



1) Date: March 26, 19 85
 2) Operator's Well No. BECKNER #1
 3) API Well No. 47 - 085 - 7369
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 692' Watershed: Cabin Run
 District: Grant County: Ritchie Quadrangle: Cairo 7.5'
- 6) WELL OPERATOR Drilling Appalachian Corp. 7) DESIGNATED AGENT Kenneth R. Mason
 Address Route 1, Box 51-A Address Route 1, Box 51-A
Cairo, WV 26337 Cairo, WV 26337
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel Hersman Name C.T. Drilling
 Address P. O. Box 66 Address R.F.D. 1, Box 55-J
Smithville, WV 26178 Marietta, Ohio 45750
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Injun
- 12) Estimated depth of completed well, 2100' feet
- 13) Approximate strata depths: Fresh, 150 feet; salt, _____ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42#	X		30'	0		Kinds
Fresh water									
Coal <u>surface</u>									Sizes
Intermediate	8 5/8	J-55	24#	X		350'	350'	100 sacks	
Production	4 1/2	J-55	10 1/2 #	X		2100'	2100'	85 sacks	Depths set
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-7369

March 29, 19 85
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 29, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>207</u>	<u>SW</u>	<u>gr</u>	<u>Int.</u>	<u>1269</u>

James Tephalski
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
05/10/2024

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) OPERATOR: *Drilling Application Corp.*
 2) DESIGNATED PERSON: *Kenneth R. Mason*
 3) ADDRESS: *Route 1, Box 51-A, Cairo, WV 26037*
 4) COUNTY: *Grant*
 5) DISTRICT: *Grant*
 6) LOCALITY: *Richlie*
 7) DATE: *March 29, 1987*

8) WELL IDENTIFICATION: *1442*
 9) WELL DEPTH: *150*
 10) WELL TYPE: *None*

11) PROPOSED WELL WORK: *Drilling*
 12) PERMIT MODIFICATIONS AND CONDITIONS: *None*

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	
Well work started	
Completion of the drilling process	
Well Record received	
Reclamation completed	

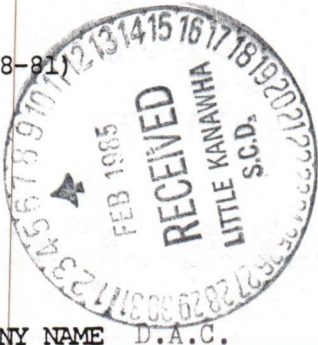
OTHER INSPECTIONS

Reason: _____
 Reason: _____



IV-9
(Rev 8-81)

DATE October 19, 1984
WELL NO. Beckner #1
API NO. 47 - 085 - 7369



State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME D.A.C. DESIGNATED AGENT Kenneth Mason
Address Rt.1 Box 51A Cairo, W.V. 26357 Address Same
Telephone (304) 628-3313 Telephone Same
LANDOWNER Paul M. Beckner et. al. SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by D.A.C. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2/20/85 (Date)

field review

Randall G. Atkinson
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>50' of 36" Culvert</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>See Sketch</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-8</u>	Page Ref. Manual <u>2-12</u>
Structure _____ (B)	Structure <u>Sediment Barrier</u> (2)
Spacing _____	Material <u>Hay Bales</u>
Page Ref. Manual _____	Page Ref. Manual <u>2-18</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay</u> 2 Tons/acre		Mulch <u>Hay</u> 2 Tons/acre	
Seed* <u>Ky. 31</u> 40 lbs/acre		Seed* <u>Ky. 31</u> 40 lbs/acre	
<u>Redtop</u> 6 lbs/acre		<u>Redtop</u> 6 lbs/acre	
<u>Ladino Clover</u> 3 lbs/acre		<u>Ladino Clover</u> 3 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak
ADDRESS 293 Ash Circle **05/10/2024**
Davisville, W.V. 26142
PHONE NO. (304) 485-4633

