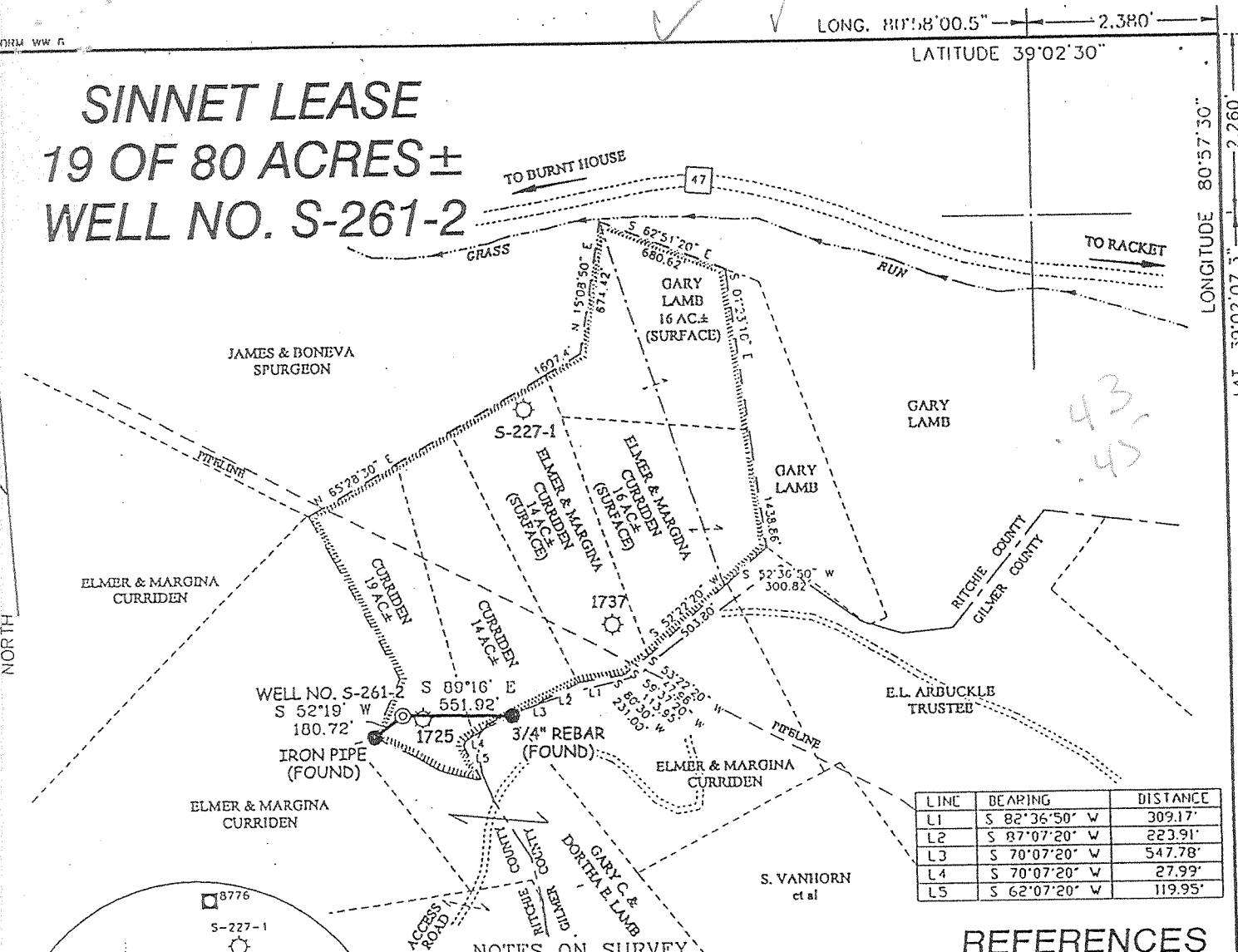
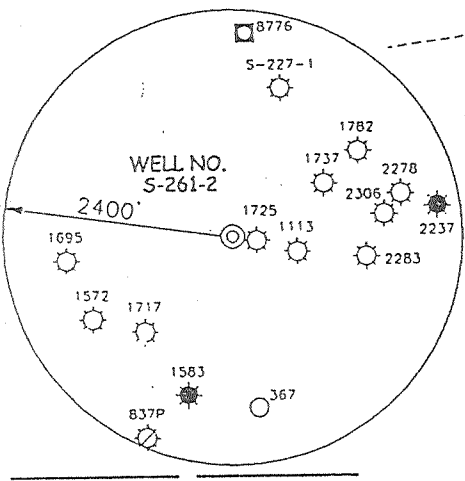


