

085-7789-DD

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____ API# 47- 85-07789 D
ELEVATION: 898.00 OPERATOR: BUCKEYE OIL PRODUCING CO.
DISTRICT: GRANT TELEPHONE: () 477-3035
QUADRANGLE: CAIRO FARM: PAYNE, LARA LEE
COUNTY: RITCHIE WELL NO.: MULLENAX 2

SURFACE OWNER _____ COMMENTS (Y/N) _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED 06/09/88
DATE PERMIT ISSUED: 06/17/88

DATE LOCATION STARTED _____ NOTIFIED _____ DRILLING COMPLETED _____

WATER DEPTHS _____
COAL DEPTHS _____
RECEIVED
OCT 3 0 90
Division of Energy
Oil and Gas Section

CASING
RAN _____ FEET OF _____ PIPE ON _____ WITH _____ FILL UP
RAN _____ FEET OF _____ PIPE ON _____ WITH _____ FILL UP
RAN _____ FEET OF _____ PIPE ON _____ WITH _____ FILL UP
RAN _____ FEET OF _____ PIPE ON _____ WITH _____ FILL UP
RAN _____ FEET OF _____ PIPE ON _____ WITH _____ FILL UP

PITS
PIT DISCHARGE DATE _____ TYPE _____

FIELD ANALYSIS
PH _____ Fe _____ ms/l Cl _____ ms/l
H.O. _____ ms/l TOC _____ ms/l

WELL RECORD RECEIVED _____
DMR RECEIVED _____

DATE RELEASED 10-24-90 Reclamation Score NONE

Samuel M. Hersman
INSPECTOR'S SIGNATURE

47-085-7789-D

10-24-90 CANCEL DEEPER DRILLING PERMIT

02-Nov-90

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
CHARLESTON 25305
FINAL INSPECTION REPORT

Dear THOMAS R. WOLBOLDT:

The FINAL INSPECTION REPORT for the permit listed below has been received in this office. Only the column checked below applies:

The well designated by the below captioned permit number has been released under your blanket bond

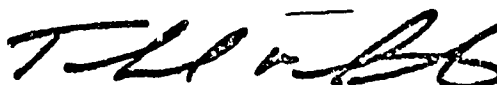
Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

DRILLING DEEPER PERMIT CANCELLED

Company: BUCKEYE OIL PRODUCING CO.
Permit No. 47- 85-07789 D
Farm: PAYNE, LARA LEE
County: RITCHIE

Well: MULLENAX 2
District: GRANT

Issued On: 06/17/88



Theodore M. Streit
Director
DIVISION OF OIL AND GAS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL WORK PERMIT

This permit, issued to BUCKEYE OIL PRODUCING CO., is evidence of permission granted to perform the specified well work at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the --- pages attached hereto. Notification shall be given to the Oil and Gas Inspector SAMUEL HERSMAN at 304-628-3185 prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casings. Spills or emergency discharges must be reported to 1-800-642-3074.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and in addition may result in civil and/or criminal penalties.

Well work to be conducted under this permit shall be commenced within two (2) years from date of issue.

John H. Johnston
Director, Division of Oil and Gas

By: Margaret J. Hesse

Title: Petroleum Engineering Spec.

Operator's Well No: MULLENAX 2

Farm Name: PAYNE, LARA LEE

API Well Number : 47- 85-07789 D

Date Issued : 06/17/88

Expires two (2) years from issue date.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Buckeye Oil Producing Co. 7275, 2, 275
- 2) Operator's Well Number: J. L. Mullenax #2 3) Elevation: 898
- 4) Well type: (a) Oil / or Gas /
(b) If Gas: Production / Underground Storage /
Deep / Shallow /
- 5) Proposed Target Formation(s): Big Injun
- 6) Proposed Total Depth: 2500 feet
- 7) Approximate fresh water strata depths: 135
- 8) Approximate salt water depths: 1100
- 9) Approximate coal seam depths: N/A
- 10) Does land contain coal seams tributary to active mine? Yes / No /
- 11) Proposed Well Work: Drill Deeper & Stimulate
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor	10"			10'	10'	
Fresh Water						
Coal						
Intermediate	6-5/8			1511	1511	
Production	3 1/2		9.5	2400	2400	125 sks.
Tubing						
Liners						