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

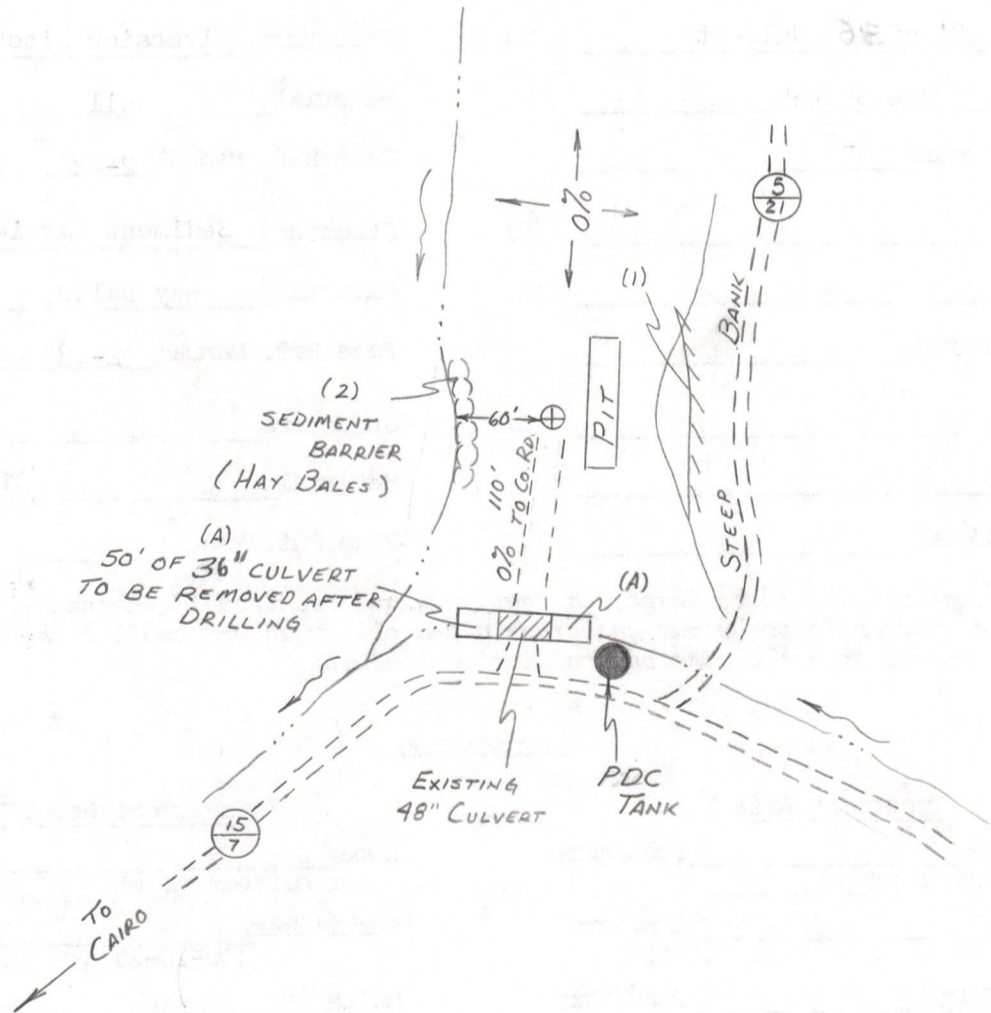
QUADRANGLE Cairo 7.5'

LEGEND FOR ATTACHED TOPOGRAPHIC MAP	
Well Site	⊕
Access Road	-----

WELL SITE PLAN

Sketch to include well location, existing access roads, roads to be constructed, well site drilling pits and necessary structures numbered or lettered to correspond with the front page of this plan. All natural drainage and physical structures shown.

