

RECEIVED  
JAN 3 1986



1) Date: December 13, 1985  
2) Operator's Well No. Davis # 3  
3) API Well No. 47-085-7478  
State County Permit

STATE OF WEST VIRGINIA  
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION  
DEPARTMENT OF ENERGY  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X / B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
5) LOCATION: Elevation: 1127 Watershed: South Fork of Hughes River District: Murphy 3 County: Ritchie Quadrangle: Smithville 7.56
6) WELL OPERATOR: G. Stalnaker, Inc. CODE: 46925 7) DESIGNATED AGENT: Gene Stalnaker Address: P.O. Box 178, Glenville, WV 26351
8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Sam Hersman Address: Smithville, WV 477-3597
9) DRILLING CONTRACTOR: Name: Gene Stalnaker, Inc. Address: P.O. Box 178, Glenville, WV 26351
10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)
11) GEOLOGICAL TARGET FORMATION: Devonian Shale - ALEXANDER
12) Estimated depth of completed well, 5350 feet
13) Approximate trata depths: Fresh, 100 ~ 127 feet; salt, --- feet.
14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Perforations: Top, Bottom). Includes handwritten notes: 'By Rule 15.05', 'SALT SANDS', 'OR AS REQUIRED BY RULE 15.05'.

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-085-7478

January 7 19 86  
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 7, 1988 unless well work is commenced prior to that date and prosecuted with due diligence.

Table with columns: Bond, Agent (RB), Plat (AS), Casing (AS), Fee (17811), WPCP (AS), S&E (AS), Other.

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

05/03/2024 File

RECEIVED  
JAN 8 1988

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

DEVONIAN STATE - ALEXANDER

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	<u>Date</u>	<u>Date(s)</u>
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_



1) Date: December 13, 1985  
 2) Operator's Well No. Davis # 3  
 3) API Well No. 47 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1127 Watershed: South Fork of Hughes River  
 District: Murphy County: Ritchie Quadrange: Smithville 7.5
- 6) WELL OPERATOR G. Stalnaker, Inc. CODE 46925 7) DESIGNATED AGENT Gene Stalnaker  
 Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Sam Hersman Name Gene Stalnaker, Inc.  
 Address Smithville, WV Address P.O. Box 178  
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale - ALEXANDER
- 12) Estimated depth of completed well, 5350 feet  
 13) Approximate trata depths: Fresh, 100 ~ 127 feet; salt, --- feet.  
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Size	Top
Conductor	<u>11 3/4</u>			<u>X</u>		<u>40'</u>				
Fresh water										
Coal										
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>1227'</u>	<u>1227'</u>	<u>To Surface</u>	<u>By Rule 15.05</u>	
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.5</u>	<u>X</u>		<u>5350</u>	<u>5350</u>	<u>Fill Up</u>	<u>TO TOP OF SALT SANDS</u>	
Tubing									<u>OR AS REQUIRED BY</u>	
Liners									<u>RULE 15.01</u>	

**INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE**

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_ By: \_\_\_\_\_  
 Its: \_\_\_\_\_

05/03/2024

1) Date: December 13, 19 85  
Operator's  
2) Well No. Davis # 3  
3) API Well No. 47 - 085 - 7478  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Harry G. Cook Jr.  
Address Box 279  
Pineville, WV 24874  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_  
5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Gene Stalnaker,  
his 13 day of December, 19 85,  
My commission expires Nov 9, 19 92.  
Barbara C. Smith  
Notary Public, Gilmer County,  
State of West Virginia

WELL OPERATOR Gene Stalnaker, Inc.  
By Gene Stalnaker  
Its President  
Address P.O. Box 178  
Glenville, WV 26351  
Telephone (304) 462-5701

RECEIVED  
JAN 3 1986  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

05/03/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23; (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>page</u>
L.W. Davis	WR Development	1/8	110	346
WR Development	Joel McGuire		178	245
Joel McGuire	Amtech	W.I.	178	343
Amtech	Gene Stalnaker	W.I.		

\* W.I.

