

FILE COPY

**RECEIVED**  
JUN 13 1984



OIL & GAS DIVISION  
**DEPT. OF MINES**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**APPLICATION FOR A WELL WORK PERMIT**

1) Date: May 3, 1984, 19 84  
2) Operator's Well No. Devaughn 1  
3) API Well No. 47 - 085 - 7048  
State County Permit

- 4) WELL TYPE: A Oil  / Gas   
B (If "Gas", Production  / Underground storage  / Deep  / Shallow   
5) LOCATION: Elevation: 842.0 Watershed: Myers Fork **OIL SPRING RUN (LKH4G)**  
District: Grant 2 County: Ritchie Quadrangle: Petroleum 7.5 543  
6) WELL OPERATOR Omega Well Corp. 35925 7) DESIGNATED AGENT Jim Wright  
Address 2421 Willowbrook Parkway Address P.O. Box 1524 428-4128  
Indianapolis, IND. Parkersburg, WV  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
Name Samuel N. Hersman Name Unknown  
Address Box 66, Smithville, WV 26178 Address \_\_\_\_\_  
304-477-3597  
10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
Plug off old formation  / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_  
11) GEOLOGICAL TARGET FORMATION, Marcellus  
12) Estimated depth of completed well, 5990 feet  
13) Approximate trata depths: Fresh, 100 feet; salt, \_\_\_\_\_ feet.  
14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes  / No

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OIL & GAS DIVISION  
**DEPT. OF MINES**

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>		<u>38 LB</u>	<input checked="" type="checkbox"/>		<u>40</u>			Kinds
Fresh water						<u>130'</u>	<u>130'</u>	<u>CTS NEAT</u>	
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>24 LB</u>	<input checked="" type="checkbox"/>		<u>1300</u>	<u>1300</u>	<u>200 SKS</u>	
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5 LB</u>	<input checked="" type="checkbox"/>		<u>5700</u>	<u>5700</u>	<u>300 SKS</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

**OFFICE USE ONLY  
DRILLING PERMIT**

Permit number 47-085-7048 Date July 6, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond <b>BLANKET</b>	Agent: <u>LO</u>	Plat: <u>MH</u>	Casing <u>MH</u>	Fee <u>270</u>
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*[Signature]*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OIL & GAS DIVISION  
DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_ Section: \_\_\_\_\_

2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

3) DRILLING CONTRACTOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

4) PROPOSED WELL WORK: Drill: \_\_\_\_\_ Depth: \_\_\_\_\_

5) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

6) APPROXIMATE COAL SEAM DEPTHS: \_\_\_\_\_

7) APPROXIMATE TRAP DEPTHS: \_\_\_\_\_

8) ESTIMATED DEPTH OF COMPLETED WELL: \_\_\_\_\_

9) IS COAL BEING MINED IN THE AREA: Yes/No

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Casing or Tubing Type	Casing or Tubing Size	Casing or Tubing Weight	SPEECH LOGS		FOOTAGE INTERVALS		CEMENT MORTAR FOR BACKS (Casing)	PACKERS
			Code	Weight	Foot	Feet in Well		
Conductor	11 1/2"	38 LB	X		130'	130'	CTS WERT	
Intermediate	8 1/2"	25 LB	X		1300'	1300'	500 SKZ	
Production	4 1/2"	10 LB	X		2700'	2700'	500 SKZ	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blanket	Agent	Plat.	Casing	Fee
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MAY 24 1984



IV-9 (Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES
State of West Virginia
Department of Mines
Oil and Gas Division

DATE 3 MAY 1984
WELL NO. DEVAUGHN #1
API NO. 47 - 085 - 7048

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME OMEGA WELL CORP.
Address 2421 Willow Brook Pkwy, Ste. 522
Indianapolis, Ind.
Telephone 317-257-2268

DESIGNATED AGENT JIM WRIGHT
Address P.O. Box 1529 Parkersburg, W.V.
Telephone 304-863-8761

LANDOWNER ROBERT WYATT
Revegetation to be carried out by JIM WRIGHT

SOIL CONS. DISTRICT LITTLE KANAWHA
(AGENT)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-23-84 (Date)

Garrett Newton (SCD Agent)

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ACCESS ROAD

LOCATION

Structure COLVERT (A)
Spacing
Page Ref. Manual 2.7
Structure (B)
Spacing
Page Ref. Manual
Structure (C)
Spacing
Page Ref. Manual