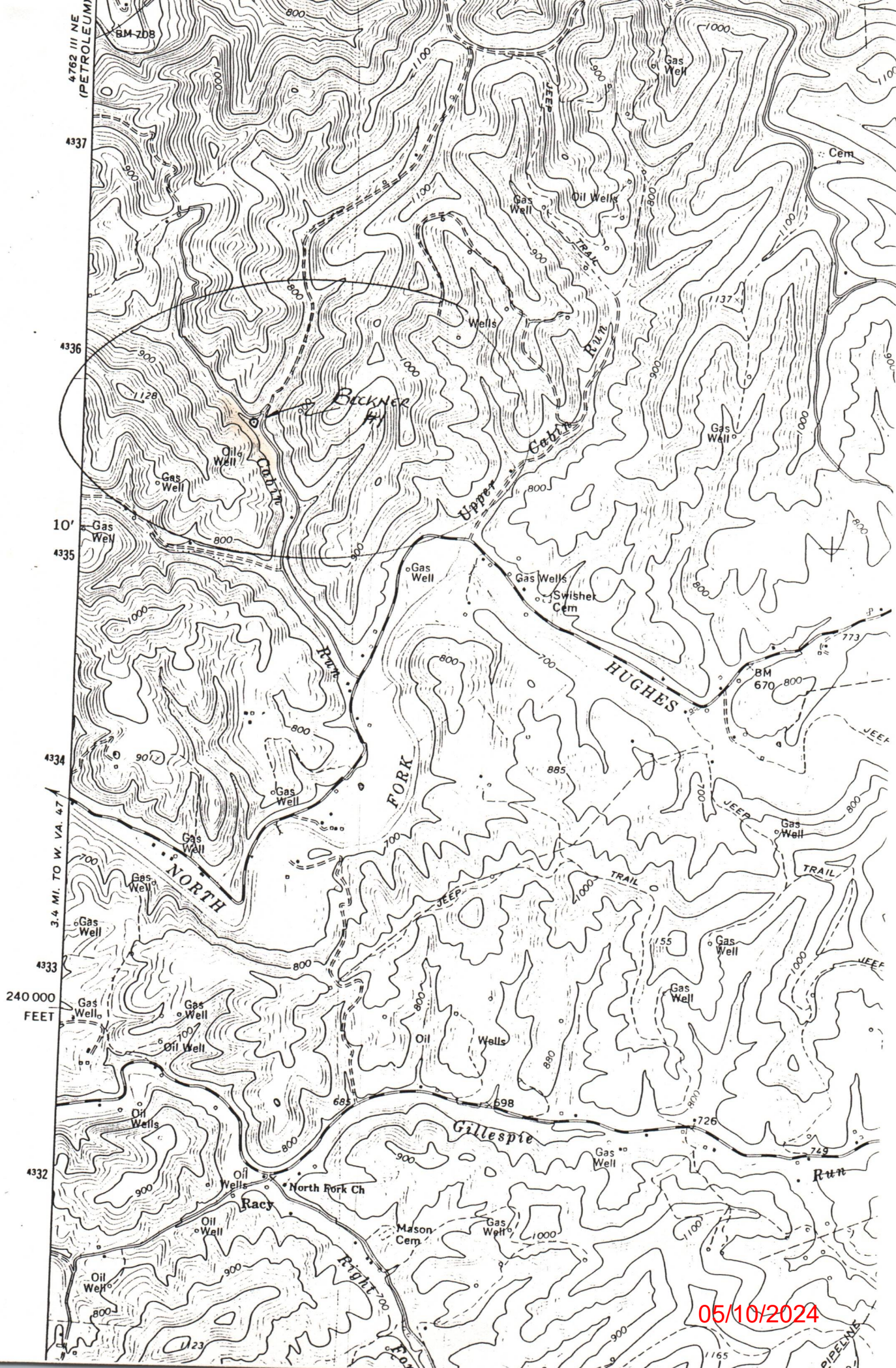
LEGEND	
Property boundary	▲-----▲
Roads (Existing or to be constructed will be stated)	=====
Existing fence	-x-x-x-x-
Planned fence	---\---\---\---
Stream	~~~~~
Open ditch	----->
Diversion ditch	----- -----
Spring	○→
Wet spot	☀
Building	■
Drain pipe	→○→○→
Waterway	~~~~~
Culvert	-----
Cross drain	-----#-----



Notes

- 1) The location is located in a creek bottom. The location will have enough slope on it to allow drainage.
- 2) 50' of **36"** culvert will be added to the existing culvert to allow access from the county road. Added culvert shall be removed at the end of drilling.
- 3) The county road will be maintained.
- 4) No trees or brush will have to be cleared. Very little excavation will be necessary.

05/10/2024



4752 III NE
(PETROLEUM)

4337

4336

10'

4335

4334

4333

240 000
FEET

4332

3.4 MI. TO W. VA. 47

05/10/2024

1) Date: March 25, 1985
2) Operator's Well No. BECKNER #1
3) API Well No. 47-085-7369
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Paul M. Beckner
Address Route 1, Box 234
Walker, WV 26180

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Remuth L. Nolan
this 15 day of MARCH, 1985.
My commission expires Oct 9, 1989.

WELL OPERATOR DRILLING APPALACHIAN CORP.

