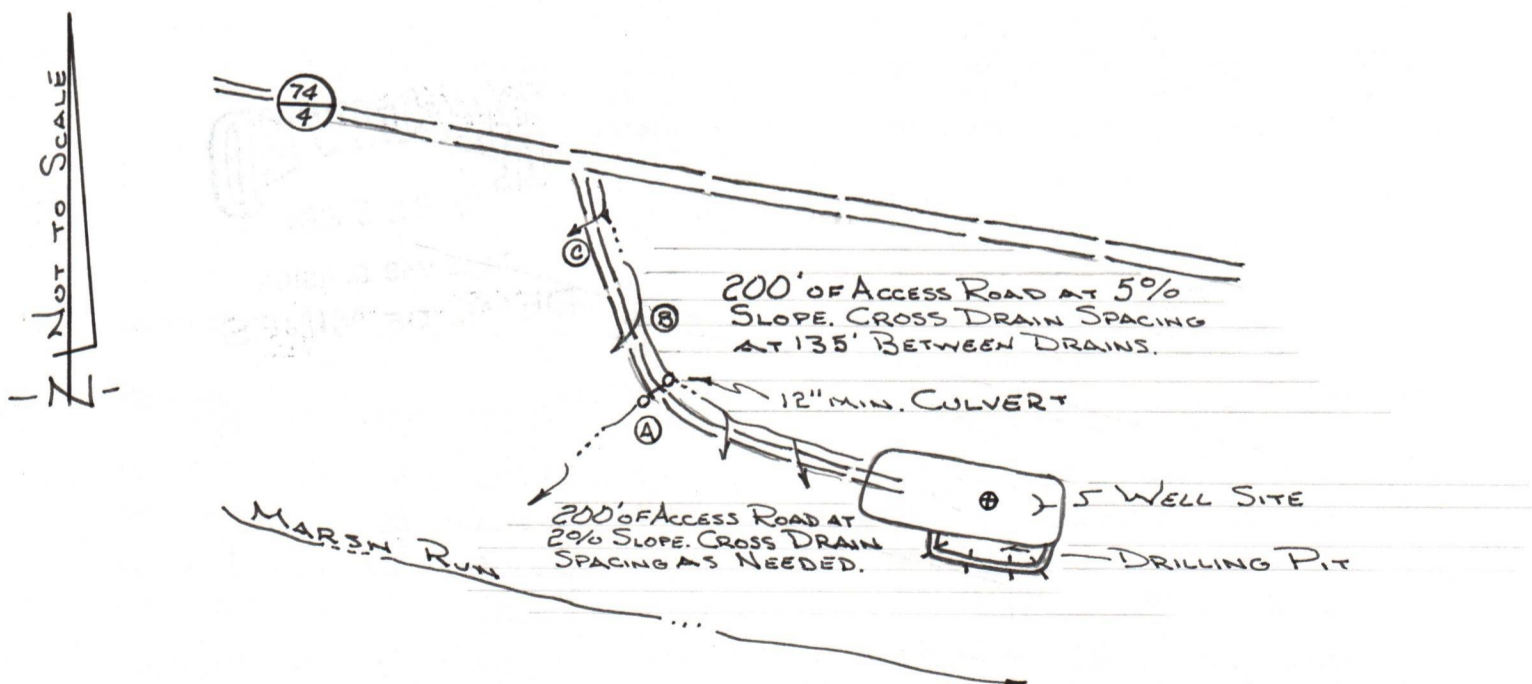


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○→
Existing fence — x — x —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch ———→ ———→ ———→	Waterway ⇐ ⇐ ⇐ ⇐



Comments: Access to the well site will be gained by constructing approximately 400 feet of new access road beginning at a junction point in the Ritchie County Route 74/4. The road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth-moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses. Under most conditions, the preceding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered. Subsequently, the proper erosion and sediment control measures will be installed. *and a new reclamation plan submitted for review.*

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MAR 23 1984

1) Date: March 7, 1984
2) Operator's Well No. WK-204
3) API Well No. 47-085-6909
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

OIL & GAS DIVISION NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Janice Hurst
Address Route 2
Pennsboro, WV 26415

(ii) Name Roy, Jr. and Mary Robinson
Address Route 2, Box 212
Pennsboro, WV 26415

(iii) Name
Address

5 (i) COAL OPERATOR
Address

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name No Declaration on Record
Address

Name
Address

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Mr. H. E. Gardner,
this 15 day of March, 1984.
My commission expires 10/14, 1992.

Notary Public Harrison County,
State of West Virginia

WELL

OPERATOR Kepco, Inc.