Structure DIVERSION (1)
Material
Page Ref. Manual 2.12
Structure (2)
Material
Page Ref. Manual
Structure (3)
Material
Page Ref. Manual

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OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II
Lime Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HA4 2 Tons/acre
Seed\* FESCUE 50 lbs/acre

Treatment Area II
Lime Tons/acre
or correct to pH
Fertilizer lbs/acre
(10-20-20 or equivalent)
Mulch Tons/acre
Seed\* lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

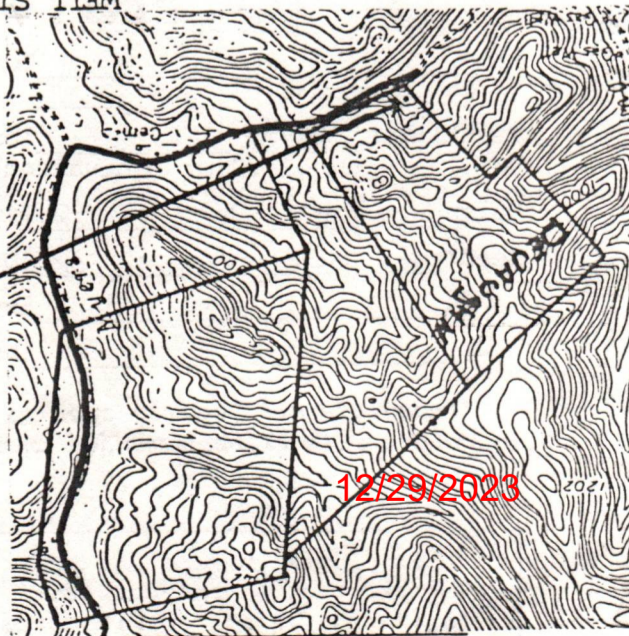
PLAN PREPARED BY 12/29/2023
ADDRESS
PHONE NO.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

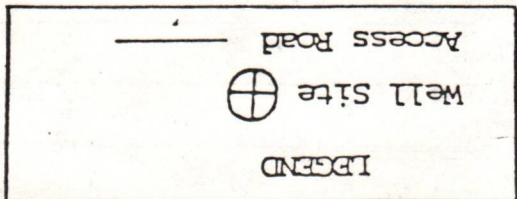
ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE PETROLEUM 7.5