By Remuth L. Nolan
Its Vice-President
Address Route 1, Box 51A
Cairo, WV 26337
Telephone 304-628-3313

Notary Public, TYLER County,
State of WEST VIRGINIA

05/10/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(i) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

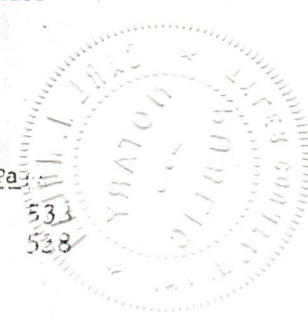
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Paul M. & Bessie Beckner, and Roger K. & Lois Beckner	D&D Ventures	.128125 .0125	175	533 538

(D&D Ventures to DAC)



05/10/2024

Handwritten signatures and stamps:
- Blue ink signature: "James Beckner"
- Blue ink signature: "Roger Beckner"
- Blue ink stamp: "PTO" and "MAY 10 2024"
- Blue ink stamp: "WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION"



1) Date: March 26, 19 85
 2) Operator's Well No. BECKNER #1
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 692' Watershed: Cabin Run
 District: Grant County: Ritchie Quadrangle: Cairo 7.5'
- 6) WELL OPERATOR Drilling Appalachian Corp. 7) DESIGNATED AGENT Kenneth R. Mason
 Address Route 1, Box 51-A Address Route 1, Box 51-A
Cairo, WV 26337 Cairo, WV 26337
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel Hersman Name C.T. Drilling
 Address P. O. Box 66 Address R.F.D. 1, Box 55-J
Smithville, WV 26178 Marietta, Ohio 45750
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Injun
 12) Estimated depth of completed well, 2100' feet
 13) Approximate strata depths: Fresh, 150 feet; salt, _____ feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4	H-40	42#	X		30'	0		Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8	J-55	24#	X		350'	350'	100 sacks		
Production	4 1/2	J-55	10 1/2#	X		2100'	2100'	85 sacks	Depths set	
Tubing										
Liners									Perforations:	
									Top Bottom	

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 207 SW Jct Int. 1269, 19 _____

By [Signature]
 Its _____

05/10/2024
 Coal Owner



1) Date: March 26, 19 85
 2) Operator's Well No. BECKNER #1
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
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Production	4 1/2	J-55	10 1/2#	X		2100'	2100'	85 sacks	
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)

Mrs. Paul M. Beckner Date: 3/26/85
 (Signature)
Paul M. Beckner Date: 3/26/85
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

OIL AND GAS RECLAMATION NOTICE

RECEIVED
 DEC 30 1985
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

TO:

Name Paul M. and Bessie Beckner
 Address Route 1, Box 234
Walker, WV 26180

Name _____
 Address _____

Name _____
 Address _____

Pursuant to West Virginia Code § 22-4C-5, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code § 22-4-12b on the tract of land described as follows:

API Permit No. 47- 085 - 7369 ;
 Acreage 99½ acres ;
 Watershed Cabin Run ;
 District Grant ;
 County Ritchie ;
 Public road access County Road 15/7 ;
 Generally used farm name Beckner .

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Mines.

Any claim for oil and gas production damage compensation from the undersigned pursuant to Article 4C, Chapter 22 of the Code must be made within two years of the publication of this notice.

WELL OPERATOR DRILLING APPALACHIAN CORPORATION

ADDRESS Route 1, Box 51A, Cairo, WV 26337

TELEPHONE 304-628-3313

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.
 2. Restricted Delivery.

3. Article Addressed to:
Paul M and Bessie Beckner
Route 1 Box 234
Walker WV 26180

4. Type of Service:
 Registered Insured
 Certified COD
 Express Mail
 Article Number
PHS 1314275

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X Paul Beckner

6. Signature - Agent
X [Signature]

7. Date of Delivery
12/1/85

8. Addressee's Address (ONLY if requested and fee paid)

05/10/2024

RECEIVED
DEC 30 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

05/10/2024



State of West Virginia
Department of Mines
Oil and Gas Division

Date April 19, 1986
Operator's Well No. Beckner #1
Farm Beckner
API No. 47 - 085 - 7369

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 692' Watershed Cabin Run
District: Grant County Ritchie Quadrangle Cairo 7.5'

COMPANY Drilling Appalachian Corp. (DAC)

ADDRESS Rt. 1, Box 51A, Cairo, WV 26337

DESIGNATED AGENT Kenneth Mason

ADDRESS Rt. 1, Box 51A, Cairo, WV 26337

SURFACE OWNER Paul M. Beckner

ADDRESS Route 1, Box 234, Walker, WV 26180

MINERAL RIGHTS OWNER Paul M. Beckner et al

ADDRESS Rt. 1, Box 234, Walker, WV 26180

OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman

P. O. Box 66, ADDRESS Smithville, WV 26178

PERMIT ISSUED March 29, 1985

DRILLING COMMENCED April 15, 1985

DRILLING COMPLETED April 19, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	358'	358'	To surface
7			
5 1/2			
4 1/2	1796'	1796'	125 sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2100' feet