By [Signature]
Its Operations Manager
Address 436 Blvd. of the Allies
Pittsburgh, PA 15216
Telephone (412) 391-7760

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MAR 23 1984
DEPT. OF MINES
& GAS DIVISION

04/26/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Janice L. Hurst	Alton Skinner	5/8	139	756
Virgil Fleming	Alton Skinner	1/16	139	756
Hazel Dotson	Alton Skinner	1/16	139	756
J. S. McCullough	Alton Skinner	1/16	139	756
A. C. McCullough	Alton Skinner	1/16	139	756
P. R. McCullough	Alton Skinner	1/16	139	756

Lease Assignment:

Alton Skinner	Kepeco, Inc.	164	195
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SURFACE OWNER'S COPY



1) Date: March 7, 19 84
 2) Operator's Well No. WI-204
 3) API Well No. 47 State 085 County Permit

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 866.75 Watershed: Marsh Run
 District: Clay County: Ritchie Quadrangle: Pennsboro 7.5' (1976)
- 6) WELL OPERATOR Leppo, Inc. 7) DESIGNATED AGENT B. L. Stuart
 Address 436 Blvd. of the Allies Address W. P. O. Box 1550
Pittsburgh, PA 15219 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel H. Hersman Name Unknown
 Address P. O. Box 66 Address _____
Smithville, WV 26176
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander/Devonian Shales
- 12) Estimated depth of completed well, 5995 feet
 13) Approximate trata depths: Fresh, 10 feet; salt, 330, 1320 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>1 3/4</u>	<u>H-40</u>	<u>42</u>		<u>X</u>	<u>20</u>	<u>20</u>		Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>2 5/8</u>	<u>J-55</u>	<u>23</u>	<u>X</u>		<u>950</u>	<u>950</u>	<u>Circulate</u>	<u>To surface</u>
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>			<u>5900</u>	<u>500 SK</u>	<u>Depths set</u>
Tubing								<u>OR P3 R</u>	<u>1 1/2" RULE 15.4</u>
Liners									Perforations:
									Top
									Bottom

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OIL & GAS DIVISION
DEPT. OF MINES
MAR 23 1984

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Janeice Y. Hurst Date: 3/21/84
 (Signature)
Roy J. Robinson Date: 3/21/84
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

MSES consultants, inc.

609 West Main Street • P.O. Drawer 190
Clarksburg, West Virginia 26301
304-624-9700 • 304-842-3325 (24-hour)

April 13, 1984

Mr. Theodore M. Streit
Administrator
Office of Oil and Gas
Department of Mines
1615 Washington Street, East
Charleston, West Virginia 25311

RECEIVED

APR 17 1984

**OIL & GAS DIVISION
DEPT. OF MINES**

Reference: KEPCO, Inc.
Well Permit Application
Well No. WK-204

Dear Mr. Streit:

Reference made to the Well Application Permit, as submitted by MSES Consultants, Inc. for KEPCO, Inc. Well No. WK-204 on the Janice L. Hurst Lease being located in Clay District of Ritchie County, West Virginia, in which we inadvertently excluded the surface owner affidavit indicating a permanent residence being approximately 131 feet from said proposed well location.

The proposed well site was discussed at great length in a meeting on-site between MSES Consultants personnel, Kepco personnel and Ms. Janice L. Hurst, the surface/mineral owner, at which time she approved said well site. On March 21, 1984, Ms. Hurst was presented with a copy of the completed well permit application and verified approval by signing the surface owner copy of said application.

Mr. Theodore Streit

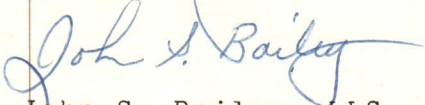
-2-

April 13, 1984

Therefore, please accept this letter and attached copy of the Well Plat showing the location of questioned residence as confirmation of surface owner agreement of the placement of well site.

Should you have any questions or need further information, please don't hesitate to contact.

