



1) Date: April 24, 1984
 2) Operator's Well No. Griffith #2
 3) API Well No. 47 - 085 - 6955
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 962' Watershed: Lost Run
 District: Clay County: Ritchie Quadrangle: Harrisville 7-1/2
- 6) WELL OPERATOR Beacon Resources Corp. 7) DESIGNATED AGENT John Smittle
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hersman Name Beacon Resources Corp.
 Address 1-477-3597 Address #1 - 17th St.
Vienna, W. Va. 26105
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS
- 12) Estimated depth of completed well, 5,200 feet
- 13) Approximate trata depths: Fresh, 800 feet; salt, -0- feet.
- 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____

RECEIVED
 APR 24 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	8-5/8"					1062'	1062'	
Coal								Sizes
Intermediate	4-1/2"					5200' T.D.	5200' T.D.	
Production								Depths set
Tubing								Perforations: Top Bottom
Liners								

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6955 Date May 8, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 8, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LD</u>	Plat: <u>T.S</u>	Casing: <u>T.S</u>	Fee: <u>2188</u>
----------------------	------------------	------------------	--------------------	------------------

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Elevation: 902' Location: 902' District: City: WASHINGTON
 2) WELL OPERATOR: Bescon Resources Corp. Address: 41 - 17th St. Vienna, W. Va. 26105
 3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Sam Ferguson Address: 1-477-8297
 4) DESIGNATED AGENT: Name: Joe Smith Address: 41 - 17th St. Vienna, W. Va. 26105
 5) DRILLING CONTRACTOR: Name: Bescon Resources Corp. Address: 41 - 17th St. Vienna, W. Va. 26105
 6) PROPOSED WELL WORK: Drill deeper shallower Redrill Stimulate
 7) GEOLOGICAL TARGET FORMATION: Other physical change in well (specify):
 8) ESTIMATED DEPTH OF COMPLETED WELL: 800 feet
 9) APPROXIMATE STRATIGRAPHIC POSITION: 800 feet
 10) APPROXIMATE COAL SEAM DEPTHS: 100 feet
 11) CASING AND TUBING PROGRAM: Casing or tubing type: 8-5/8" 1000' 2000' T.D. 2500' T.D.

RECEIVED
 APR 28 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Boiler	Agent	Plan	Casing	Fee
--------	-------	------	--------	-----

10/20/2023

1) Date: April 24, 1984
2) Operator's
Well No. Griffith #2
3) API Well No. 47-085-6955
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
- (i) Name Jacob Paul & Donna Jean Griffith h/w
Address Box 264
Ellenboro, W. Va. 26346
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____
- 5(i) COAL OPERATOR N/A
Address _____
- 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
- 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. (On file.)
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

John Simons

this 24 day of April, 1984.

My commission expires 7/16, 1991.

John E. Smittle
Notary Public, Wood County,
State of West Virginia

WELL
OPERATOR BEACON RESOURCES CORP.

By John Simons
Its Drilling Supt.
Address #1 - Seventeenth St.
Vienna, W. Va. 26105
Telephone 1-304-295-3333

RECEIVED
APR 24 1984
OIL & GAS DIVISION
DEPT. OF MINES

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------



State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

DATE APRIL 23, 1984
WELL NO. GRIFFITH-2
API NO. 47-085-6955

COMPANY NAME Beacon Resources Corp.
ADDRESS P.O. Box 5370
Vienna, W. Va. 26105

DESIGNATED AGENT JOHN SMITTLE
ADDRESS P.O. Box 5370
VIENNA, W. VA. 26105

Telephone 304-295-3333

Telephone 304-295-3333

LANDOWNER JENNINGS SMITH

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan:

4-23-84
(Date)

Garrett Newlon
(SCD Agent)

RECEIVED

APR 24 1984

ACCESS ROAD

LOCATION OIL & GAS DIVISION
DEPT. OF MINES

Structure EULVERT (A)
Spacing 15" DIA MIN
Page Ref. Manual 2.7

Structure DIVERSION DITCH (1)
Material SOIL
Page Ref. Manual 2.12

Structure CRUSHED STONE (B)
Spacing AS REQUIRED
Page Ref. Manual _____

Structure SEDIMENTATION BARRIERS (2)
Material HAY BALES
Page Ref. Manual 2.16

Structure OPEN SIDE DITCH (C)
Spacing CUT SIDE OF ROAD
Page Ref. Manual 2.14

(D) Structure CROSS DRAINS
Material 45-400 (AS NEEDED)
Page Ref. Manual 2.1

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

~~Treatment Area III~~

Line _____ 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSFOOT TREFFOIL 10 lbs/acre

Line _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount.

