

RECEIVED

OCT 09 1984



1) Date: October 5, 19 84
 2) Operator's Well No. Langford S-109-2
 3) API Well No. 47 - 085 - 7220
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1028 Watershed: Lynn Camp Run
 District: Clay County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hersman Name Gene Stalnaker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5250 feet
- 13) Approximate strata depths: Fresh, 140 feet; salt, --- feet.
- 14) Approximate coal seam depths: ----- Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	CW	20	X		1125'	1125'	To Surface	
Production	4 1/2	ERW	10.5	X			5250'	2000' Fill	Depths set
Tubing								Up	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-7220 Date November 21, 19 84

Expired Permit Number 47-085-6516

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>147</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>670</u>

Margaret J. Hass
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: October 2 19 84
 2) Operator's Well No. 47-085-7220
 3) API Well No. 47-085-7220
 State West Virginia County Putnam Permit Reverse



FILE COPY
 RECEIVED
 OCT 10 1984
 DEPT. OF MINES
 OIL & GAS DIVISION
 FORM IV-2(B)
 (Overse)
 7-83

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY
 APPLICATION FOR A WELL WORK PERMIT

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (Oil/Gas), Production / Underground storage
 2) LOCATION: Elevation: 1025 / Watershed: Putnam Camp Run
 District: Putnam County: Putnam Quadrangle: Putnam 7.5
 3) WELL OPERATOR: Putnam Coal Co. Address: Putnam, WV
 4) DESIGNATED AGENT: Putnam Coal Co. Address: Putnam, WV
 5) DRILLING CONTRACTOR: Putnam Coal Co. Address: Putnam, WV
 6) OIL & GAS INSPECTOR TO BE NOTIFIED: Putnam Coal Co. Address: Putnam, WV
 7) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify): None
 8) GEOLOGICAL TARGET FORMATION: Putnam
 9) Estimated depth of completed well, feet: 350
 10) Approximate true depth, feet: 150
 11) Approximate coal seam depths: None
 12) Approximate coal seam depths: None
 13) Approximate coal seam depths: None
 14) Approximate coal seam depths: None
 15) Approximate coal seam depths: None

Casing or Tubing Type	Size	Grade	Specifications			Footage Intervals	Cement Pillar or Sags (Cubic feet)	Packers
			Weight per ft.	New	Used			
Conductor	4 1/2"							
Production	4 1/2"							
Intermediate	5 7/8"							
Coal								
Fresh water								

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	
Completion of the drilling process	
Well Record received	
Reclamation completed	

Permit number 47-085-7220
 This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the permit requirements subject to the conditions contained herein and on the reverse hereof. Nothing may be done in the District Oil and Gas Inspector's Office to the well until the conditions of this permit are met. In addition, the well operator or his contractor shall commence work within 24 hours before actual permitted work has commenced.
 The permitted work is as described in the Notice and Application, and reclamation plan, subject to any modifications and conditions on the reverse hereof.
 Permit expires November 31, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

OTHER INSPECTIONS

Reason:	Agent:	Plan:	Casing:	Fee:

NOTE: Keep one copy of this permit posted at the drilling location.
 See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

05/10/2024



1) Date: October 5, 19 84
 2) Operator's Well No. Langford S-109-2
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1028 Watershed: Lynn Camp Run
 District: Clay County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hersman Name Gene Stalnaker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5250 feet
- 13) Approximate trata depths: Fresh, 140 feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	
Conductor	<u>11 3/4</u>				<u>X</u>	<u>40'</u>				
Fresh water										Sizes
Coal										
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>1125'</u>	<u>1125'</u>	<u>To Surface</u>		Depths set
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.5</u>	<u>X</u>			<u>5250'</u>	<u>2000' F111</u>		
Tubing								<u>Up</u>		Perforations:
Liners									<u>Top</u>	<u>Bottom</u>

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Expired Permit Number 47-085-6516

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By Margaret D. Hesse
 Its _____

05/10/2024
 Coal Owner

SURFACE OWNER'S COPY



1) Date: October 5, 19 84
 2) Operator's Well No. Langford S-109-2
 3) API Well No. 47 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X _____)
- 5) LOCATION: Elevation: 1028 Watershed: Lynn Camp Run
 District: Clay County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hereman Name Gene Stalnaker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5250 feet
 13) Approximate strata depths: Fresh, 140 feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>1 3/4</u>				<u>X</u>	<u>40'</u>				
Fresh water										
Coal										
Intermediate	<u>5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>1125'</u>	<u>1125'</u>	<u>To Surface</u>		
Production	<u>1 1/2</u>	<u>ERW</u>	<u>10.5</u>	<u>X</u>			<u>5250'</u>	<u>2000' Fill</u>		Depths set
Tubing								<u>Up</u>		
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