Working Interest

Operator's Agreement/Not  
Recorded

05/03/2024



1) Date: December 13, 1985  
 2) Operator's Well No. Davis # 3  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1127 Watershed: South Fork of Hughes River  
 District: Murphy County: Ritchie Quadrangle: Smithville 7.5
- 6) WELL OPERATOR G. Stalnaker, Inc. CODE: 46925 7) DESIGNATED AGENT Gene Stalnaker  
 Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Sam Hereman Name Gene Stalnaker, Inc.  
 Address Smithville, WV Address P.O. Box 178  
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale - ALEXANDER
- 12) Estimated depth of completed well, 5350 feet
- 13) Approximate true depths: Fresh, 100 127 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>			<u>X</u>		<u>40'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>1227'</u>	<u>1227'</u>	<u>To Surface</u>	<u>File 15.05</u>
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.5</u>	<u>X</u>		<u>5350</u>	<u>5350</u>	<u>Fill Up</u>	<u>Depth set</u>
Tubing									
Liners									Perforations: <u>Rule 15.01</u>
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_ Date \_\_\_\_\_

Sam L. Cooke  
 (Signature) Date 12/13/85

\_\_\_\_\_  
 (Signature) Date 05/03/2024

INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas  
West Virginia Department of Energy  
1615 Washington Street, East  
Charleston, West Virginia 25311-2192  
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

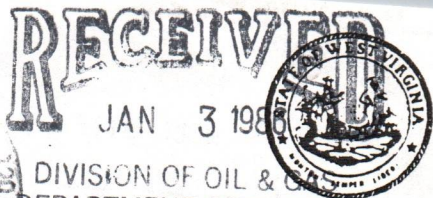
The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

WW-9



JAN 3 1986  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY  
State of West Virginia  
Department of ENERGY  
Oil and Gas Division

DATE DEC. 16, 1985  
WELL NO. DAVIS # 3-REV.  
API NO. 47 - 085 - 7478

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GENE STALNAKER INC.  
Address P.O. BOX 178 GLENVILLE, WV 26351  
Telephone 462-5701

DESIGNATED AGENT GENE STALNAKER  
Address P.O. BOX 178 GLENVILLE, WV 26351  
Telephone 462-5701

LANDOWNER HARRY COOKE JR.

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by GENE STALNAKER

This plan has been reviewed by Little Kanawha (Agent)  
and additions become a part of this plan: SCD. All corrections

12/20/85 (Date)  
Ronald L. Atkinson  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH (A)  
Spacing CONSTRUCTED ALONG INSIDE OF RD. CUTS  
Page Ref. Manual 2-12  
Structure CROSS DRAINS (B)  
Spacing AS PER TABLE 1 IN MANUAL(2-4)  
Page Ref. Manual 2-1  
Structure ROAD CULVERT (C)  
Spacing ONE 16" AS SHOWN  
Page Ref. Manual 2-7

Structure DIVERSION DITCH (1)  
Material EARTHEN  
Page Ref. Manual 2-12  
Structure SEDIMENT BARRIER (2)  
Material BRUSH & LOGS OR STONE  
Page Ref. Manual 2-16  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY-31 35 lbs/acre  
ALSIKE CLOVER 5 lbs/acre  
ANNUAL RYE 5 lbs/acre

~~Treatment Area XXX~~

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch \_\_\_\_\_ Tons/acre  
Seed\* \_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET  
GLENVILLE, WV, 26351

PHONE NO. 462-5634

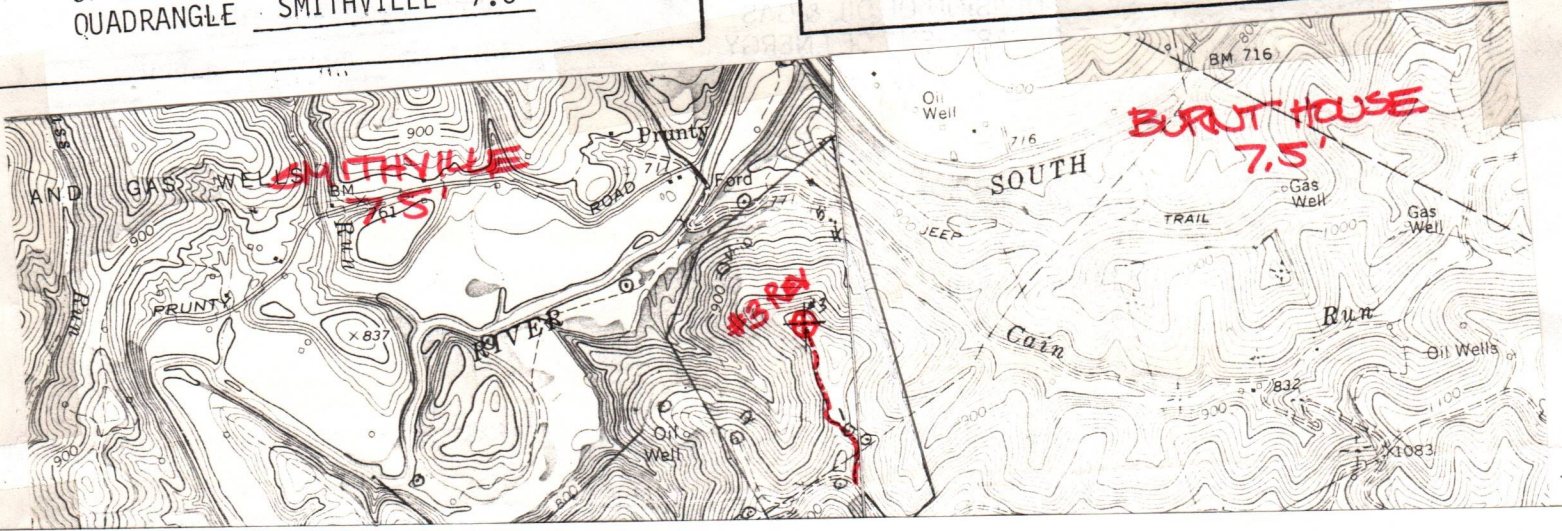
05/03/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION  
OF INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE SMITHVILLE 7.5'