PLAN PREPARED BY DARRELL R. BOICE LLS

ADDRESS RT 1

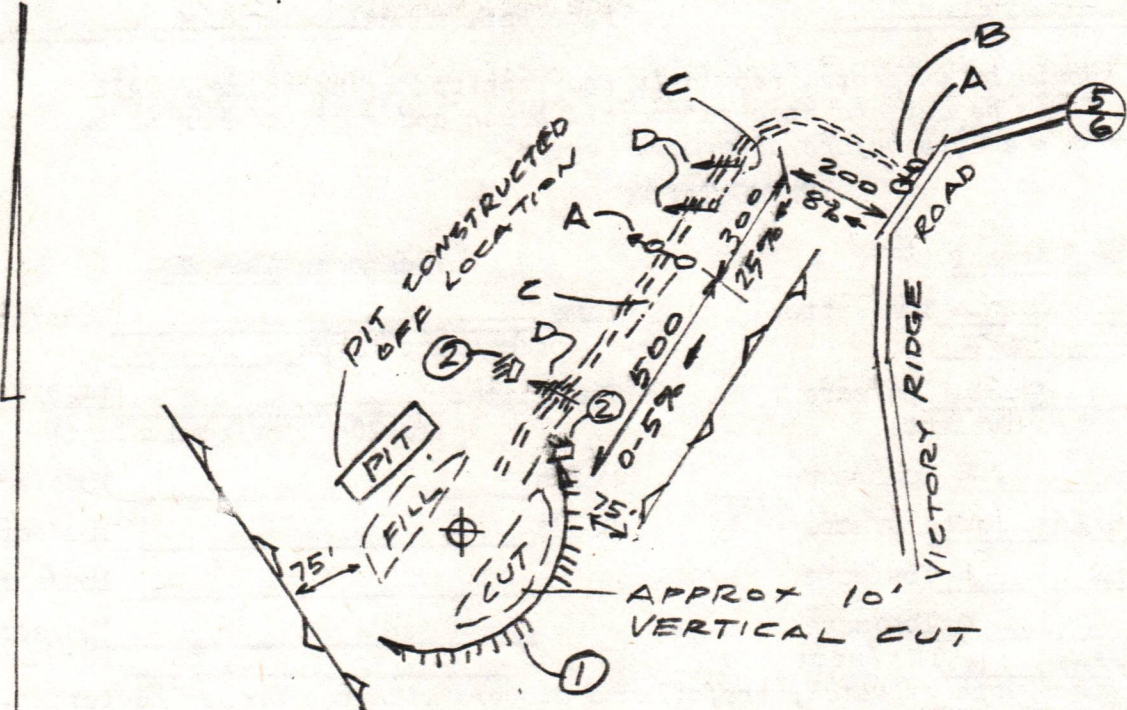