Best regards,



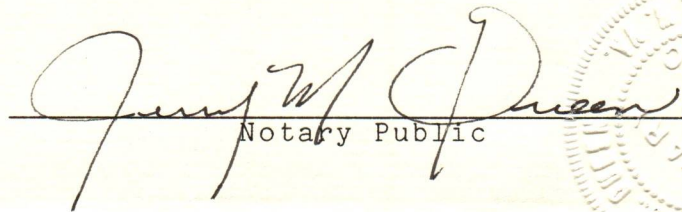
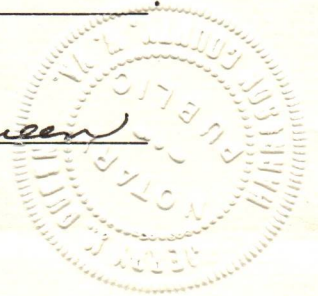
John S. Bailey, LLS
Licensed Land Surveyor

RECEIVED

APR 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

Taken, subscribed and sworn before me this 13 day of APRIL, 1984. My commission expires OCTOBER 14, 1992

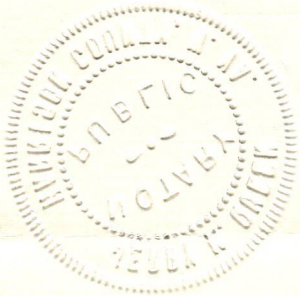

Notary Public

cc: Bryan Wilcott
Samuel N. Hersman

Enclosures

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DEPT. OF MINES
DIVISION OF MINING



04/26/2024

IV-35
(Rev 8-81)

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AUG 24 1984



OIL & GAS DIVISION **State of West Virginia**
DEPT. OF MINES Department of Mines
Oil and Gas Division

Date 6-19-84
Operator's _____
Well No. WK-204
Farm Hurst #2
API No. 47 - 085 - 6909

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 867 Watershed Marsh Run
District: Clay County Ritchie Quadrangle Pennsboro

COMPANY Kepeco, Inc.
ADDRESS 436 Blvd. of the Allies, Pgh., PA 15219
DESIGNATED AGENT E. L. Stuart
ADDRESS P. O. Box 1550, Clarksburg, WV 26301
SURFACE OWNER Janice L. Hurst, et al
ADDRESS Rt. 2, Pennsboro, WV 26415
MINERAL RIGHTS OWNER Janice L. Hurst
ADDRESS Rt. 2, Pennsboro, WV 26415
OIL AND GAS INSPECTOR FOR THIS WORK Samuel
N. Hersman ADDRESS Box 66, Smithville, WV
PERMIT ISSUED April 6, 1984 26178
DRILLING COMMENCED April 16, 1984
DRILLING COMPLETED April 25, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30 ft.	30 ft.	10 sk. Class A
9 5/8			
8 5/8	1468 ft.	1468 ft.	345 sk. Class A
7			
5 1/2			
4 1/2	5858 ft.	5858 ft.	430 sk. Poz mix
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5642 feet
Depth of completed well 5995 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 70 feet; Salt _____ feet
Coal seam depths: 290' - 294' Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Riley; Benson; Alexander; Devonian Shale Pay zone depth 4363'; 4748'; 5035'; 5642' feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 980 Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 8 hours
Static rock pressure 1700 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

04/26/2024

(Continue on reverse side)

RT - 6909

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

	Perforations	Avg. Press	Avg. Rate	Type
Riley	4363-4373	2250 psig	20 BPM	Water Frac
Benson	4748-4752	2600 "	20 "	Water Frac
Alexander	5035-5045	2400 "	20 "	Water Frac
Devonian Shale	5642-5750	3700 "	22 "	Foam Frac

Frac: Halliburton Services, May 2, 1984 4 stages

1st stage	17500 lbs.	20/40 sand
2nd stage	30000 lbs.	20/40 sand
3rd stage	20000 lbs.	20/40 sand
4th stage	20000 lbs.	20/40 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Sandy Shale			5	85	Fresh Water @ 70'
Sand			85	125	
Sand & Shale			125	290	
Coal			290	294	
Shale			294	680	
Red Rock			680	750	
Red Rock, Sand and Shale			750	990	
Sand			990	1017	
Shale			1017	1264	
Red Rock, Sand and Shale			1264	1295	
Sand			1295	1350	
Sand and Shale			1350	1535	
Sand			1535	1575	
Sand and Shale			1575	1692	
Little Lime			1692	1701	
Big Lime			1730	1778	
Big Injun			1781	1955	Gas show @ 1942'
Weir			2114	2224	
Berea			2288	2290	
Gantz			2420	2438	
5th Sand			2810	2819	
Speechley			3234	3332	
Balltown			3695	3713	
Bradford			4162	4238	
Riley			4362	4397	
Benson			4746	4754	
Alexander			5033	5044	
Shale			5044	5995	Total Depth

(Attach separate sheets as necessary)

Well Operator

By: [Signature] Operations Manager 04/26/2024

Date: June 20, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 23 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6909

Oil or Gas Well _____
(KIND)