SINNET LEASE 19 OF 80 ACRES ± WELL NO. S-261-2

LONGITUDE 80°57'30"
2.260
LAT. 39°02'07.5"



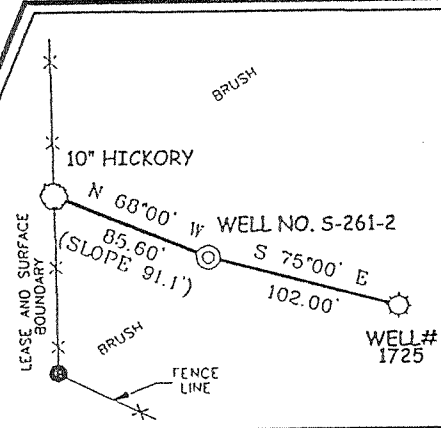
LINE	BEARING	DISTANCE
L1	S 82°36'50" W	309.17'
L2	S 87°07'20" W	223.91'
L3	S 70°07'20" W	547.78'
L4	S 70°07'20" W	27.99'
L5	S 62°07'20" W	119.95'



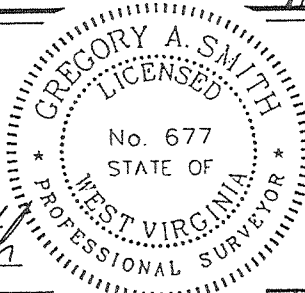
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 1-02-02.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF RITCHIE AND GILMER COUNTIES IN DECEMBER, 2001.
4. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT OF PARTIAL SURVEY FOR ELMER R. AND MARGINIA K. CURRIDEN AS PREPARED BY SMITH LAND SURVEYING, INC. ON 7-3-00.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



P.S. 677 *Gregory A. Smith*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JANUARY 8, 20 02
 OPERATORS WELL NO. S-261-2
 API WELL NO. 47-85-08864
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4306P2 (118-6)
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS ELEVATION 889' SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE : OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1243' WATERSHED BULL RUN
 DISTRICT MURPHY COUNTY RITCHIE QUADRANGLE BURNT HOUSE 7.5'

SURFACE OWNER ELMER R. & MARGINIA K. CURRIDEN ACREAGE 19
 ROYALTY OWNER FRANCES STOUT ET AL LEASE ACREAGE 19 OF 80±

PROPOSED WORK : LEASE NO. _____
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
 ESTIMATED DEPTH 5500'

WELL OPERATOR STALNAKER ENERGY CORPORATION DESIGNATED AGENT RON STALNAKER
 ADDRESS P.O. BOX 178, GLENVILLE, WV 26351 ADDRESS P.O. BOX 178, GLENVILLE, WV 26351

COUNTY NAME RIT
 PERMIT 8864

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Ar B

Well Operator's Report of Well Work

Farm Name: ELMER R. AND MARGINA K. CURRIDEN

Operator Well No. : SINNETT S-261-2

LOCATION: Elevation: 1243.00

Quadrangle: BURNT HOUSE

District: MURPHY

County: RITCHIE

Latitude: 2260 Feet South of 39 Deg. 02 Min. 30 Sec.

Longitude: 2380 Feet West of 80 Deg. 57 Min. 30 Sec.

Company: STALNAKER ENERGY CORPORAT
P.O. BOX 178
GLENNVILLE, WV 26351-0000

Agent: RON STALNAKER

Inspector: LARRY PARRISH
Permit Issued: 01/22/02
Well Work Commenced: 01/29/02
Well Work Completed: 02/03/02
Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 5360'
Fresh water depths (ft) 111'
Salt water depths (ft) NONE

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
8 5/8"	1243.10'	1243.10'	260 sks To Surface
4 1/2"	5280.05	5280.05	600 Ft ³

RECEIVED
Office of Oil & Gas
Permitting
MAR 05 2002
WV Department of
Environmental Protection