LEGEND  
WELL SITE ⊕ ACCESS ROAD ———



05/03/2024



WR-35

Date January 28, 1986  
Operator's  
Well No. Davis # 3  
Farm Davis  
API No. 47-0857-7478

State of West Virginia  
DEPARTMENT OF ENERGY  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 1127 Watershed South Fork of Hughes River  
District: Murphy County Ritchie Quadrangle Smithville 7.5

COMPANY Gene Stalnaker, Inc.  
ADDRESS P.O. Box 178, Glenville, WV 26351  
DESIGNATED AGENT Gene Stalnaker  
ADDRESS P.O. Box 178, Glenville, WV 26351  
SURFACE OWNER Harry Cooke  
ADDRESS Pineville, WV 24874  
MINERAL RIGHTS OWNER L.W. Davis  
ADDRESS Rt. 1, Harrisville, WV 26362  
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman  
ADDRESS Smithville, WV

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4" 13-10"	50	40	None
9 5/8			
8 5/8	1250	1230	310 sks.
7			
5 1/2			
4 1/2	5368	5267	700 sks.
3			
2			
Liners used			

PERMIT ISSUED January 7, 1986  
DRILLING COMMENCED January 9, 1986  
DRILLING COMPLETED January 16, 1986  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON    

GEOLOGICAL TARGET FORMATION Alexander Depth 5178-5210 feet  
Depth of completed well 5267 feet Rotary X / Cable Tools      
Water strata depth: Fresh 38' feet; Salt none feet  
Coal seam depths: N/A Is coal being mined in the area? no

OPEN FLOW DATA  
Warren, Speechly, Balltown,  
Producing formation Riley, Benson, Alexander Pay zone depth 3512-5210 feet  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow 620 Mcf/d Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure 1125 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation     Pay zone depth 05/03/2024 feet  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

(Continue on reverse side)

RIT 7478

**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

Stage 1                    4672-5207                    24 holes  
 1,000,000 cu.ft. N<sub>2</sub>    500 gallons 15% HCl

Stage 2                    3663-4672                    34 holes  
 1,000,000 cu.ft. N<sub>2</sub>    500 gallons 15% HCl

Stage 3                    3517-3663                    14 holes  
 1,000,000 cu.ft. N<sub>2</sub>    500 gallons 15% HCl

**WELL LOG**

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	10	
Sandstone & Shale			10	100	
Sandstone & Shale			100	500	
Sandstone & Shale			500	1317	
Sandstone			1317	1413	
Shale			1413	1483	
Sandstone			1483	1631	
Shale			1631	1636	
Salt Sand			1636	1672	
Shale			1672	1797	
Salt Sand			1797	1825	
Shale			1825	1925	
Maxon			1925	1960	
Shale			1960	2023	
Little Lime			2023	2045	
Shale			2045	2065	
Big Lime			2065	2162	
Big Injun			2162	2197	
Shale			2197	2476	
Wier			2476	2534	
Shale			2534	2568	
Berea			2568	2572	
Shale			2572	2949	
Gordon			2949	2957	
Shale			2957	3512	
Warren			3512	3578	
Shale			3578	4093	
Speechly			4093	4113	
Shale			4113	4380	
Balltown			4380	4399	
Shale			4399	4594	
First Riley			4594	4620	
Shale			4620	4781	
Second Riley			4781	4792	
Shale			4792	4931	
Benson			4931	4936	
Shale			4936	5084	
First Alexander			5084	5130	
Shale			5130	5178	
<i>(Attach separate sheets as necessary)</i>					
Second Alexander			5178	5209	
Shale			5209	5363	

Gene Stalnaker, Inc.