12/29/2023

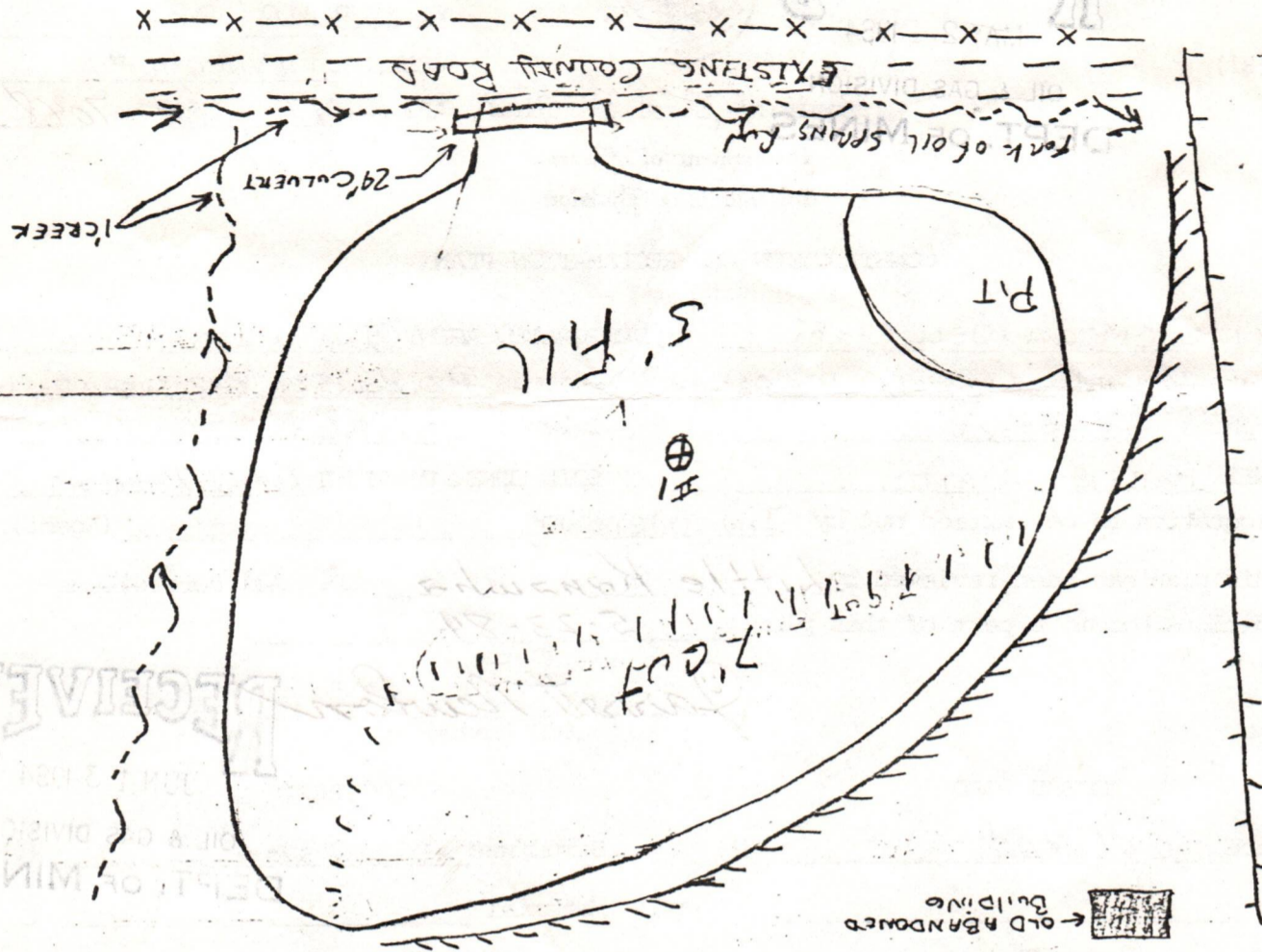
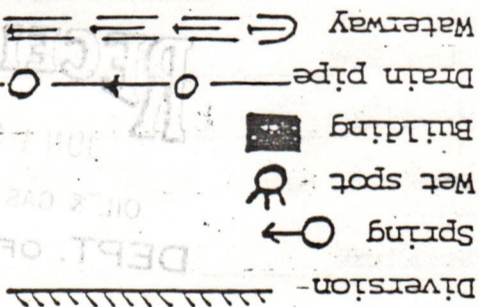
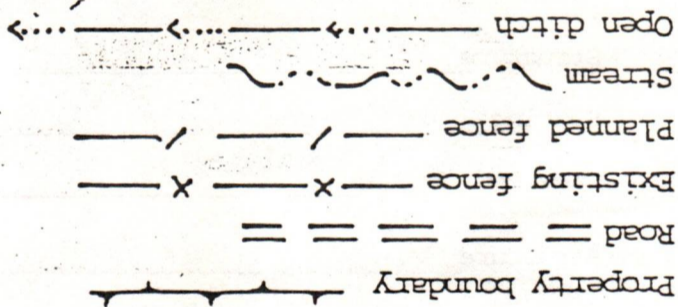


WELL SITE PLAN



sketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND



12/29/2023

1) Date: 3 MAY 1989  
2) Operator's Well No. DEVAUGHN #1  
3) API Well No. 47-085-2048  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(?) Name ROBERT WATT  
Address 205 COLLEGE ST.  
GLENNVILLE

(1) Name  
Address  
(1) Name  
Address  
(1) Name  
Address

5(1) COAL OPERATOR  
Address  
5(1) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name  
Address  
5(1) COAL LESSEE WITH DECLARATION ON RECORD:  
Name  
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents:

- (1) The application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

BLAIR KING  
this 3 day of MAY, 1989  
My commission expires 1992  
Notary Public,  
MORGANTOWN County,  
State of West Virginia

RECEIVED

DEPT. OF MINES & GAS DIVISION  
MAY 2 4 1989  
By BLAIR KING, ENGINEER  
Address P.O. Box 3038  
MORGANTOWN, W.V. 26506  
Telephone 304-296-2377

6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  NO   
If the answer above is NO, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

INSTRUCTIONS TO APPLICANTS

CONCERNING THE FILING:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(1) "Coal operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(1), 111) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