 (Signature) Date: _____

 (Signature) Date: _____

05/10/2024
 Surface Owner



**INSTRUCTIONS TO SURFACE OWNERS
AND**

**EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

 (for execution by natural persons)
 NAME: _____
 By _____
 Date: _____

 (for execution by corporation, partnership, etc.)
 NAME: _____
 By _____
 Date: _____

05/10/2024
Surface Owner



IV-9
(Rev 8-81)

DATE May 12, 1983

WELL NO. S 109-2

State of West Virginia API NO. 47-085-7220

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gene Stalnaker, Inc. DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178, Glenville, WV 26351 Address P.O. Box 178, Glenville, WV 26351
 Telephone 304-462-5701 Telephone 304-462-5701
 LANDOWNER Hale F. Langford SOIL CONS. DISTRICT Little Kanawha
 Revegetation to be carried out by Gene Stalnaker, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-83

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>DRAINAGE DITCH</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>N/A</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>CROSS DRAINS</u> (B)	Structure <u>Sediment Barrier</u> (2)
Spacing <u>AS REQUIRED PER GRADE</u>	Material <u>LOGS or STONE</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-16</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II		XXXXXXXXXXXX	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/acre	or correct to pH _____
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Mulch <u>Hay</u> <u>2</u> Tons/acre	Fertilizer _____ lbs/acre (10-20-20 or equivalent)	Mulch _____ Tons/acre
Seed* <u>KY-31</u> <u>35</u> lbs/acre	<u>Ladino Clover</u> <u>5</u> lbs/acre	Seed* _____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre	_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING

05/10/2024

ADDRESS 111 South Street


Glenville, WV 26351


PHONE NO. 304-462-5634

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

COPY OR PHOTOCOPY SECTION OF
REVISED TOPOGRAPHIC MAP.
ORANGE PULLMAN 7.5'