PACKERS : Kind _____
Sizes _____
Depths set _____

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JUN 09 1988

1187

36258
17

For Division of Oil and Gas Use Only

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond 500000 Agent
 (Type)

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Page 1 of 3
Form WW2-A
(09/87)
File Copy

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: 5-27-88
Operator's well number
J. L. Mullenax #2DD
API Well No: 47 - 085 - 7789-DD
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Lara Lee Payne
Address Box 210B
Harrisville, WV 26161
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Samuel Hersman
Address Box 66
Smithville, WV 26178
Telephone (304)-628-3185

5) (a) Coal Operator:
Name N/A
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22B, Article 1, Section 3(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
X Personal Service (Affidavit attached)
_____ Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Buckeye Oil Producing Co.
By: [Signature]
Its: Vice President
Address P. O. Box 123
Wooster, OH 44691
Telephone 216-264-8847

Subscribed and sworn before me this 27th day of May, 1988

Rae M. Bove Notary Public
My commission expires 5-3-93

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Page 1 of _____ 1)
Form WW2-A _____ 2)
(09/87) _____ 3)
Surface Owner Copy

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: 5-27-88
Operator's well number
J. L. Mullenax #200
API Well No: 47 - 005 - 7789-ND
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Lara Lee Payne
Address Box 2106
Harrisville W.V. 26161
(b) Name _____
Address _____
(c) Name _____
Address _____

5) (a) Coal Operator:
Name N/A
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
Name _____
Address _____

6) Inspector Samuel Hersman
Address Box 00
Smithville, WV 26170
Telephone (304) - 623-3185

(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
 X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:
 X Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

INSTRUCTIONS TO SURFACE OWNERS NAMED ABOVE
(Continued on Reverse)

The well operator named below is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B of the West Virginia Code. Well work permits are valid for 24 months.

Well Operator Duckeye Oil Producing Co.
By: _____
Its: Vice President
Address P. O. Box 123
Hooper, OH 44691
Telephone 216-264-5347

Subscribed and sworn before me this 27th day of May, 1988

Notary Public
My commission expires _____

Instructions to Surface Owners (cont.)

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Division of Oil and Gas

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Director, Division of Oil and Gas OR District Oil and Gas Inspector
West Virginia Department of Energy (Name and address listed on obverse
322 70th Street, SE side of this notice)
Charleston, West Virginia 25304
(304)-348-3741

Time limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Director's office by the time stated above. You may call the Director's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Director has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit...or a substantial violation of one or more of the rules promulgated under Chapter 22B, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Director.

List of Water testing Laboratories. The Division maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and the that I have received copies of a Notice and Application for a Well Work Permit on Form WW-2A, and attachments consisting of pages 1 through ___ including a work order on Form WW-2B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described there:

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by natural person)

(For execution by corporation, etc.)

Laura L. Payne June 1, 1988
(Signature) Date _____

Name _____
By _____
Its _____ Date _____

(Signature) Date _____

Operator's Well No. J. L. Mullenax #2DD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22B, Article 1, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that--

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book/Page

ORIGINAL LEASE

J. L. Mullenax Walter Reaser 1/8th 27/370

ASSIGNMENT

Whitnam Oil & Gas Buckeye Oil Producing Co. 149/38



DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Well Operator Buckeye Oil Producing Co.

By: *Walter Reaser*

Its Vice President

085-7789

AMERICAN OIL DEVELOPMENT CO. WELL RECORD.

J. L. Mullennax Farm. 14 Acres.
 Grant District, Ritchie County, West Virginia State.

Well No. 2

Rig Commenced 19.....
 Rig Completed August 5, 1912
 Drilling Commenced August 27, 1912
 Drilling Completed 19.....

Regal Drilling Company Contractor,
 of
 Parkersburg, West Va. Contractor.

FORMATIONS	Top	Bottom	Thickness	Oil	Gas	Water	QUALITY
Conductor	10						
Red Rock	165	200	35				
Slate	325	400	75				
Red Rock	400	450	50				
Big Rock	700	800	100				
White Slate Shells	1060	1240	180				
Big Dunkard	1310	1390	80				
Black Slate	1390	1415	25				
Gas	1510	1620	110				
Black Slate	1620	1685	85				
Top Salt Sand	1685						
Top of Pay	1716						
Bottom of Pay		1732	16				
Total Depth	1737						
Bottom Salt Sand		1737	52				

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 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

Total Depth 1737 feet, at per foot, \$, Less use of Gas
 days, at per foot

CABING RECORD.