**FILING.** Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (1) a plat in the form prescribed by Regulation 11, (11) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (1v) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

**Services.** In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the reverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that the tract of land is the same tract described in the application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan:

- (2) The parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
M. McLaughlin Craig & Landon	Craig & Landon Craig & Landon	1/8	172/105
			172/167

**SURFACE OWNER'S COPY**



1) Date: May 3, 1984, 19 84  
 2) Operator's Well No. Devaughn 1  
 3) API Well No. 47 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /)
- 5) LOCATION: Elevation: 842.0 Watershed: Nyers-Fork OIL SPRING RUN  
 District: Grant County: Ritchie Quadrangle: Petroleum 7.5
- 6) WELL OPERATOR Omega Well Corp. 7) DESIGNATED AGENT Jim Wright  
 Address 2421 Willowbrook Parkway Address P.O. Box 1524  
Indianapolis, IND. Parkersburg, WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Samuel N. Korman Name Unknown  
 Address Box 66, Smithville, WV 26178 Address \_\_\_\_\_  
304-477-3597
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5990 feet  
 13) Approximate trata depths: Fresh, 100 feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_
- 15) CASING AND TUBING PROGRAM

**RECEIVED**  
 JUN 13 1984  
 OIL & GAS DIVISION  
 DEPT. of MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>		<u>38 LB</u>	<input checked="" type="checkbox"/>		<u>40</u>			Kinds
Fresh water						<u>1300</u>		<u>CTS W 97</u>	
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>24 LB</u>	<input checked="" type="checkbox"/>		<u>1300</u>	<u>1300</u>	<u>200 SKS</u>	
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5 LB</u>	<input checked="" type="checkbox"/>		<u>5700</u>	<u>5700</u>	<u>300 SKS</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

Robert J. Wyatt  
 (Signature)  
 Date: 5/9/84  
 \_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



RECEIVED



IV-35  
(Rev 8-81)

JUL 31 1984

Date July 29, 1984  
Operator's \_\_\_\_\_  
Well No. Devaughn 1  
Farm \_\_\_\_\_  
API No. 47 - 085 - 7048

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 842 Watershed OIL SPRING RUN  
District: GRANT County RICHIE Quadrangle PETROLEUM 7.5

COMPANY OMEGA WELL CORP  
ADDRESS 2421 WILLOWBROOK PK. IND., IND 46205  
DESIGNATED AGENT JIM WRIGHT  
ADDRESS BOX 1524 PARKEERSBURG WV  
SURFACE OWNER R. WYATT  
ADDRESS \_\_\_\_\_  
MINERAL RIGHTS OWNER R WYATT  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK SAM  
HERSHMAN ADDRESS Box 66 Smithville WV  
PERMIT ISSUED \_\_\_\_\_  
DRILLING COMMENCED July 24, 1984  
DRILLING COMPLETED July 28, 1984  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON July 28 1984

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	80'	80'	CTS
9 5/8			
8 5/8	1250'	1250	CTS
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION DEVONIAN SHALE Depth 1568 feet  
Depth of completed well 1568 feet Rotary x / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 40 feet; Salt 1000 feet  
Coal seam depths: N/a Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA

Producing formation Dry Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
(If applicable due to multiple completion--)

12/29/2023

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PLUGGED July 28, 1984

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
SHALES AND SAND			0	508	FRESH WATER 40'
282 SALT SANDS			508	736	SALT WATER 700
325 MAXTON			840	890	
345 BIG LIME			956	1090	
365 BIG INJUN SAND			1102	1154	
395 BEREA			1436	1480	OIL SHOW
TD			1568		

(Attach separate sheets as necessary)

OMEGA WELL CORP

Well Operator

BY: JOHN HEMPEL

Date: July 30 1984

12/29/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 30 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-7048

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Omega Well Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Robert Wyatt</u>	16			
Well No. <u>Devaughn</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			
Drilling commenced <u>7-23-84</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>50' 2" stream</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Lorne Waggoner / Charles Rush / Freddy Waggoner

W.H. Putnam Rig # 2

Remarks: Ran 86' foot of 11 3/4" casing  
B. J. Hughes ran 140 sacks Class A. neat with 3 % cc  
Waiting on cement at time of visit

7-24-84

DATE

Samuel M. Hershey 10/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR  
**12/29/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 3 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-7048