Company Kepecs Inc.
 Address _____
 Farm Janice S. Hurst
 Well No. W.K.-204
 District Clay County Putnam
 Drilling commenced 4-13-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 70' 1" STREAM feet
100' 1/2" STREAM feet
 Salt water _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names William Kimble / Stanley E. Pugh / R. S. Squire
 S.W. Jack Rig #19 Tool Pusher Danny Miller
 Remarks: on 4-16-84 ran 81 foot of 11 3/4" casing
Halliburton ran 50 sacks cement
510 foot deep at time of visit

4-17-84
DATE

Samuel N. Kepecs
04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 17 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6909

Oil or Gas Well _____
(KIND)

Company Keeco, Inc.
 Address _____
 Farm Janice S. Hurst
 Well No. WK-204
 District Clay County Pitkin
 Drilling commenced 4-13-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____
 S.W. Jack Rig #19 Tool Pusher Danny Miller
 Remarks: Visit - Rig set up - Drilling 30' foot deep at Visit
Pit OK

4-13-84
DATE

Samuel M. Hester 04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 30 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6909

Oil or Gas Well _____
(KIND)

Company <u>Leeco Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
Address _____	16			Size of _____
Farm <u>Janice S. Hurst</u>	13			Depth set _____
Well No. <u>W-K.-204</u>	10			Perf. top _____
District <u>Clay</u> County <u>Petchie</u>	8 1/4			Perf. bottom _____
Drilling commenced <u>4-13-84</u>	6 1/2			Perf. top _____
Drilling completed _____ Total depth _____	5 3/16			Perf. bottom _____
Date shot _____ Depth of shot _____	3			Liners Used _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.				CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Rock pressure _____ lbs. _____ hrs.				NAME OF SERVICE COMPANY _____
Oil _____ bbls., 1st 24 hrs.				COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Fresh water _____ feet _____ feet				_____ FEET _____ INCHES FEET _____ INCHES
Salt water <u>1750' small amount</u> feet _____ feet				_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit 3884 foot deep.
Picked up small amount of salt water at 1750' foot depth
Gas, 1942' - 30/10 - 1" - w/w
Pit OK

4-23-84
DATE

Samuel M. Herman
DISTRICT WELL INSPECTOR
04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 23 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6909

Oil or Gas Well _____
(KIND)

Company Kepecs Inc.
 Address _____
 Farm Janice S. Hurst
 Well No. WK-204
 District Clay County Ritchie
 Drilling commenced 4-13-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Ran 1468 foot of 8 5/8" casing
Halliburton ran 345 sacks cement
Waiting on cement at time of visit

4-18-84
DATE

Samuel N. Hurst
DISTRICT WELL INSPECTOR

04/26/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 21 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 085-6909

Oil or Gas Well _____
(KIND)

Company <u>Repro Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Kenneth Hurst</u>	16			Kind of Packer _____
Well No. <u>J-K-204</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Status Report
visit site? To look at a pit they had treated wanting to pump it out over the ground. I would not O.K. if the pit and well was to new, it needs to sat a week or so et.

5-P-84
DATE

Ally Underwood 04/26/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL - 3 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-6909

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. <u>W.K. 204</u> District <u>Clay</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbla., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Status Report

Remarks:

Visit site p. To look at location and road way on request of farm, to get it reclaimed the way the wells is - O.K. no problem.

7-3-84

DATE

Mike Upchurch 04/26/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/26/2024



RECEIVED
JUN 19 1985

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 1, 1984

COMPANY Kepeco, Inc.
436 Boulevard of the Allies
Pittsburgh, Pennsylvania 15219

PERMIT NO 085-6909(4-06-84)
FARM & WELL NO Janice Hurst #WK-204
DIST. & COUNTY Clay/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