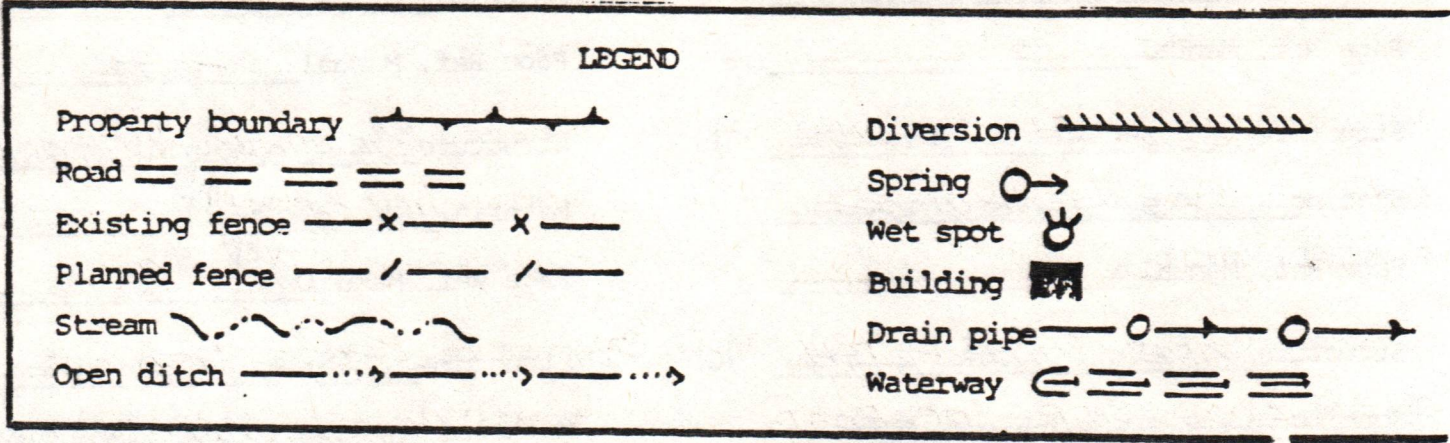
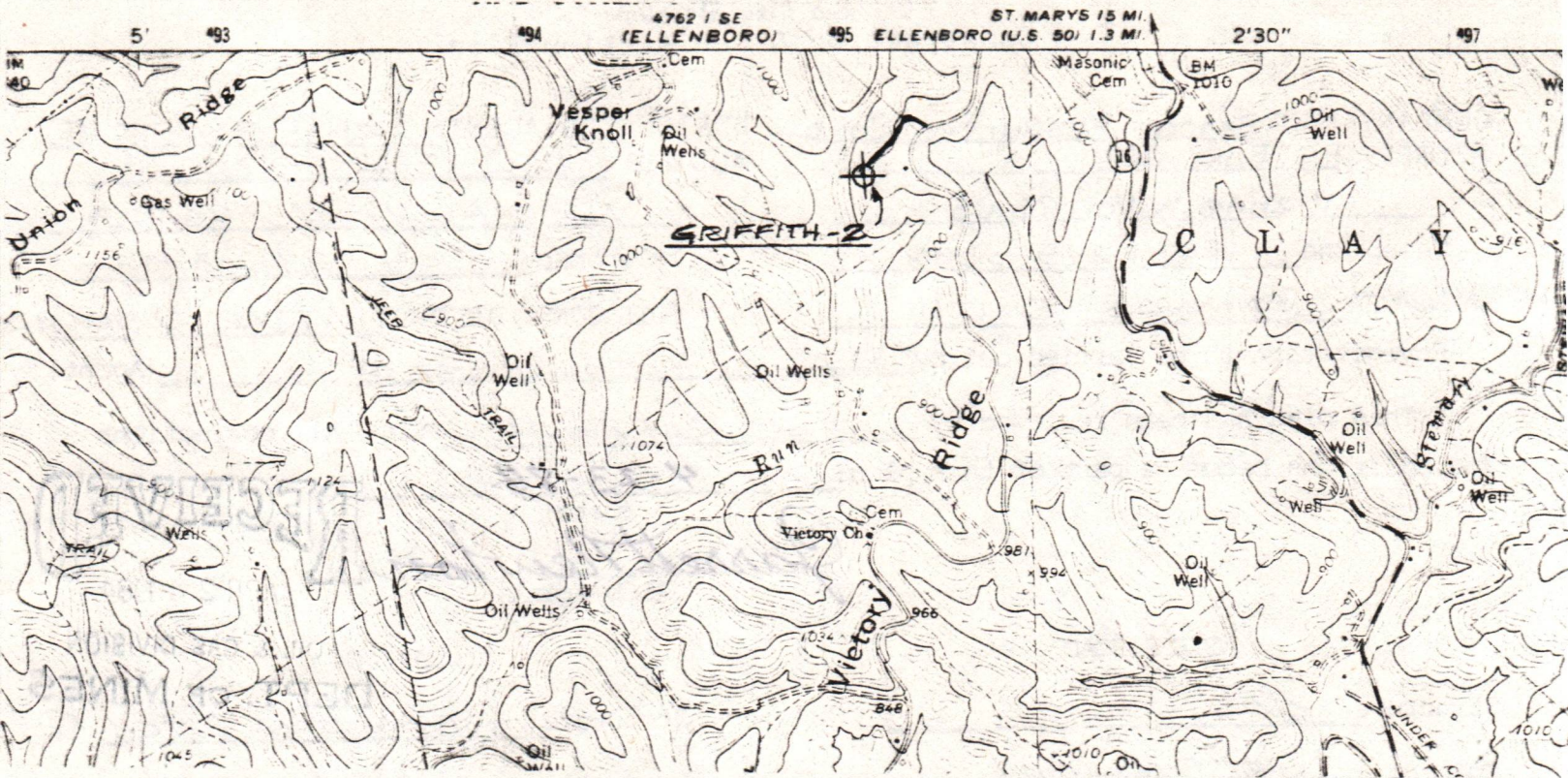
ELIZABETH, W. VA.