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Omega Well Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Robert Wyatt</u>	16			Size of _____
Well No. <u>Devaughn #1</u>	13			Depth set _____
District <u>Grant</u> County <u>Pitchie</u>	10			Perf. top _____
Drilling commenced <u>7-23-84</u>	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>50' - 2" stream</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Lorne Waggoner / Charles Rush / Freddy Waggoner

Rig # 2 W.H. Putnam Tool Pusher Earl Shiffin

Remarks: on 7-26-84 ran 1245 feet of 8 5/8" casing  
B.J. Hughes ran 125 sacks with 2% cc and 60 sacks  
cement with  
an additional two pits have been built for excess water found  
while drilling surface casing

7-27-84  
DATE

Samuel N. Hermon  
DISTRICT WELL INSPECTOR

12/29/2023

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
12/29/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 7 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-7048

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Omega Well Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
Address _____	16			Kind of Packer _____
Farm <u>Robert Wyatt</u>	<del>18</del> <u>11 3/4</u>	<u>86'</u>	<u>86'</u>	<u>C.T.S. 140 sacks cement</u>
Well No. <u>Devraughn #1</u>	10			Size of _____
District <u>Grant</u> County <u>Putches</u>	<del>8 3/4</del> <u>8 5/8</u>	<u>1245</u>	<u>1245</u>	<u>185 sacks cement</u>
Drilling commenced <u>7-23-84</u>	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>120'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: on 7-29-84 receive call from Omega Well corp requesting permission to plug well because of crooked hole - Give permission. - Hole off 1600 foot deep. to set hole, then run 100' foot plug of cement at 1300 to 1200 set to surface and run 100 foot plug from 100' - 0.

7-30-84  
7-30-84  
NO. VISIT

Samuel N. H. 12/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

RECEIVED  
AUG 7 1982  
DIVISION OF MINES  
DEPT. OF MINES

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**12/29/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085-7048

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>OMEGA WELL CORP.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>ROBERT WYATT</u>	16			Kind of Packer _____
Well No. <u>DEVOUGH 1#</u>	13			
District <u>GRANT</u> County <u>RITCHIE</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Status Report

Visit site, to look at Reclamation, and mountment on well  
O.K. to RELEASCS, when I get over to Sam House  
I get final inspection paper and mail in.

9-6-84  
DATE

Mike Underwood  
12/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

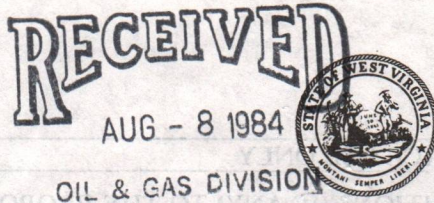
Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT INSPECTOR  
**12/29/2023**



1) Date: JULY 29, 19 84  
2) Operator's Well No. De Vaughn #1  
3) API Well No. 47 - 085 - 7048-P  
State County Permit

OIL & GAS DIVISION  
STATE OF WEST VIRGINIA  
DEPT. OF MINES  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil XXX / Gas XXX / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_)
- 5) LOCATION: Elevation: 842' Watershed: OIL SPRING RUN  
District: GRANT County: RITCHIE Quadrangle: PETROLEUM 7.5
- 6) WELL OPERATOR OMEGA OIL CORP. 7) DESIGNATED AGENT James N. Wright  
Address 2421 WILLOWBROOK PKY. Address P.O. Box 1524  
SUITE 522 INDIANAPOLIS, IND. 46205 Pkb., W. Va. 26102
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name SAM HERSHMAN Name William Putnam  
Address BOX xx 66 Address Mile Run Rd.  
SMITHVILLE, OHIO 26178 Marietta, Ohio 45750

10) WORK ORDER: The work order for the manner of plugging this well is as follows: VERBAL 7-28-84 a/p SAM HERSHMAN

Ran 2" tubing to 1500'  
Circulate with 6% mud gel water  
1st plug - Berea - 85 sx. neat - from below base of Berea  
up to 50 feet inside 8-5/8" casing.  
2nd plug - 120' KB - 2" tubing from surface  
Circulate with 6% mud gel water  
Gement with 35 sx. neat circulated to surface  
Pulled tubing and topped off with +/- 1 sack neat