LEGEND









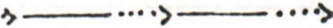


Well Site 

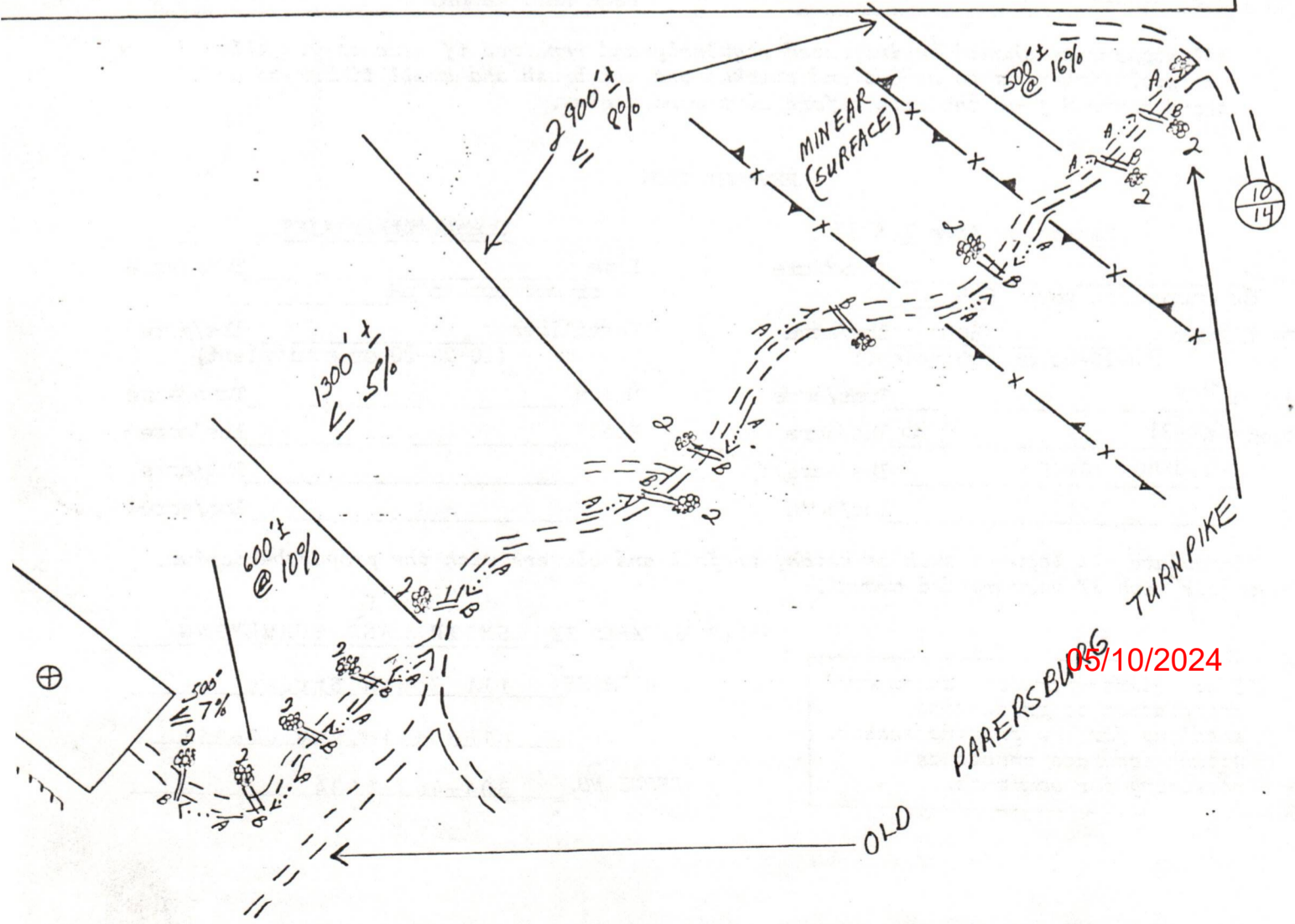
Access Road 

WELL SITE PLAN

Plan to include well location, existing access road, roads to be constructed, wellsite, digging pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Existing fence 	Spring 
Proposed fence 	Wet spot 
Stream 	Building 
Open ditch 	Drain pipe 
	Waterway 





#1092

05/10/2024

CLAY
Buzzard
Run

SOUTHWEST

DOBBS CO
PITCHE CO

OXFORD 1 MI.
UNION (VIA U.S. 50) 13 MI.

4339

1230"

4340

4341

4342

270 000
FEET

4343

RECEIVED

MAY 27 1983

COAL & GAS DIVISION
DEPT. OF MINES

05/10/2024

1) Date: October 5, 1984
2) Operator's
Well No. Langford S-109-2
3) API Well No. 47-085-7220
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Hale Langford
Address Pullman, WV

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Gene Stalnaker

WELL OPERATOR Gene Stalnaker, Inc.

By Gene Stalnaker
Its President
Address P.O. Box 178
Glenville, WV 26351
Telephone (304) 462-5701

this 5 day of October, 1984.
My commission expires August 1992.

Steven B. Pugh
Notary Public, Gilmer County,
State of West Virginia

05/10/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

EXPIRED PERMIT NUMBER 47-085-6516

05/10/2024

1) Date: October 5 1984
 2) Operator's Well No. Langford S-109-2
 3) API Well No. 47 State County Permi

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas X /
 B. (If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /
 5) LOCATION: Elevation: 1028 Watershed Lynn Camp Run
 District: Clay County: Ritchie Quadrangle: Pullman 7.5
 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker
 Address P. O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hersman Name Gene Stalnaker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV
 10) PROPOSED WELL WORK: Drill X / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Marcellus
 12) Estimated depth of completed well (or actual depth of existing well) 5250 feet
 13) Approximate water strata depths: Fresh, 140 feet; salt, --- feet.
 14) Approximate coal seam depths: ----- Is coal being mined in the area? Yes ___ / No X
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	CW	20	X		1125'	1125'	To Surface	
Production	4 1/2	ERW	10.5	X			5250'	2000' Fill	Depths set
Tubing								Up	
Liners									Perforations:
									Top Bottom

EXPIRED PERMIT NUMBER 47-085-6516

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

Hah J. Langford (Signature) Date: 10/4/84

By _____

 (Signature) Date: _____

Its _____ Date: _____

05/10/2024

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued any time.

Comments must be in writing. Your comments should include your name, address and phone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may attach other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

05/10/2024

Assignment of Oil and Gas Lease

(Mid-Continent Association Form)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Salvage Oil & Gas Corporation

(hereinafter called Assignor), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and

set over unto Gene Stalnaker

(hereinafter called Assignee), All their interest in and to the oil and gas lease

dated See list below, 19 , from Hale Langford and Lona B. Langford, his wife

lessorS

to Salvage Oil & Gas Corporation, lessee

recorded in book See list, ~~page~~ below, in so far as said lease covers the following described land in Ritchie County, State of West Virginia:

- February 1, 1983--81 acres & 60 poles--Union District Recorded in Book 153, page 700.
- February 1, 1983--18 acres--Union District Recorded in Book 153, page 703.
- February 1, 1983--22½ acres--Union District Recorded in Book 154, page 98.
- February 1, 1983--43 acres--Union District Recorded in Book 153, page 709.
- February 1, 1983--22¼ acres--Union District Recorded in Book 153, page 712.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed; and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED This 16th day of February, 1983.