Size	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completion		Left at Well, Not in Use		REMARKS
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
0"			85		85								
1/4"			960		960								
5/8"			1511				1511						

Approved by

Production } Bbls. Supt.
 First 24 hours }

REMARKS.

February 1, 1946 - Well shot by The Mundy Bickel Torpedo Company, Cairo, West Virginia. Shot with 40 quarts. Top of shot 1715'
 Bottom of shot 1731' - 16' - Cleaning out.
 April 1946 - Well cleaned out to bottom.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN and SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

Operator Name BUCKEYE OIL PRODUCING CO. OP Code _____

Watershed GILLESPIE RUN Quadrangle CAIRO 7.5'

Elevation 898' County RITCHIE District GRANT

Proposed Disposal Method for Treated Drilling Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain: _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on January 15, 1988, by the Division of Oil and Gas of the West Virginia Department of Energy. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Company Official Signature *Mark Lytle*

Company Official (Typed name) Mark Lytle

Company Official Title Vice President






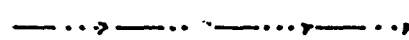





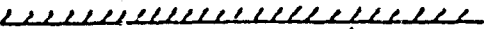



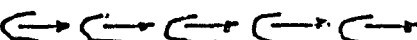

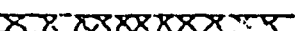
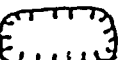
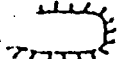

Subscribed and sworn to before me this 27th day of May, 1988

Notary Public

My commission expires _____

ROSE BL LOVE
Notary Public, State of Ohio
My Commission Expires Jan. 3, 1993

LEGEND

- Property Boundary 
- Road 
- Existing Fence 
- Planned Fence 
- Stream 
- Open Ditch 
- Rock 
- North 
- Buildings 
- Water wells 
- Drill site 
- Diversion 
- Spring 
- Wet Spot 
- Drain pipe with size in inches 
- Waterway 
- Cross Drain 
- Artificial Filter Strip 
- Pit: cut walls 
- Pit: Compacted fill walls 
- Area for Land Application of Pit Waste 

Proposed Revegetation Treatment:

Lime _____ Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 0.25 tons/acre.
 Mulch HAY _____ Tons/acre

Seed Mixtures

Area I		Area II	
Seed type	lbs/acre	Seed type	lbs/acre
KY 31	40	KY 31	40
REDTOP	5	REDTOP	5
LADINO CLOVER	3	LADINO CLOVER	3