Depth of completed well 1766 feet Rotary / Cable Tools _____

Water strata depth: Fresh 108 feet; Salt _____ feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Injun Pay zone depth 1715-1642 feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 0 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 0 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

05/10/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Water frac, one stage
 HCL Acid, 15%
 Thirteen perforations, from 1642 to 1715
 80/100 sand and 20/40 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0'	30'	
Intermittent Sandstone and Shale			31'	1101'	
Second Salt Sand,			1102'	1154'	Calcite sand size grains, w/iron compounds. No shows
Intermittent shale			1155'	1302'	
Third Salt Sand			1303'	1433'	Fine calcites
Shales			1434'	1484'	
Maxon Sandstone			1485'	1515'	Fine quartz grain sand Slight oil show
Shales			1516'	1564'	
Greenbrier (Big Lime)			1565'	1634'	Gas show
Keener			1635'	1679'	
Big Injun			1680'	1725'	Gas show

(Attach separate sheets as necessary)

Drilling Appalachian Corporation 05/10/2024
 Well Operator
 By: Kenneth Mason
 Kenneth Mason
 Date: April 18, 1986

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations including..."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 23 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-7369

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Drilling Appalachian Corp.</u>	Size			
Address		16			Kind of Packer
Farm	<u>Paul M. Beckner</u>	13			
Well No.	<u>Beckner #1</u>	10			Size of
District	<u>Grant</u> County <u>Pitchie</u>	8 7/8 <u>8 5/8</u>	<u>358'</u>	<u>358</u>	
Drilling commenced	<u>4-15-85</u>	6 5/8			Depth set
Drilling completed	<u>4-17-85</u> Total depth <u>1811</u>	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: on 4-16-85 ran 358 feet of 8 5/8" casing
Dowell ran 105 sacks cement
on 4-17-85 T.D. Hole at depth of 1811 foot.
Pulling drill pipe at time of visit

4-17-85
DATE

Samuel M. [Signature]
05/10/2024
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
APR 2 2 1982

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
05/10/2024

INSPECTOR'S PERMIT SUMMARY FORM

3-29-85

WELL TYPE _____
ELEVATION 692
DISTRICT GRANT
QUADRANGLE CAIRO 7.5
COUNTY RITCHIE

API# 47-085-7369
OPERATOR DRILLING APPALACHIAN CORP
TELEPHONE _____
FARM PAUL M. BECKNER
WELL # BECKNER #1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION _____ NOTIFIED 4-12-85 DRILLING COMMENCED 4-15-86

WATER DEPTHS 40', _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

CASING

Ran 358 feet of 8 5/8" "pipe on 4-16-85 with 105 SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD 1811 feet on 4-17-85