PHONE NO. 304-474-3654

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE 7 1/2

LEGEND
WELL SITE ⊕ ACCESS ROAD —



10/20/2023

- Comments:
1. BRUSH AND TREES TO BE CUT AND PILED AT SITE
 2. LENGTH OF ACCESS ROAD = 1000'
 3. LOCATION ON EAST SIDE OF HILL
 4. _____
 5. _____



1) Date: April 24, 19 84
 2) Operator's Well No. Griffith #2
 3) API Well No. 47 085
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
 5) LOCATION: Elevation: 962' Watershed: Lost Run
 District: Clay County: Ritchie Quadrangle: Harrisville 7-1/2
 6) WELL OPERATOR Beacon Resources Corp. 7) DESIGNATED AGENT John Smittle
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hersman Name Beacon Resources Corp.
 Address 1-477-3597 Address #1 - 17th St.
Vienna, W. Va. 26105
 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, MARCELLUS
 12) Estimated depth of completed well, 5,200 feet
 13) Approximate strata depths: Fresh, 800 feet; salt, -0- feet.
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>8-5/8"</u>					<u>1062'</u>	<u>1062'</u>			
Coal										
Intermediate	<u>4-1/2"</u>					<u>5200'T.D.</u>	<u>5200'T.D.</u>			
Production										
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By T. Hersman

Its _____

10/20/2023
Coal Owner

11/11/2023

11/11/2023
11/11/2023
11/11/2023
11/11/2023



1) Date: April 24, 1984
 2) Operator's Well No. Griffith #2
 3) API Well No. 47 State 085 County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 962' Watershed: Lost Run
 District: Clay County: Ritchie Quadrangle: Harrisville 7-1/2
- 6) WELL OPERATOR: Beacon Resources Corp. 7) DESIGNATED AGENT: John Shuttie
 Address: #1 - 17th St. Vienna, W. Va. 26105 Address: #1 - 17th St. Vienna, W. Va. 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Sam Hersman 9) DRILLING CONTRACTOR: Beacon Resources Corp.
 Address: 1-477-3597 Address: #1 - 17th St. Vienna, W. Va. 26105
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS
 12) Estimated depth of completed well, 5,200 feet
 13) Approximate strata depths: Fresh, 300 feet; salt, -0- feet.
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ No _____

RECEIVED
 APR 24 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	<u>8-5/8"</u>					<u>1062'</u>	<u>1062'</u>			
Coal						<u>5200'T.D.</u>	<u>5200'T.D.</u>			Sizes
Intermediate	<u>4-1/2"</u>									Depths set
Production										Perforations:
Tubing										Top Bottom
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

Jacob Paul Griffith Date: 4-13-84
 (Signature)
Donna J. Griffith Date: 4-13-84
 (Signature)

WELL LOCATION WORK FOR WELL #2 TO BE AS AGREED BETWEEN PAUL GRIFFITH AND DARRELL BOICE

10/20/2023
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/20/2023
Surface Owner

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECORDED
 DEPARTMENT OF ENERGY

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

(5-8-84)

MAY 22 1986

Permit No. 47-085-6955 County RITCHIE
 Company BEACON RESOURCES CORP. Farm J. PAUL GRIFFITH
 Inspector SAM, HERSMAN Well No. 2
 Date 5-16-86

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	---	---
25.04	Prepared before Drilling to prevent waste	---	---
25.03	High-Pressure Drilling	---	---
16.01	Required Permits at wellsite	---	---
15.03	Adequate Fresh Water Casing	---	---
15.02	Adequate Coal Casing	---	---
15.01	Adequate Production Casing	---	---
15.04	Adequate Cement Strength	---	---
23.02	Maintained Access Roads	---	---
25.01	Necessary Equipment to prevent Waste	---	---
23.03	Reclaimed Drilling Site	---	---
23.04	Reclaimed Drilling Pits	---	---
23.05	No surface or underground Pollution	---	---
7.03	Identification Markings	---	---

PLEASE CANCEL

COMMENTS: PLEASE CANCEL - NO WELL WORK DONE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in, compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman
 DATE: MAY-16-86

10/20/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 28, 1986

Beacon Resources Corporation
 No. 1 Seventeenth Street
 Vienna, WEst Virginia 26105

In Re: Permit No: 47-085-6955
 Farm: J. Paul Griffith
 Well NO: 2
 District: Clay
 County: Ritchie
 Issued: 5-08-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond _____ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