OFFICE USE ONLY  
PLUGGING PERMIT

Permit number 47-085-7048-P Date July 28 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires July 28, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>109</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>TS</u>	Fee: <u>NT</u>
------------------	---------------------------	--------------------------	-------------------	----------------

[Signature]  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023

RECEIVED

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: OIL  
 2) LOCATION: OMEGA OIL CORP., 2421 WILLOWBROOK PKY., SUITE 222 INDIANAPOLIS, IND. 46202  
 3) DESIGNATED AGENT: JAMES H. WRIGHT, P.O. Box 152A, RFD, W. Va. 26102  
 4) PLUGGING CONTRACTOR: WILLIAM BROWN, 45750 MARSHALL, OHIO 45750

WORK ORDER: The work order for the matter of plugging this well is as follows:  
 Ran 2" tubing to 1500'.  
 Circulate with 6% mud gel water.  
 1st plug - 85 ex. neat - from below base of bones.  
 up to 50 feet inside 8-5/8" casing.  
 2nd plug - 120' TB - 2" tubing from surface.  
 Circulate with 6% mud gel water.  
 Cement with 35 ex. neat circulated to surface.  
 Pulled tubing and topped off with +/- 1 sack neat.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Follow-up inspection(s)
Application received	
Plugging started	" "
Plugging completed	" "
Well Record received	" "

OTHER INSPECTIONS  
 Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Administrative stamps and signatures at the bottom of the page.



1) Date: JULY 29, 19 84  
2) Operator's Well No. De Vaughn #1  
3) API Well No. 47 - 085 - 7048  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil XXX / Gas XXX / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_ /)
- 5) LOCATION: Elevation: 842' Watershed: OIL SPRING RUN  
District: GRANT County: RITCHIE Quadrangle: PETROLEUM 7.5
- 6) WELL OPERATOR OMEGA OIL CORP. 7) DESIGNATED AGENT James N. Wright  
Address 2421 WILLOWBROOK PKY. Address P.O. Box 1524  
SUITE 522 INDIANAPOLIS, IND. 46205 Pkb., W. Va. 26102
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name SAM HERSHMAN Name William Putnam  
Address BOX # 66 Address Mile Run Rd.  
SMITHVILLE, OHIO 26178 Marietta, Ohio 45750

WORK ORDER: The work order for the manner of plugging this well is as follows:

VERBAL 7-28-84 a/p SAM HERSHMAN

Ran 2" tubing to 1500'  
Circulate with 6% mud gel water  
1st plug - Berea - 85 sx. neat - from below base of Berea  
up to 50 feet inside 8-5/8" casing.  
2nd plug - 120' KB - 2" tubing from surface  
Circulate with 6% mud gel water  
Cement with 35 sx. neat circulated to surface  
Pulled tubing and topped off with +/- 1 sack neat

47-08547048-P

July 28

84

July 28, 1986

*Handwritten signatures and initials*

**INSTRUCTION TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

**NOTE:** If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.



1) Date: JULY 29, 19 84  
2) Operator's Well No. De Vaughn #1  
3) API Well No. 47 - 085 - 7048  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil XXX / Gas XXX / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /)
- 5) LOCATION: Elevation: 842' / Watershed: OIL SPRING RUN  
District: GRANT / County: RITCHIE / Quadrangle: PETROLEUM 7.5
- 6) WELL OPERATOR OMEGA OIL CORP. / 7) DESIGNATED AGENT James N. Wright  
Address 2421 WILLOWBROOK PKY. / Address P.O. Box 1524  
SUITE 522 INDIANAPOLIS, IND. 46205 / Ph., W. Va. 26102
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) PLUGGING CONTRACTOR  
Name SAM HERSHMAN / Name William Putnam  
Address BOX # 66 / Address Mile Run Rd.  
SMITHVILLE, OHIO 26178 / Marietta, Ohio 45750

10) WORK ORDER: The work order for the manner of plugging this well is as follows: VERBAL 7-28-84 a/p SAM HERSHMAN

Ran 2" tubing to 1500'  
Circulate with 6% mud gel water  
1st plug - Berea - 85 sx. neat - from below base of Berea  
up to 50 feet inside 8-5/8" casing.  
2nd plug - 120' KB - 2" tubing from surface  
Circulate with 6% mud gel water  
Cement with 35 sx. neat circulated to surface  
Pulled tubing and topped off with +/- 1 sack neat

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-08547088-P VOLUNTARY STATEMENT OF NO OBJECTION July 28 84

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_

By \_\_\_\_\_

\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_

Its \_\_\_\_\_ Date: \_\_\_\_\_

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"The proposed well work will constitute a hazard to the safety of persons; or.....