Well Operator

By:     Casson A. Crane    

05/03/2024

Date:     2/6/86    

**Note: Regulation 2.02(i) provides as follows:**  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

✓ IR-26  
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

1-7-86

WELL TYPE Gas - Shallow  
ELEVATION 1127  
DISTRICT Murphy  
QUADRANGLE Smithville  
COUNTY Ritchie

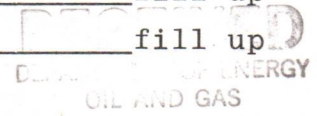
API# 47- 085 -7478  
OPERATOR G. Stalnaker  
TELEPHONE 462-5701  
FARM Harry Cooke JR.  
WELL # Davis 3

SURFACE OWNER Cook, Harry COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION 1-8-86 NOTIFIED 1-8-86 DRILLING COMMENCED 1-9-86

WATER DEPTHS 38', \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran 1221 feet of 8 7/8 "pipe on 1/12/86 with 310 sacks fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up



TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

JUN 17 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 6-10-86

✓ Samuel W. Kersman  
Inspector's signature

05/03/2024

API# 47 885 - 7478

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
	1/8/86	7:30 AM	Stalaker Called	Starting brush work
1	1/9/86		Visit-rig moving on site	
2	1/14/86	2:00	" 3995' deep	- pit ok
3	4/18/86		" site roughed in	pit filled
4	6/10/86		Make Final Inspection	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