Salvage Oil & Gas Corporation

By:

[Signature]

Prepared by: Cynthia L. Brake

STATE OF WEST VIRGINIA, County of _____, ss: **Individual Acknowledgment**

Before me, the undersigned, a Notary Public in and for said County and State on the _____ day of

_____, 19____, personally appeared _____

to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

STATE OF WEST VIRGINIA }
COUNTY OF Liberia } ss:

CORPORATION ACKNOWLEDGMENT
[West Virginia Form]

Before me, the undersigned, a Notary Public, in and for said County and State on this 16th day of

February, 1983, personally appeared H. P. Goodnight **05/10/2024**

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires August 2, 1982 Steven B. Duffell Notary Public

ACKNOWLEDGMENT, Applicable for lands in Oklahoma, Kansas, Nebraska, North and South Dakota, Colorado, Indiana, Mississippi, Oregon, Wyoming and/or New Mexico.

STATE OF _____ COUNTY OF _____ BE IT REMEMBERED, That on this _____ day of _____ A. D., 19____, before me, a Notary Public in and for said County and State, personally appeared _____

to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the purposes therein set forth. **05/10/2024**

My commission expires: _____ Notary Public

CORPORATION ACKNOWLEDGMENT
(OKLAHOMA FORM)
STATE OF _____ County of _____, ss: _____, A. D., 19____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____, President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

My commission expires: _____ Notary Public
When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.
NOTARY ACKNOWLEDGMENT OF SIGNATURE BY MARK
(OKLAHOMA FORM)
STATE OF _____ County of _____, ss: _____, Before me, _____, a Notary Public in and for said County and State on this _____ day of _____, 19____, personally appeared _____

to me known to be the identical person who executed the within and foregoing instrument by _____ mark in my presence and in the presence of _____ as witnesses and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.
My commission expires: _____ Notary Public
NOTE—The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

ASSIGNMENT OF OIL AND GAS LEASE

(Mid-Continent Association Form)

FROM _____

TO _____

Dated _____, 19____

Lot _____ Block _____ Addition _____

Township _____ Range _____ Section _____

No. of Acres _____ Terms _____

STATE OF _____ County _____

This instrument was filed for record on the _____ day of _____, 19____ at _____ o'clock _____ M., and recorded at _____

Book No. 156 RETURN TO 832
Recorder in lease
19____ at 12:30 o'clock
County Clerk
County: W. _____ APR 22 1983
of a part of the Fee by Commission of Ritchie

Book No. 156 RETURN TO 832
Recorder in lease
19____ at 12:30 o'clock
County Clerk
County: W. _____ APR 22 1983
of a part of the Fee by Commission of Ritchie

Cindy Brake

THE STATE OF TEXAS, County of _____, ss: _____, before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____ known to me to be the person whose name _____ subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A. D., 19____

TEXAS ACKNOWLEDGMENTS

RECEIVED
AUG 30 1985



IV-35
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

Department of Mines
Oil and Gas Division

Date August 29, 1985
Operator's
Well No. S-109-2
Farm Langford
API No. 47 - 085 - 7220

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1028 Watershed Lynn Camp Run
District: Clay County Ritchie Quadrangle Pullman 7.5

COMPANY Gene Stalnaker, Inc.
ADDRESS P.O. Box 178 Glenville, WV
DESIGNATED AGENT Gene Stalnaker
ADDRESS P.O. Box 178 Glenville, WV
SURFACE OWNER Hale Langford
ADDRESS Pullman, WV
MINERAL RIGHTS OWNER Hale Langford
ADDRESS Pullman, WV
OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hersman ADDRESS Box 66 Smithville,
WV
PERMIT ISSUED Nov. 21, 1984
DRILLING COMMENCED June 11, 1985
DRILLING COMPLETED June 17, 1985

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10**	35'	20	None
9 5/8			
8 5/8	1200'	1090'	245 sks.
7			
5 1/2			
4 1/2	5400'	5332'	740 sks.
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Alexander Depth 5151-5214 feet
Depth of completed well 5332 feet Rotary X / Cable Tools
Water strata depth: Fresh 90' & 195' feet; Salt None feet
Coal seam depths: n/a Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Warren, Speechly, Balltown Pay zone depth 3361-5205 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 577 Mcf/d Final open flow show Bbl/d
Time of open flow between initial and final tests -- hours
Static rock pressure 1400 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

RIT 7220

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1	4527-5205 78,000 Cu. Ft. N ₂	18 Holes	534 bbl H ₂ O, 400 sks Sand	750 Gal. 15% HCl
Stage 2	4241-4446 60,000 Cu. Ft. N ₂	11 Holes	462 bbl H ₂ O, 290 sks Sand	500 Gal. 15% HCl
Stage 3	3761-4006 80,000 Cu. Ft. N ₂	16 Holes	534 bbl H ₂ O, 400 sks Sand	500 Gal 15% HCl
Stage 4	3361-3476 47,000 Cu. Ft. N ₂	18 Holes	461 bbl H ₂ O, 300 sks Sand	500 Gal. 15% HCl