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

JUN 17 1986
Pipe Removed

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-12-86

Samuel N. Hersman
Inspector's signature

05/10/2024

API# 47 085 - 7369

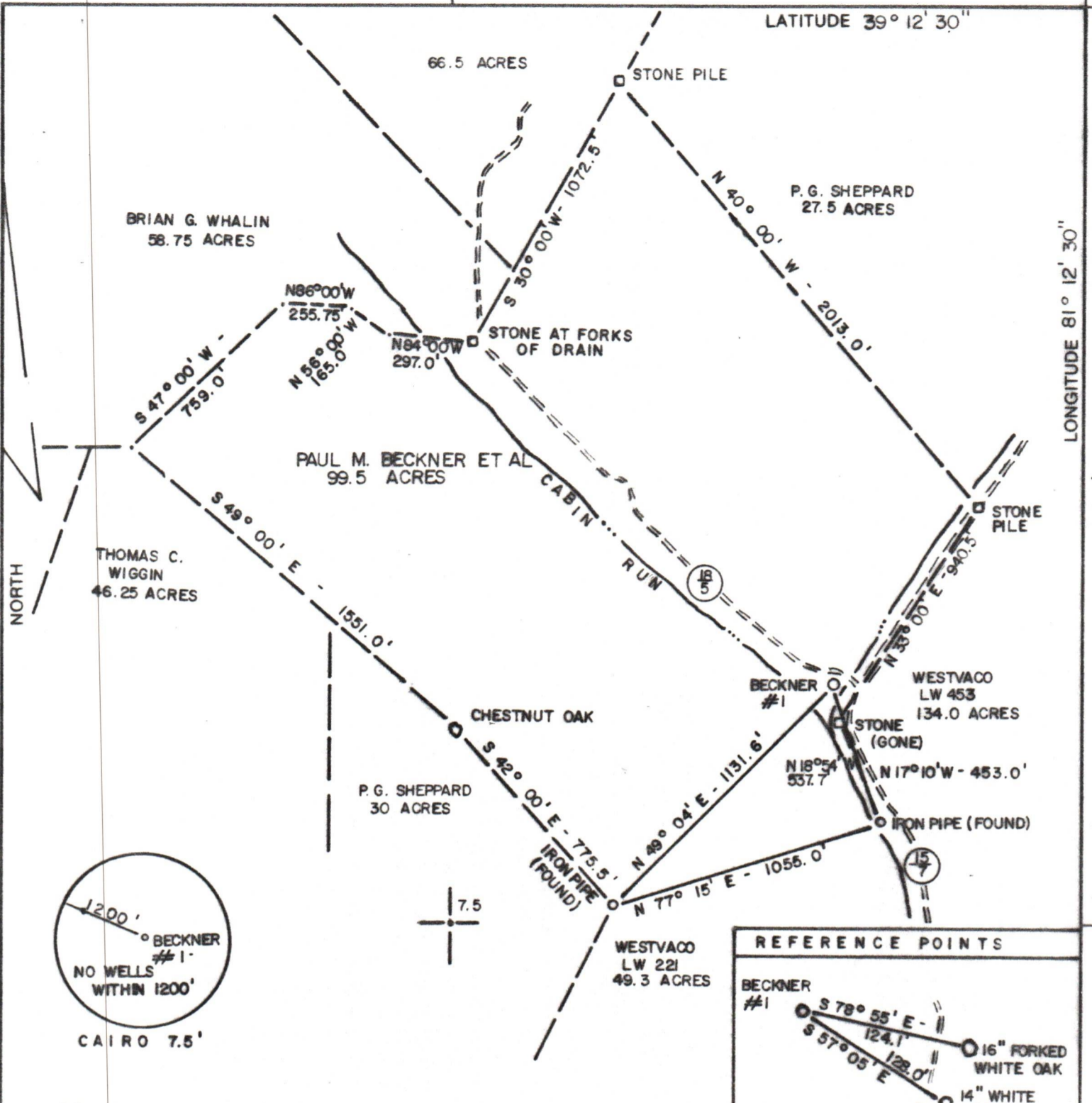
LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	4-17-85		visit - Pick up casing report	
2	5-6-86		visit - check reclamation	
3	6-12-86		Make Final inspection	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

BIG LIME - 1570 - 1620

TRUUN SAND 1620 - 1720

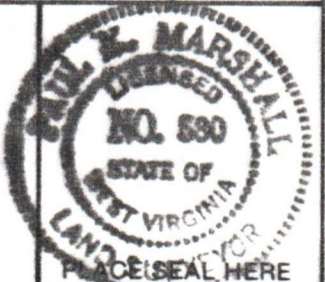
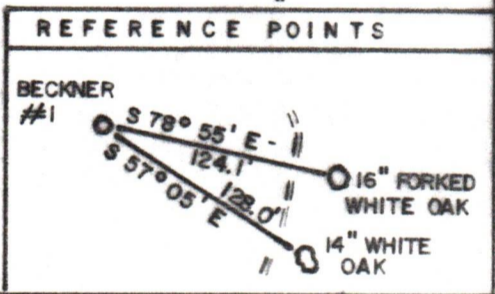
Notes



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION TOP OF HILL 1128'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul M. Beckner
 R.P.E. _____ L.L.S. 580



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE OCTOBER 19 19 84
 OPERATOR'S WELL NO. BECKNER #1
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 692' WATERSHED CABIN RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7.5'

SURFACE OWNER PAUL M. BECKNER ET AL ACREAGE 99.5 ACRES
 OIL & GAS ROYALTY OWNER PAUL M. BECKNER ET AL LEASE ACREAGE 99.5 ACRES

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5000'
 WELL OPERATOR D. A. C. DESIGNATED AGENT KENNETH MASON
 ADDRESS ROUTE #1, BOX 51A ADDRESS SAME
CAIRO, WV 26357

05/10/2024

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME
 PERMIT