1857-1945 Maxsam

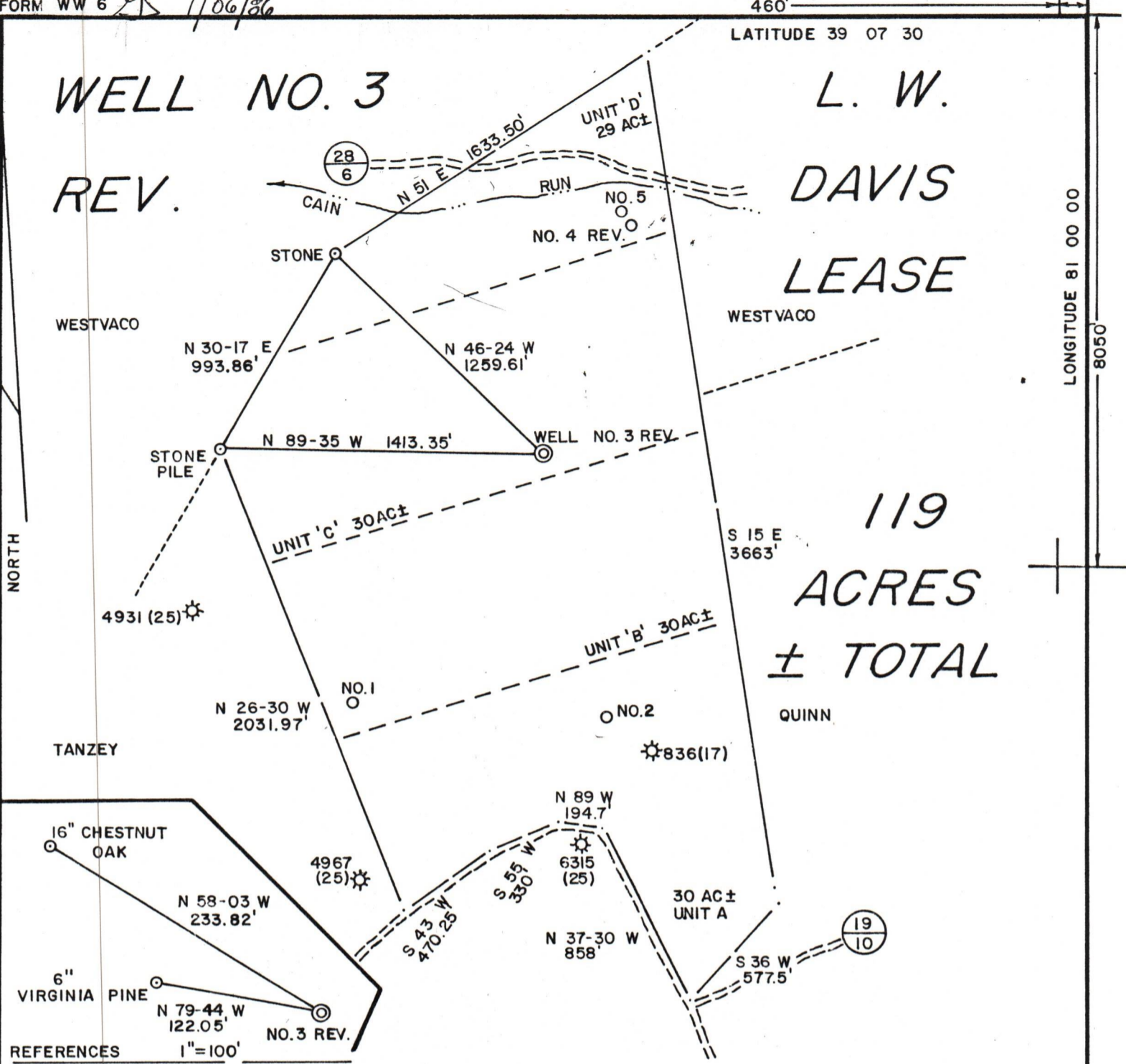
2012-2050 lime

2050-sand 2155

Notes

WELL NO. 3  
REV.

L. W.  
DAVIS  
LEASE



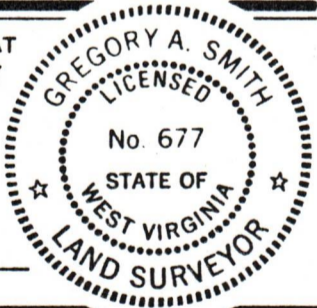
REFERENCES 1"=100'

**SLS** SMITH LAND SURVEYING

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 DATE DECEMBER 16, 1985  
 OPERATORS WELL NO. 3 REVISED  
 API WELL NO.  
47 - 085 - 7478  
 STATE COUNTY PERMIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. 677 *Gregory A. Smith*



MINIMUM DEGREE OF ACCURACY 1 / 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1234'

FILE NO. 15-60, 17-74, 18-53  
 SCALE 1" = 600'



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1127' WATERSHED SOUTH FORK OF HUGHES RIVER  
 DISTRICT MURPHY COUNTY RITCHIE QUADRANGLE SMITHVILLE 7.5'  
 SURFACE OWNER HARRY COOKE, JR. ACREAGE 119  
 OIL & GAS ROYALTY OWNER L. W. DAVIS LEASE ACREAGE 30, UNIT 'C'  
 LEASE NO. 05/03/2024

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF  
 OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG

OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION ALEXANDER  
 ESTIMATED DEPTH 5350'

WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER  
 ADDRESS P.O. BOX 178, GLENVILLE, WV. ADDRESS P.O. BOX 178, GLENVILLE, WV.  
 26351 26351

00 00 18 EQUILIGNOT 0508  
 COUNTY NAME RITCHIE  
 PERMIT 7478

SITE REGISTRATION APPLICATION FORM  
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS  
DRILLING PIT WASTE DISCHARGE

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

- 1. Company Name Gene Stalnaker, Inc.
- 2. Mailing Address P.O. Box 178 Glenville WV 26351  
street city state zip
- 3. Telephone (304) 462-5701 4. Well Name Davis # 3
- 5. Latitude 39° 07' 30" Longitude 81° 00' 00"
- 6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-085-7478
- 8. County Ritchie 9. Nearest Town Smithville
- 10. Nearest Stream Cain Run 11. Tributary of Hughes River
- 12. Will Discharge be Contracted Out? yes \_\_\_\_\_ no X
- 13. If Yes, Proposed Contractor \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_
- 14. Proposed Disposal Method: UIC \_\_\_\_\_ Land application X  
Off Site Disposal \_\_\_\_\_ Reuse \_\_\_\_\_ Centralized Treatment \_\_\_\_\_  
Thermal Evaporation \_\_\_\_\_ Other \_\_\_\_\_
- 15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