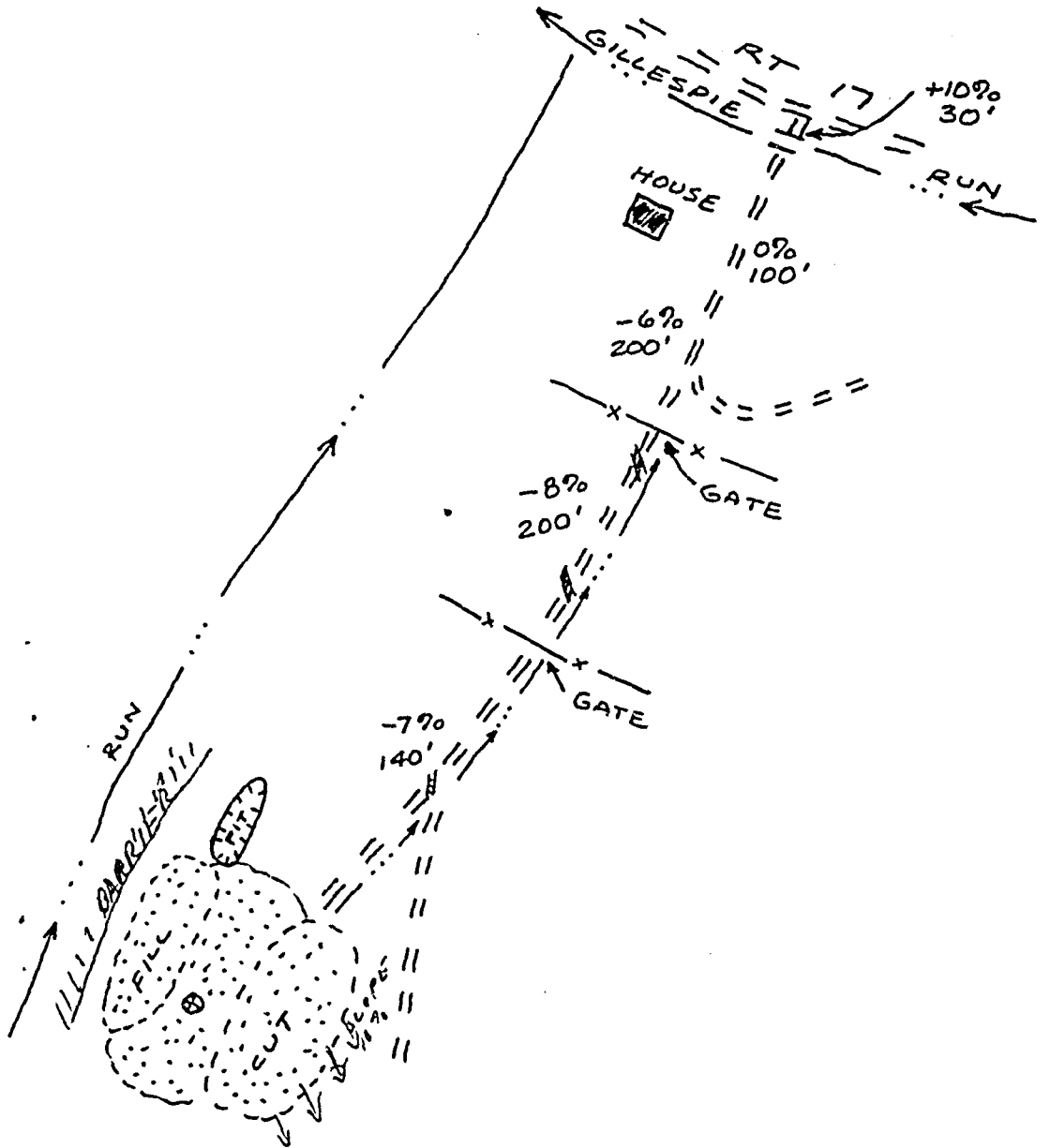
Attach:

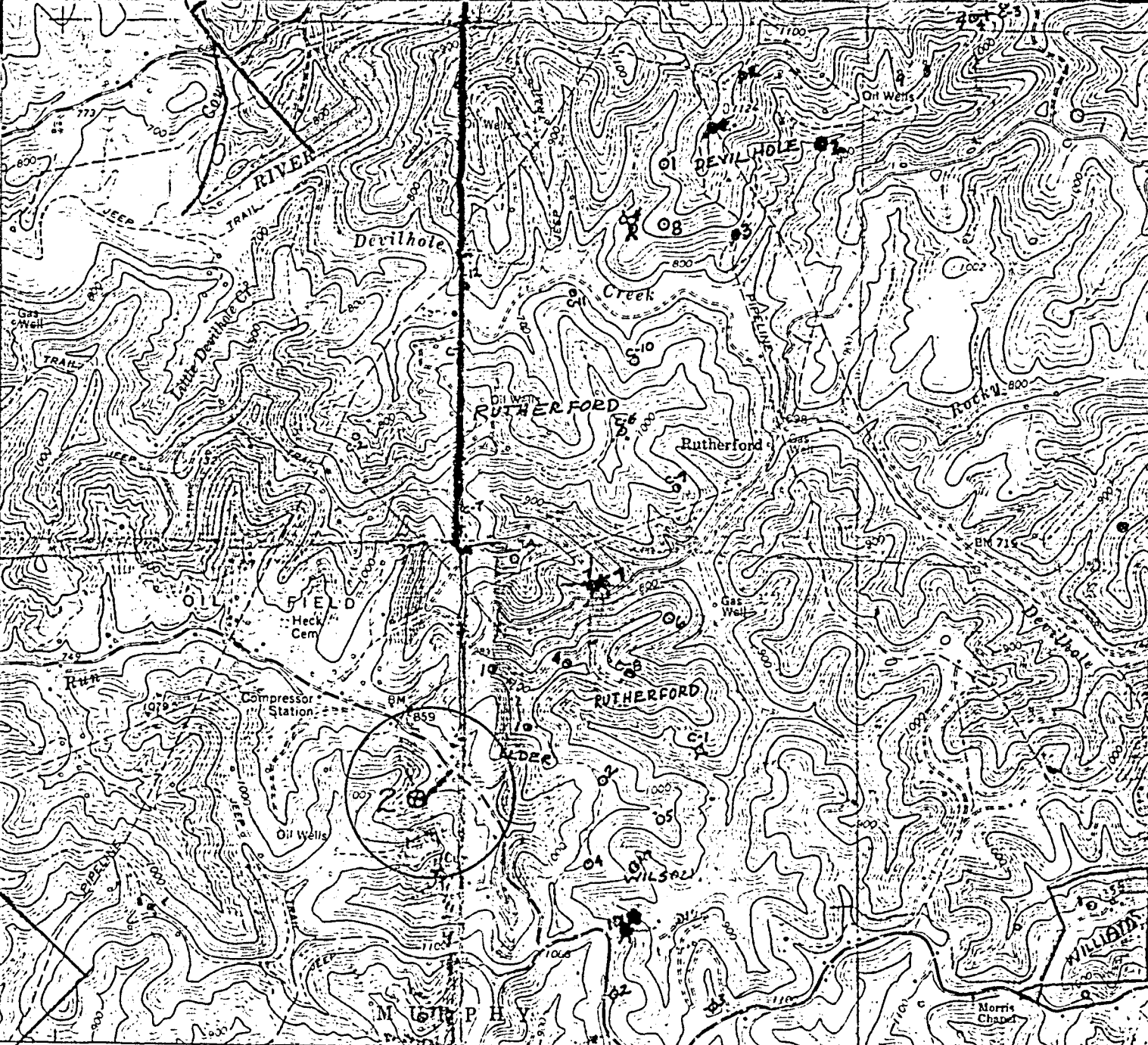
Drawing(s) of road, location, and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Samuel N. Newman

Title: DIST. INSPECTOR Date: 5-31-88

Field Reviewed? () Yes (X) No





12'30" 483 (MADISON) SW 485 10' 486

SCALE 1:24000 J.L. MULLEN AX 2 PG. 3



CONTOUR INTERVAL 20 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

NORTH SHEET

QUADRANGLE LOCATION

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, RESTON, VIRGINIA 20192
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143

THIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

DISTRICT: Grant

47-85-07789

WELL NO.:

FARM NAME

J. Kerns (Mullenax)

IS HEREBY TRANSFERRED FROM:

THE TRANSFEROR COMPANY: Buckeye Oil Producing Co.

CODE # 7275

ADDRESS: P.O. Box 129, Wooster, OH 44691

TO: THE TRANSFEREE COMPANY: Allied Energy Corporation

CODE # 1415

ADDRESS: Rt.1, Box 30-A Petroleum, W.V. 26161

THE TRANSFEREE BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq. OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL.

THE TRANSFEREE HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) Tom Fluharty
ADDRESS: 408 Lee Avenue Clarksburg, 26301

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.

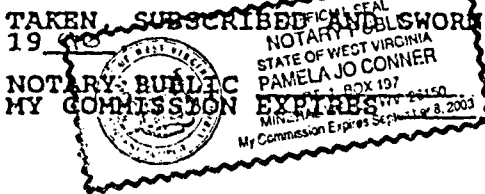
THE TRANSFEREE HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES CASH SURETY BOND LETTER OF CREDIT
IDENTIFIED BY: Certificate of Deposit

AMOUNT: \$50,000.00 EFFECTIVE DATE: 8-13-96

ISSUING AUTHORITY: United National Bank ID. NO. 291-0197796

TRANSFEREE: Allied Energy Corporation
BY: [Signature]
ITS: President



BEFORE ME THIS 13th DAY OF August
Amela Jo Conner
9-08-03

TRANSFEROR: Buckeye Oil Producing Co
BY: [Signature]
ITS: President

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF May
19 96
NOTARY PUBLIC
MY COMMISSION EXPIRES Cheryl L. Becker

CHERYL L. BECKER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES NOV. 4, 1997

pd