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill & Redrock			0	10	
Sandstone & Shale			10	100	
Sandstone & Shale			100	500	
Sandstone & Shale			500	1100	
Siltstone			1100	1221	
Sandy Siltstone			1221	1297	
Sandstone			1297	1322	
Shale			1322	1441	
Sandstone			1441	1500	
Shale			1500	1531	
Sandy Siltstone			1531	1602	
Shale			1602	1616	
Sandstone			1616	1650	
Shale			1650	1715	
Silty Sandstone			1715	1746	
Sandstone			1746	1778	
Sandstone & Siltstone			1778	1806	
Maxon			1806	1859	
Shale			1859	1925	
Limey Sand			1925	1965	
Lime			1965	2061	
Big Injun			2061	2083	
Shale			2083	2299	
Wier			2299	2418	
Shale			2418	2464	
Berea			2464	2467	
Shale			2467	2787	
Gordon			2787	2798	
Shale			2798	2863	
Fifth Sand			2863	2870	
Shale			2870	3379	
Warren			3379	3438	
Shale			3438	3805	
Speechly			38-5	3850	
Shale			3850	4240	
Balltown			4240	4250	
Shale			4250	4440	
First Riley			4440	4465	
Shale			4465	4508	

(Attach separate sheets as necessary)

Gene Stalnaker, Inc.
Well Operator

By: Jason Alvine 05/10/2024
Consultant

Date: August 29, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

Gene Stalnaker, Inc.

API 47-085-7220

Langford S-109-2

Page 2

WELL LOG

Second Riley	4508	4552
Shale	4552	4904
Benson	4904	4910
Shale	4910	5151
Alexander	5151	5204
Shale	5204	5400

RIT 7220

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 19 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-7220

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalwaker Inc</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Hale F. Langford</u>	16			Kind of Packer _____
Well No. <u>S-109-2</u>	13			
District <u>Clay</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>6-11-85</u>	8 1/8 <u>8 5/8</u> "	<u>1090</u>	<u>1090</u>	<u>C.T.S.</u>
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> " SIZE <u>1090</u> No. FT. <u>6-13-85</u> Date			
Fresh water <u>90</u> feet	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Salt water _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: on 6-13-85 ran 1090 feet of 8 5/8" casing - Halliburton ran 245 sacks cement with 2 70 Hel and 3 70 C.C. 1550 feet deep at time of visit

6-14-85
DATE

Samuel N. Hoover 05/10/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

RECEIVED
JUN 1 9 1982
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____ 05/10/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 25 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
Oil or Gas Well
DEPT. OF MINES

Permit No. 85-7220

Company <u>Gene Stalnaker, Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Hal F. Langford</u>	16			Kind of Packer _____
Well No. <u>5-109-2</u>	13			
District <u>Clay</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>6-11-85</u>	8 1/4			Depth set _____
Drilling completed <u>6-17-85</u> Total depth <u>5415</u>	6 3/8	<u>4 1/2"</u> 5332	5332	
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: T.D. hole at depth of 5415 foot -
Ran 5332 foot of 4 1/2" casing - Halliburton to run
740 sacks cement
Running casing at time of visit

6-17-85
DATE

Samuel M. H.
05/10/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

RECEIVED
JUN 2 1982

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____ **05/10/2024**
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
Charleston, West Virginia 25311

ARCH A. MOORE, JR.
Governor

Commissioner

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Gene Stalnaker, Inc. (the transferor) to Envirocorp Inc. (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Michael L. Bray - Steptoe & Johnson, (address) Union National Center East, Clarksburg, WV 26301, is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. Fifty Thousand Dollar (\$50,000.00) blanket bond Number M01101511, effective October 1, 1985, Insurance Company of North America

(Transferee) Envirocorp Inc.
By Alan J. Laurita
Its Vice President - Land

Taken, subscribed and sworn to before me this 18th day of November, 1985

Notary Public Bambi L. Bull

My commission expires March 30, 1986

BAMBI L. BULL
NOTARY PUBLIC IN THE STATE OF NEW YORK
QUALIFIED IN CHAUT. CO. NO. 4732064
MY COMMISSION EXPIRES MARCH 30, 1986

(Transferor) Gene Stalnaker, Inc.
By Gene Stalnaker
Its President

Taken, subscribed and sworn to before me this 28 day of October, 1985

Notary Public Barbara C. Smith

My commission expires 9 November, 1992

ACCEPTED THIS 30th DAY OF Dec, 1985
BY: [Signature]
Director - Division of Oil and Gas