"Damage would occur to publicly owned lands or resources; or.....

"The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.





1) Date: July 29 1984  
2) Operator's Well No. DEVAUGHN #1  
3) API Well No. 47-085-7048  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name ROBERT J. WYATT  
Address 205 COLLEGE ST.  
GLENVILLE, W. VA.

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

**RECEIVED**

AUG - 8 1984

OIL & GAS DIVISION  
DEPT. OF MINES

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR OMEGA WELL CORP  
By James H. Wright  
Its Agent  
Address P.O. Box 1524  
Parkesburg  
WV 26102  
Telephone (304) 863-8761

this 3rd day of August, 1984.  
My commission expires 09/14, 1992.

Notary Public, Wood County,  
State of West Virginia

I N S T R U C T I O N S   T O   A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

ROBERT J. WYATT  
Coal Operator or Owner  
205 COLLEGE ST. GLENVILLE, W. VA.  
Address

Coal Operator or Owner  
Address

ROBERT J. WYATT  
Lease or Property Owner  
205 COLLEGE ST., GLENVILLE, W. VA.  
Address

OMEGA OIL CORPORATION  
Name of Well Operator  
SUITE 522  
2421 WILLOWBROOK PKY. IND., IND. 46205  
Complete Address

JULY 29, 1984 19

WELL AND LOCATION

GRANT District

RITCHIE County

WELL NO. 47-085-7048 De Vaughn #1

DE VAUGHN Farm

STATE INSPECTOR SUPERVISING PLUGGING SAM HERSHMAN

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of \_\_\_\_\_

ss:

and \_\_\_\_\_

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by \_\_\_\_\_, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_, and that the well was plugged and filled in the following manner:

**RECEIVED**  
AUG - 8 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
SHALES & SAND 0-508'	CTS - NEAT	120' CTS-NEAT		8-5/8"
SALT SANDS 508-736'	CTS - NEAT			8-5/8"
MAXTON 840-890'	CTS - NEAT			8-5/8"
BIG LIME 956-1090'	CTS - NEAT			8-5/8"
BIG INJUN SAND 1102-1154'	CTS - NEAT			1254'
BEREA 1436-1480"	CTS - NEAT	1500'-1200' 85 sx.		1254'
TD 1568'		NEAT		
Coal Seams		Description of Monument		
(Name) N/A		8-5/8" casing 4' ABOVE SURFACE		
(Name)		API 7048		
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 28TH day of JULY, 19 84.

And further deponents saith not.

James D. Wright  
Agent 12/29/2023

Sworn to and subscribed before me this 3rd day of August, 19 84.

Kare Blaker  
Notary Public

My commission expires: 9/14/92

Permit No. 7048-P

211 7048



RECEIVED  
APR 9 - 1985

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
November 15, 1984

COMPANY Omega Well Corporation PERMIT NO 085-7048-P (7-28-84)  
2421 Willowbrook PkY. Suite 522 FARM & WELL NO Robert Wyatt (DeVaughn#1)  
Indianapolis, Ind. 46205 DIST. & COUNTY Grant / Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman  
DATE 4-5-85

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. H. ...  
Administrator-Oil & Gas Division  
April 10, 1985  
DATE

LATITUDE 39°15'

5150'