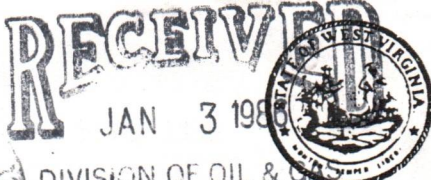
Year	Amount	Percentage
1971	100.00	100.00%
1972	100.00	100.00%
1973	100.00	100.00%
1974	100.00	100.00%
1975	100.00	100.00%
1976	100.00	100.00%
1977	100.00	100.00%
1978	100.00	100.00%
1979	100.00	100.00%
1980	100.00	100.00%
1981	100.00	100.00%
1982	100.00	100.00%
1983	100.00	100.00%
1984	100.00	100.00%
1985	100.00	100.00%
1986	100.00	100.00%
1987	100.00	100.00%
1988	100.00	100.00%
1989	100.00	100.00%
1990	100.00	100.00%
1991	100.00	100.00%
1992	100.00	100.00%
1993	100.00	100.00%
1994	100.00	100.00%
1995	100.00	100.00%
1996	100.00	100.00%
1997	100.00	100.00%
1998	100.00	100.00%
1999	100.00	100.00%
2000	100.00	100.00%
2001	100.00	100.00%
2002	100.00	100.00%
2003	100.00	100.00%
2004	100.00	100.00%
2005	100.00	100.00%
2006	100.00	100.00%
2007	100.00	100.00%
2008	100.00	100.00%
2009	100.00	100.00%
2010	100.00	100.00%
2011	100.00	100.00%
2012	100.00	100.00%
2013	100.00	100.00%
2014	100.00	100.00%
2015	100.00	100.00%
2016	100.00	100.00%
2017	100.00	100.00%
2018	100.00	100.00%
2019	100.00	100.00%
2020	100.00	100.00%
2021	100.00	100.00%
2022	100.00	100.00%
2023	100.00	100.00%
2024	100.00	100.00%

STATE OF CALIFORNIA  
DEPARTMENT OF REVENUE  
OFFICE OF THE ASSISTANT ATTORNEY GENERAL  
1500 MARKET STREET, SUITE 1000  
SAN FRANCISCO, CALIFORNIA 94102  
TELEPHONE (415) 774-3000  
FACSIMILE (415) 774-3001  
WWW.CALIFORNIA.GOV

STATE OF CALIFORNIA  
DEPARTMENT OF REVENUE  
OFFICE OF THE ASSISTANT ATTORNEY GENERAL  
1500 MARKET STREET, SUITE 1000  
SAN FRANCISCO, CALIFORNIA 94102  
TELEPHONE (415) 774-3000  
FACSIMILE (415) 774-3001  
WWW.CALIFORNIA.GOV



WW-9



DATE DEC. 16, 1985

WELL NO. DAVIS # 3-REV.

API NO. 47 - 085 - 7478

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY  
State of West Virginia  
Department of ENERGY  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GENE STALNAKER INC.

DESIGNATED AGENT GENE STALNAKER

Address P.O. BOX 178 GLENVILLE, WV 26351

Address P.O. BOX 178 GLENVILLE, WV 26351

Telephone 462-5701

Telephone 462-5701

LANDOWNER HARRY COOKE JR.

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by GENE STALNAKER (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

12/20/85 (Date)

Ronald L. Atkinson (SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH (A)  
Spacing CONSTRUCTED ALONG INSIDE OF RD. CUTS  
Page Ref. Manual 2-12

Structure DIVERSION DITCH (1)  
Material EARTHEN  
Page Ref. Manual 2-12

Structure CROSS DRAINS (B)  
Spacing AS PER TABLE 1 IN MANUAL(2-4)  
Page Ref. Manual 2-1

Structure SEDIMENT BARRIER (2)  
Material BRUSH & LOGS OR STONE  
Page Ref. Manual 2-16

Structure ROAD CULVERT (C)  
Spacing ONE 16" AS SHOWN  
Page Ref. Manual 2-7

Structure (3)  
Material  
Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

~~Treatment Area~~

Lime or correct to pH 6.5 Tons/acre  
Fertilizer 600 lbs/acre (10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY-31 35 lbs/acre  
ALSIKE CLOVER 5 lbs/acre  
ANNUAL RYE 5 lbs/acre

Lime or correct to pH Tons/acre  
Fertilizer lbs/acre (10-20-20 or equivalent)  
Mulch Tons/acre  
Seed\* lbs/acre  
lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET  
GLENVILLE, WV, 26351