Form OP-77
Reverse

API (Permit) Number	Farm Name	Operator's Well Number
47-085 -7346 ✓	D.W. Cox et al	S-164-1
47-021-4284 ✓	Poe Riddle et al	B-77-2
47-085-7221 ✓	Hale F. Langford	S-108-1
47-085-7220 ✓	Hale F. Langford	S-109-2
47-085-7219 ✓	Hale F. Langford	S-110-1

05/10/2024

formerly Gene Stabaker

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

11-21-84

WELL TYPE _____ API# 47-085 - 7220
 ELEVATION 1028 OPERATOR ENVIROCORP, INC
 DISTRICT CLAY TELEPHONE _____
 QUADRANGLE PULLMAN T.5 FARM LANGFORD
 COUNTY RITCHIE WELL # 5-109-2

JUN 17 1986

SURFACE OWNER HALE F. LANGFORD COMMENTS _____ TELEPHONE _____
 TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
 DATE STARTED _____
 LOCATION _____ NOTIFIED 6-5-85 DRILLING COMMENCED 6-11-85

WATER DEPTHS 90', _____, _____, _____
 COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1090 feet of 8 5/8" "pipe on 6-13-85 with 245 SACKS fill up
 Ran 5332 feet of 4 1/2" "pipe on 6-17-85 with 740 SACKS fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 TD 5415 feet on 6-17-85

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
 Field analysis _____ ph _____ fe _____ cl _____
 Well Record received _____
 Date Released 6-13-86

Samuel N. Hersman 05/10/2024
 Inspector's signature

API# 47 085 - 7220

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	6-11-85		visit - Rigging up	
2	6-14-85		Pick up casing report	
3	6-17-85		Pick up T.D. Report	
4	6-13-86		<u>Make Final Inspection</u>	
5				
6				
7				
8				
9				
10				DEPARTMENT OF ENERGY OIL AND GAS
11				
12				
13				
14				JUN 17 1986
15				
16				
17				
18				
19				
20				

Notes

1.0 API well number. (If not available, leave blank. 14 digits.)	<u>47-085-7220</u>		
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>5205.5</u> feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Gene Stalnaker, Inc.</u> Name <u>P.O. Box 178</u> Street <u>Glennville</u> <u>WV</u> <u>26351</u> City State Zip Code		Seller Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>White Oak</u> Field Name <u>Ritchie</u> County		<u>WV</u> State
(b) For OCS wells	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____		
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Langford S-109-2</u>		
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____		
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>Consolidated Gas Transmission</u> Name		Buyer Code
(b) Date of the contract	_____ Mo. Day Yr.		
(c) Estimated annual production.	<u>15</u> MMcf.		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	(d) Total of (a), (b) and (c)		
9.0 Person responsible for this application	<u>Gene Stalnaker</u> <u>President</u> Name Title		
Agency Use Only	<u>Gene Stalnaker</u> Signature		
Date Received by Juris. Agency	<u>8/29/85</u> Date Application is Completed		
SEP - 3 1985	<u>(304) 462-5701</u> Phone Number		
Date Received by FERC	<u>05/10/2024</u>		

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer-Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 271.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	5	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts:

Contract Date (Mo., Da., Yr) (a)	Purchaser (b)	Buyer Code (c)
	Consolidated Gas Transmission	
1		
2		
3		
4		
5		
6		

Remarks:

05/10/2024

SEP 30 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Aug. 29, 19 85

46925

Agency Use Only

Applicant's Name: Gene Stalnaker, Inc.

WELL DETERMINATION FILE NUMBER

Address: P.O. Box 178

850903-1030-085-7220

Glenville, WV 26351

Purchaser Contract No. _____

Use Above File Number on all
Communications Relating to this well

Date of Contract: _____
(Month, Day and Year)

First Purchaser: Consolidated Gas Trans. P 620

Designated Agent: Gene Stalnaker

Address: 445 West Main Street

Address: P.O. Box 178

Clarksburg, WV 26301

Glenville, WV 263

FERC Seller Code _____

FERC Buyer Code _____

Name and Title of Person To Whom Questions Concerning this Application Shall Be
Addressed:

Name: Gene Stalnaker
(Print)

President
(Title)

Signature: *Gene Stalnaker*

Address: P.O. Box 178
(Street or P.O. Box)

Glenville WV 26351
(City) (State) (Zip Code)

Telephone: 304 462-5701
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For:

NGPA Section/Subsection

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Build up

103 New Onshore Production Well

XXX 103 New Onshore Production Well

107 High Cost Natural Gas

AGENCY USE ONLY

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production Enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

QUALIFIED
05/10/2024

RECEIVED
SEP 3 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received _____

Determination Date _____

CALCULATION OF BOTTOM HOLE PRESSURE

$$p_f = P_{we} \quad (\text{XGLS})$$

WELL NAME Langford S-109-2

WHERE:

P_f = shut-in formation pressure (psia)

P_w = pressure at the wellhead (psia)

e = napierian logarithm base (2.71828)