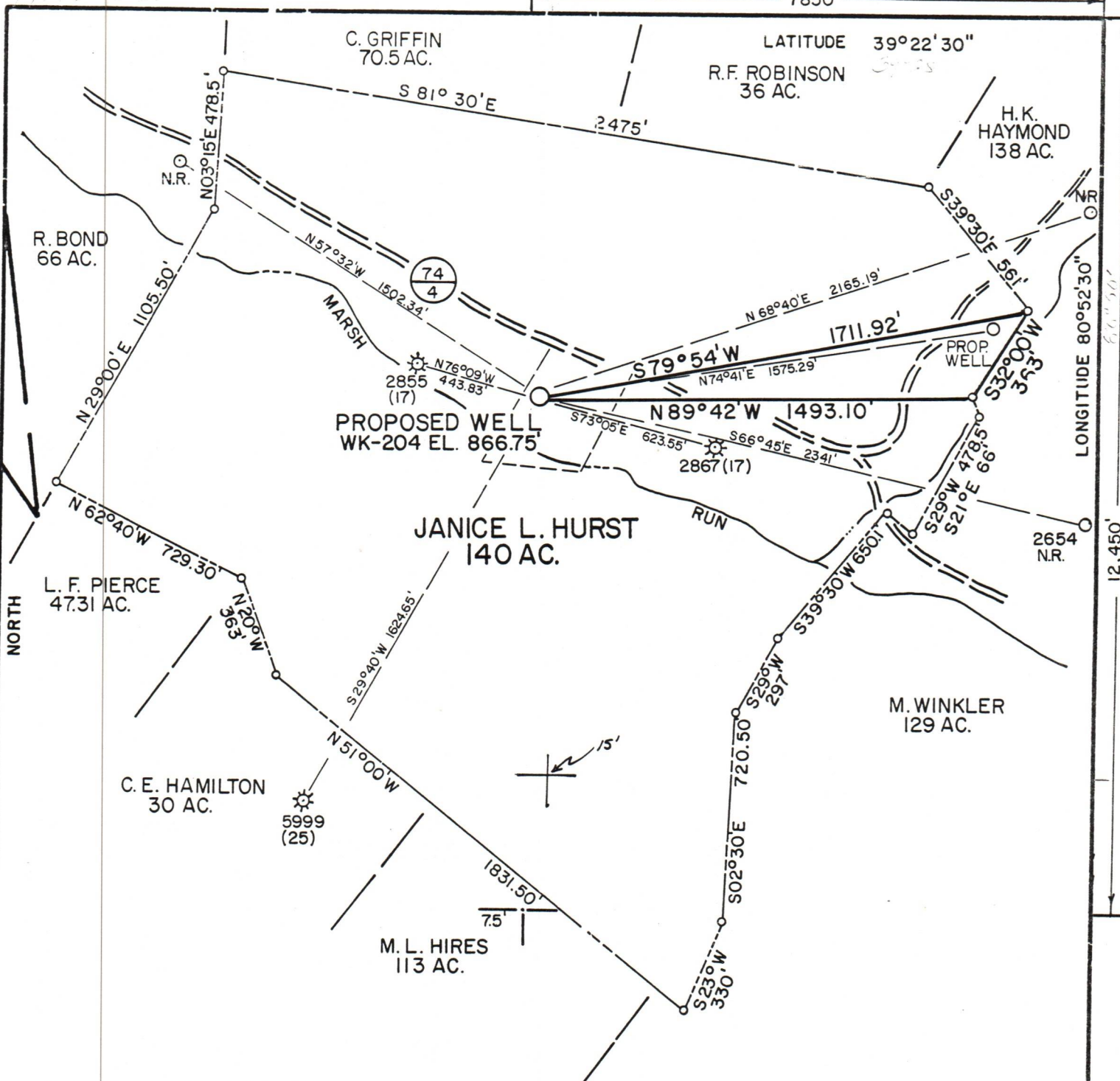
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Hersman
DATE 6-11-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

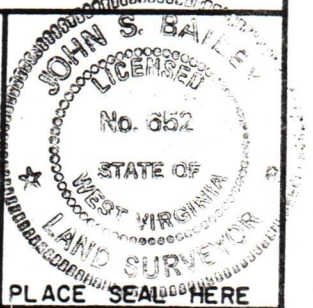
June 25, 1985
DATE



PREPARED BY MSES CONSULTANTS

FILE NO. MSES84-322
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION BM 841 BRIDGE ON RT 74 OVER NORTH FORK HUGHES RIVER

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 SIGNED) John S. Bailey
 R. P. E. _____ L. L. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE MARCH 7, 1984
 OPERATOR'S WELL NO. WK-204
 API WELL NO. _____
47 - 085 - 6909
 STATE COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___)
 LOCATION: ELEVATION 866.75 WATER SHED MARSH RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE PENNSBORO 7.5' (1976)

SURFACE OWNER JANICE L. HURST ET AL. ACREAGE 2.043
 OIL & GAS ROYALTY OWNER JANICE L. HURST ET AL. LEASE ACREAGE 140
 LEASE NO. KW-204

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER/DEV. SHALES ESTIMATED DEPTH 5995'
 WELL OPERATOR KEPCO, INC DESIGNATED AGENT E.L. STUART
 ADDRESS 436 BLVD. OF THE ALLIES ADDRESS P.O. BOX 1550
PITTSBURGH, PA. 15216 CLARKSBURG, W.V. 26301