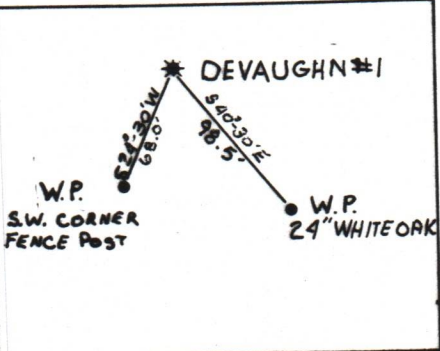
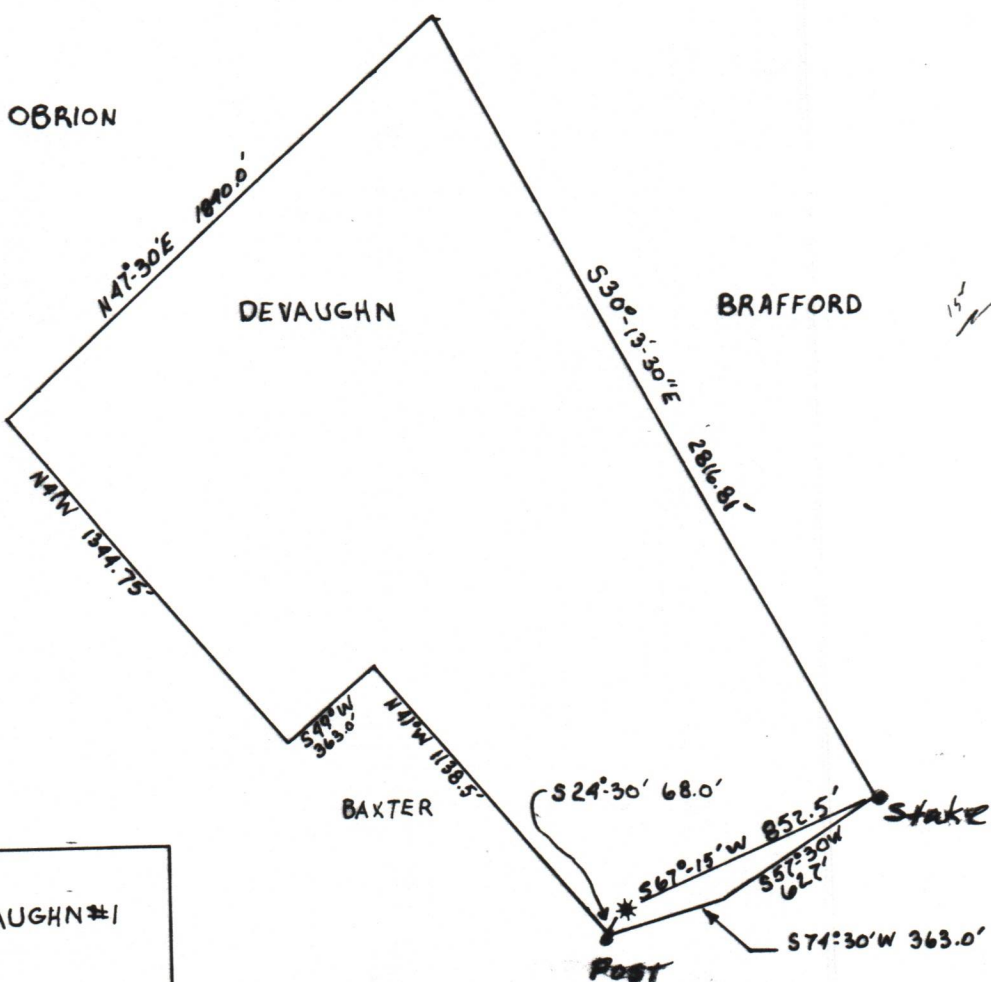
LONGITUDE 81°15'

OBRION

DEVAUGHN

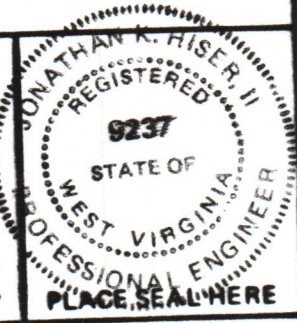
BRAFFORD

NORTH



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=600'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION USGS B.M AT NUTTERS FORK FARM RD. ELEV. 732.0

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Jonathan K. Hiser, II  
 R.P.E. 9237 L.L.S. \_\_\_\_\_



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE MAY 3, 1984  
 OPERATOR'S WELL NO. DEVAUGHN #1  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 7048-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 842.0 WATER SHED OIL SPRING RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE PETROLEUM 7.5  
 SURFACE OWNER R. WYATT ACREAGE 86  
 OIL & GAS ROYALTY OWNER M. DEVAUGHN LEASE ACREAGE 86  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5990'  
 WELL OPERATOR OMEGA WELL CORP. DESIGNATED AGENT JIM WRIGHT  
 ADDRESS 2921 WILLOWBROOK PARKWAY, SUITE 522 INDIANAPOLIS, IND. ADDRESS P.O. BOX 1524 PARKERSBURG, WV 26102  
304-863-8761

12/29/2023