G = specific gravity of gas (.70)

L = length of casing to mid-point of the perforations (feet)

S = supercompressibility of gas at the mean temperature and pressure (.78)

$$X = \frac{1}{53.34T} \quad \text{where } T = \text{average wellhead and bottom hole temperature } (95^\circ + ^\circ R)$$

$$P_f = 1400 e^{(.0000334 \times .70 \times 4283 \times .78)}$$

$$P_f = 1400 e^{(.078)}$$

$$P_f = 1400 (1.08)$$

$$P_f = 1513.7\#$$

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 29, 1985

Operator's Well No. Langford S-109-2

API Well No. 47 - 085 - 7220
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Gene Stalnaker
 ADDRESS P.O. Box 178
Glenville, WV 26351

WELL OPERATOR Gene Stalnaker LOCATION: Elevation 1028
 ADDRESS P.O. Box 178 Watershed Lynn Camp Road
Glenville, WV 26351 Dist. Clay County Ritchie Quad. Pullman

GAS PURCHASER Consolidated Gas Trans. Gas Purchase Contract No. _____
 ADDRESS 445 West Main Street Meter Chart Code _____
Clarksburg, WV 26301 Date of Contract _____

* * * * *

Date surface drilling was begun: June 11, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

SEE ATTACHED

AFFIDAVIT

I, Gene Stalnaker, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Gene Stalnaker

STATE OF WEST VIRGINIA,

COUNTY OF Gilmer, TO WIT:

I, Barbara C. Smith Notary Public in and for the state and county aforesaid, do certify that Gene Stalnaker whose name is signed to the writing above, bearing date the 29 day of August, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 29 day of August, 1985. My term of office expires on the 9 day of November, 1992.

[NOTARIAL SEAL]

Barbara C. Smith
Notary Public

05/10/2024

THIS AGREEMENT, made and entered into the 1st day of February, 1983
by and between Hale Langford and Long B. Langford, His wife,

part
of the first part, hereinafter called the Lessor, and Salvage Oil & Gas Corporation
, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Union District, Ritchie County, and State of West Virginia, on the waters of White Oak bounded and described as follows:

On the *North* by lands of _____
On the *East* by lands of _____
On the *South* by lands of _____ Tax Map 40, Parcel 25 (Clay Map)
On the *West* by lands of _____ DB 75, Page 774-777
Containing 81 acres and 60 poles acres, more or less,
reserving, however, 200 feet from the any building now on the premises,
on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 6 months from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

05/10/2024

The said Lessee covenants and agrees to pay a rental at the rate of _____ dollars (\$) _____ quarterly in advance, beginning in _____ months from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be directed to the Lessor, or deposited to _____ credit or the credit of _____ respective heirs or assigns in _____, or by check payable and mail to _____ at _____ Post Office, _____ County, State of West Virginia, or in any of said methods to _____, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for _____ own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; ~~the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well of line.~~ This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Unlimited free gas ^{for one dwelling} on or off lease. Lessee will hold title to oil and gas to the depth he produces. All well locations, roads and pipe lines must be approved by the land owner. Drilling in January, February and March by landowner permission only. All equipment must be removed 90 days after surrender of this lease.
The present shallow well on this premises is reserved to the depth it is drilled + including 50 acres around said well.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

This instrument prepared by: Nate Langford (Seal)
K. Paul Goodnight (Seal)

_____ (Seal)
_____ (Seal)
_____ (Seal)

Signed: _____

05/10/2024

STATE OF WEST VIRGINIA,

COUNTY OF Pitkin

TO-WIT: I, Phyllis R. Haight, a Notary Public in and for said County and State, do certify that Arlene Langford and Jana D. Langford, his wife, whose name is signed to the writing above, bearing date the 1st day of February, 1983, have this day acknowledged the same before me in my said County.

Given under my hand this 1st day of February, 1983.
My Commission expires September 16, 1989. Phyllis R. Haight, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

05/10/2024

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

1870

05/10/2024

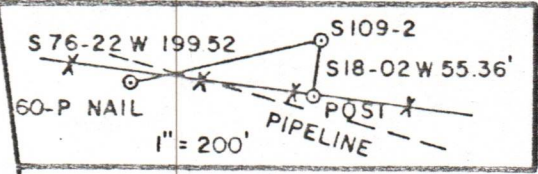
NOTE: PLAT UPDATED 11-5-84

LATITUDE 39° 15' 00"

1,600'

NOTE: NO WELLS SHOWN WITHIN 1200'