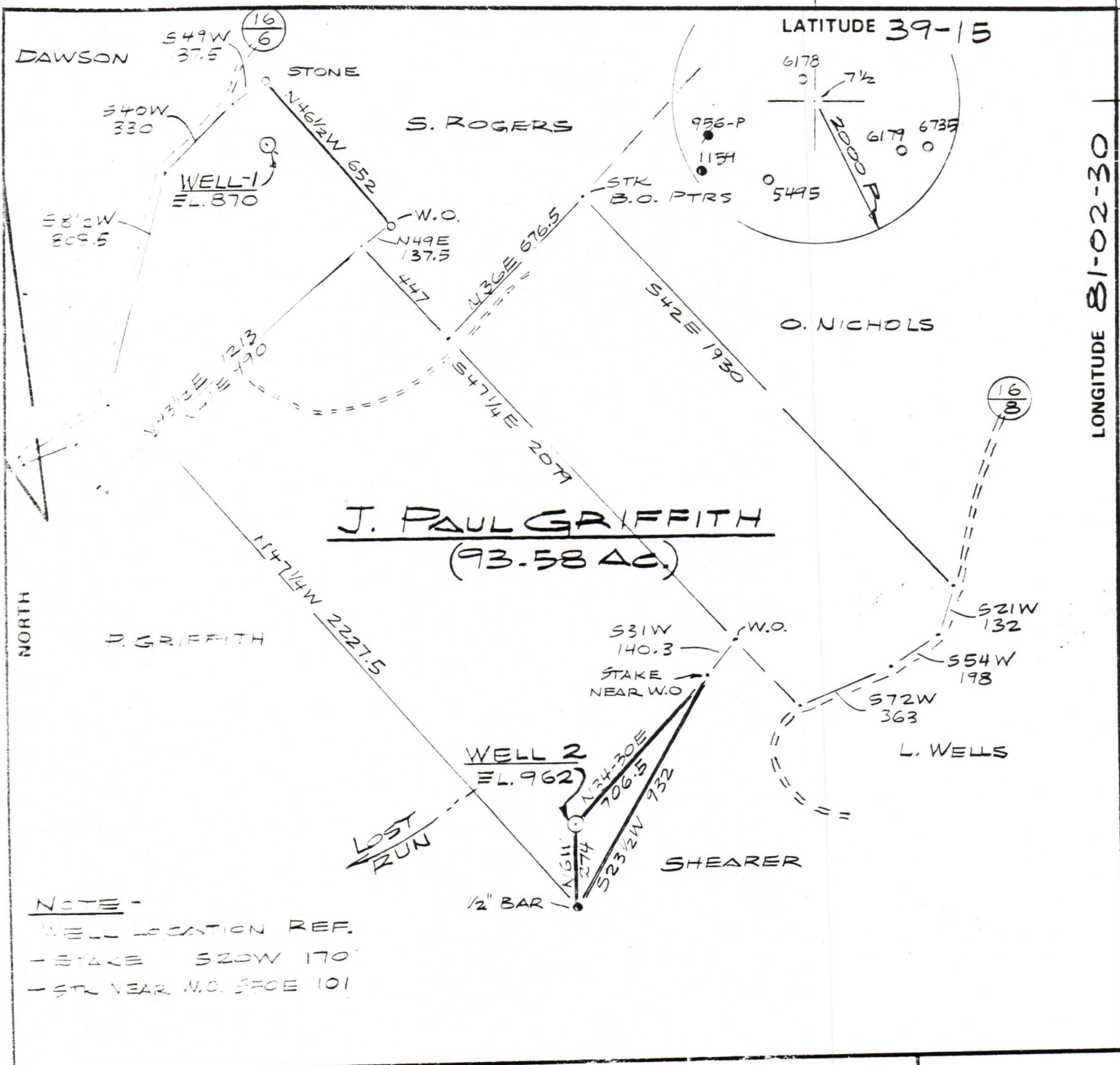
XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

10/20/2023



NOTE -
 WELL LOCATION REF.
 - STAKE S20W 170'
 - STR NEAR W.O. FACE 101

FILE NO _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION JCT OF ROADS
ELEV. 987, NE OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Daniel R. Bouce
 R.P.E. _____ I.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE APRIL 15, 1984
 OPERATOR'S WELL NO. GRIFFITH-2
 API WELL NO. _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

47 - 085 - 6955 1
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS.") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 962 WATER SHED LOST RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 7 1/2
 SURFACE OWNER J. PAUL GRIFFITH ACREAGE 93.58
 OIL & GAS ROYALTY OWNER J. PAUL GRIFFITH ETAL LEASE ACREAGE 93.58

10/20/2023

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5200
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT JOHN SMITTLE
 ADDRESS P.O. BOX 5370 ADDRESS P.O. BOX 5370
VIENNA, W. VA. 26105 VIENNA, W. VA. 26105