Is coal being mined in area (Y / N)? N
Coal Depths (ft): NONE

OPEN FLOW DATA

Elizabeth	3071' - 3079'
Warren	3446' - 3545'
Speechley	3685' - 3834'
Balltown	3868' - 4484'
Rileys	4550' - 4802'
Benson	4918' - 4926'
Producing formation <u>Alexander</u>	Pay zone depth (ft) <u>5124' - 5202'</u>
Gas: Initial open flow <u>odor</u> MCF / d	Oil: Initial open flow <u>0</u> Bbl / d
Final open flow <u>637</u> MCF / d	Oil: Final open flow <u>show</u> Bbl / d
Time of open flow between initial and final tests <u>N/A</u> Hours	
Static rock pressure <u>1250</u> psig (surface pressure) after <u>96</u> Hours	

Second producing formation _____	Pay zone depth (ft) _____
Gas: Initial open flow <u>Commingled</u> MCF / d	Oil: Initial open flow _____ Bbl / d
Final open flow <u>Commingled</u> MCF / d	Oil: Final open flow _____ Bbl / d
Time of open flow between initial and final tests _____ Hours	
Static rock pressure _____ psig (surface pressure) after _____ Hours	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STALNAKER ENERGY CORPORATION

MAR 15 2002

By: *Kevin Hauler* VP Operations
Date: March 1, 2002

RIT 88004

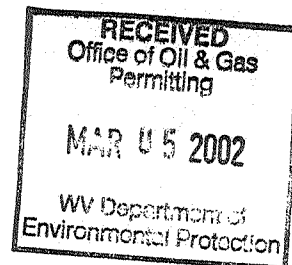
Sinnett S-261-2 (47-085-8864)
Four Stage Foam Frac – B.J. Services

1 st Stage:	Alexander (5 holes) (5170.75' to 5182') Benson (4 holes) (4923.50' to 4925.25') Second Riley (2 holes) (4778.50' & 4778.25')	60 Quality Foam. 500 gal. 15% HCL. 45,000# 20/40 sand, 520,000 SCF N2, 653 bbls foam
2 nd Stage:	Riley (10 holes) (4584.25' to 4586.50')	60 Quality Foam. 500 gal. 15% HCL. 5,000# 80/100 sand, 40,000# 20/40 sand, 530,000 SCF N2, 606 bbls foam
3 rd Stage:	Balltown (14 holes) (3781.75' to 4113.75')	60 Quality Foam. 750 gal. 15% HCL. 5,000# 80/100 sand, 30,000# 20/40 sand, 425,000 SCF N2, 528 bbls foam
4 th Stage	Warren (14 holes) (3481.25' to 3532.50') Elizabeth (3 holes) (3074.25' to 3074.75')	60 Quality Foam. 700 gal. 15% HCL. 5,000# 80/100 sand, 40,000# 20/40 sand, 540,000 SCF N2, 580 bbls foam

WELL LOG

Clay	0	3
Red Rock	3	15
Sand	15	25
Red Rock & Sand & Shale	25	200
Sand & Shale	200	340
Sand	340	445
Sand & Shale & Red rock	445	800
Sand	800	844
Red Rock & Shale	844	948
Sand & Shale	948	1340
Sand	1340	1389
Sand & Shale	1389	2065
Little Lime	2065	2085
Sand & Shale	2085	2124
Big Lime	2124	2202
Big Injun	2202	2240
Shale	2240	2448
Weir	2448	2536
Shale	2536	2558
Berea	2558	2578
Sand & Shale	2578	2778
Gordon	2778	2789
Sand & Shale	2789	3071
Elizabeth	3071	3079
Shale	3079	3446
Warren	3446	3545
Shale	3545	3368
Balltown	3368	4484
Shale	4484	4550
Riley	4550	4614
Shale	4614	4719
Second Riley	4719	4802
Shale	4802	4918
Benson	4918	4926
Shale	4926	5124
Alexander	5124	5202
Shale	5202	5360
T.D.	5360	

Damp @ 111'



Gas Checks
1960' - Oil Odor
2063' - Odor
2279' - Odor
2494' - Odor
2620' - Odor
3385' - Odor
3514' - Odor
3819' - Odor
4528' - Odor
4653' - Odor
4899' - Odor
4961' - Odor
TD - Odor