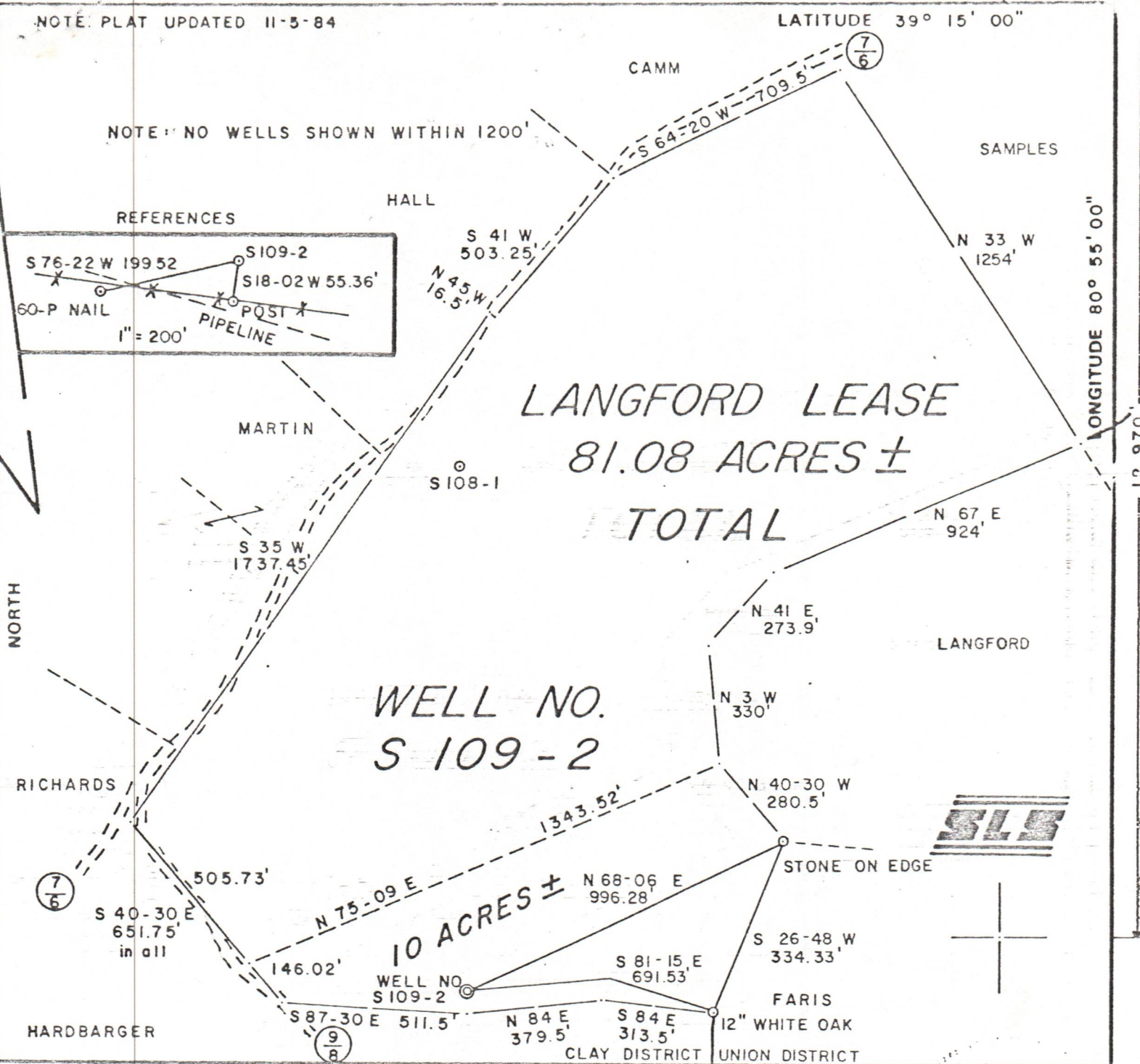
REFERENCES



LANGFORD LEASE
81.08 ACRES ±
TOTAL

WELL NO.
S 109-2

10 ACRES ±



FILE NO. 11-9
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS
ELEV 893'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Gregory A. Smith
R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE APRIL 21, 19 83
OPERATOR'S WELL NO. S 109-2
API WELL NO. _____
47 - 085 - 7220
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1028' WATER SHED LYNNCAMP RUN
DISTRICT CLAY COUNTY RITCHIE
QUADRANGLE PULLMAN 7.5'
SURFACE OWNER HALE F. LANGFORD ACREAGE 81.08
OIL & GAS ROYALTY OWNER HALE LANGFORD LEASE ACREAGE 10 of 81.08
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) TO 5400

05/10/2024

898.1090

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5250'
WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER
ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178

FORMERLY RIT. 6516

FROM

TO

Date _____, 19__

TERM _____

No. Acres _____

LOCATION

DISTRICT _____
COUNTY _____

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. **FEB 8 1953**

at 2:52 o'clock P M
recorded in LEASE

Book No. 153 Page 710

Registered by _____

Clerk

05/10/2024