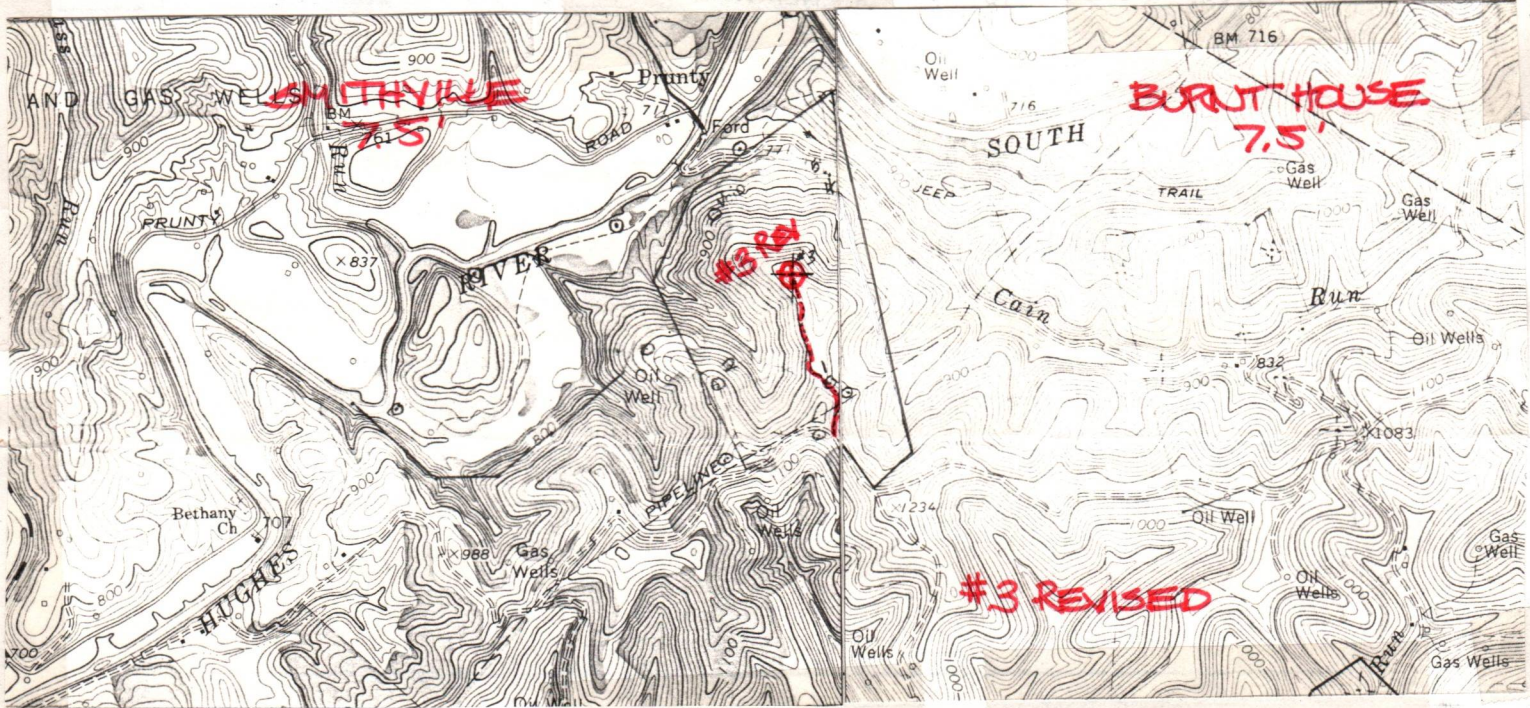
PHONE NO. 462-5634

05/03/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

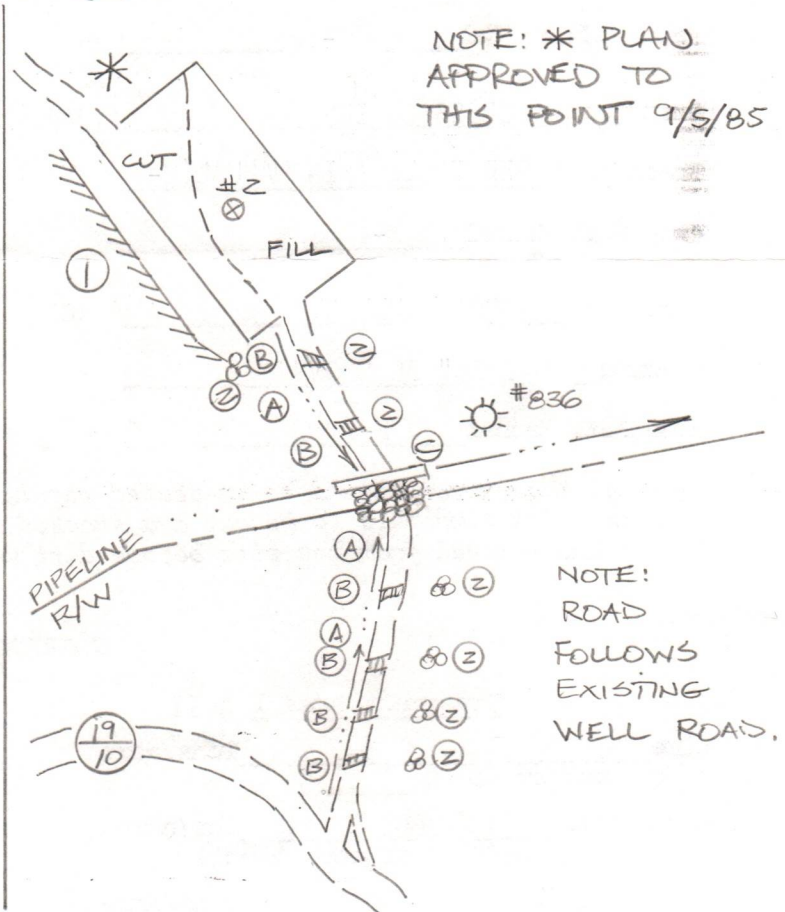
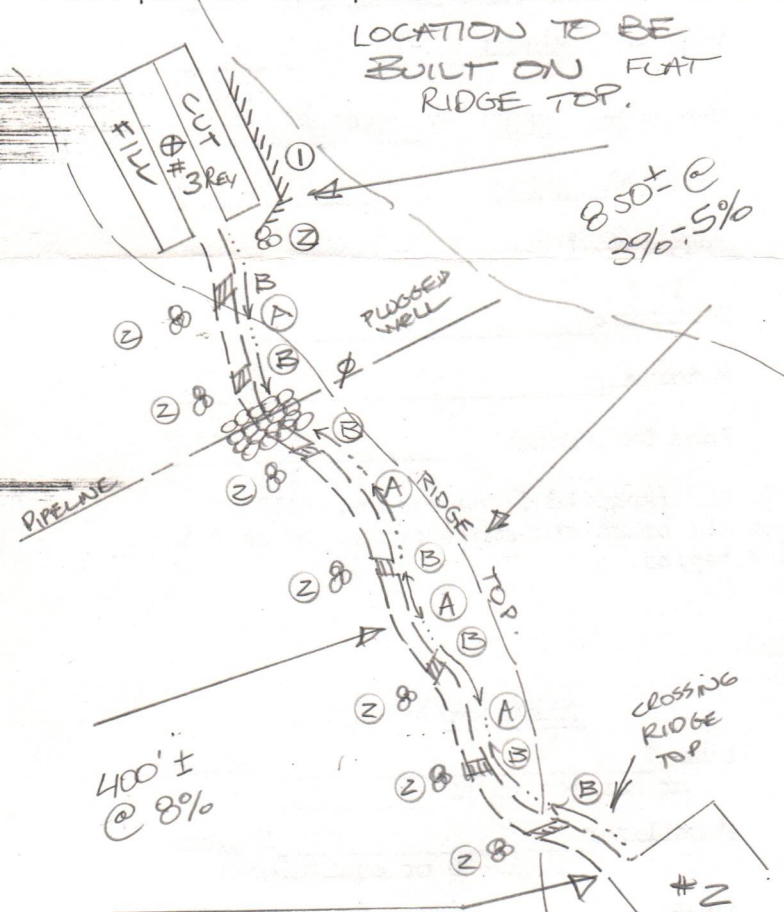
ATTACH OR PHOTOCOPY SECTION  
OF INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE SMITHVILLE 7.5'

LEGEND  
WELL SITE ⊕ ACCESS ROAD \_\_\_\_\_



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well-site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



NOTE: \* PLAN APPROVED TO THIS POINT 9/5/85

NOTE: ROAD FOLLOWS EXISTING WELL ROAD.

Drilling pit may vary in location other than that shown on this plan and/or other pits may be added due to soil type, newly discovered water systems, and the encounter of rock when building location.

Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made , a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.

LEGEND

- DRAIN PIPE — ○ —> ○ —>
- ROAD — — — — —
- DIVERSION ————
- WATERWAY ————
- STREAM ————
- OPEN DITCH ————

- PROPERTY BOUNDARY ————
- EXISTING FENCE ———— x ———— x ———— x ————
- PLANNED FENCE ———— / ———— / ———— / ————
- BUILDING ■
- WET SPOT ⊕
- SPRING ○ —>

05/03/2024

**SLS**  
SMITH LAND SURVEYING CO.  
111 SOUTH ST.  
GLENVILLE, WV. 26351