

WR-35  
Rcv (5-01)

DATE:

API #: 47-085-09152

GCS ✓

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

## Well Operator's Report of Well Work

Farm name: FOX Operator Well No.: 16LOCATION: Elevation: 1018' Quadrangle: Harrisville 7.5District: Grant County: Ritchie  
Latitude: 6480 Feet South of 39 Deg. 11 Min. 25.7 Sec.  
Longitude 6920 Feet West of 81 Deg. 06 Min. 27.8 Sec.Company: TERM Energy Cororation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>713 East Main Street</u> <u>Harrisville, WV 26362</u>	<u>9 5/8"</u>	<u>20'</u>	<u>0</u>	<u>0</u>
Agent: <u>Leroy Baker</u>	<u>7"</u>	<u>253'</u>	<u>253'</u>	<u>C. T. S.</u>
Inspector: <u>Steve Mossor</u>				
Date Permit Issued: <u>3/09/2005</u>	<u>4 1/2"</u>	<u>2107'</u>	<u>2107'</u>	<u>154.8 cu. Ft.</u>
Date Well Work Commenced: <u>5/19/05</u>				
Date Well Work Completed: <u>6/14/05</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>2150'</u>				
Fresh Water Depth (ft.): <u>None</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				

## OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 1927' - 2030'

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

## Commingled

Second producing formation Maxon Pay zone depth (ft) 1747' - 1756'

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 45 MCF/d Final open flow 1 Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

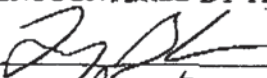
Static rock Pressure 365 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By:

Date:

  
 \_\_\_\_\_  
 Agent  
 \_\_\_\_\_  
 1-9-06

Fox #16 47-085-09152  
Three Stage Foam Frac

1 <sup>st</sup> Stage	Big Injun (20 holes) (2022' - 2030')	75 Quality Foam, 18 bbls. 15% HCL Acid, 10,000 # 20/40 Sand, 182,000 scf N2, 91 bbls. Total Fluid
2 <sup>nd</sup> Stage	Keener (20 holes) (1927' - 1933')	75 Quality Foam, 12 bbls. 15% HCL Acid, 3,500 # 20/40 Sand, 93,000 scf N2, 64 bbls. Total Fluid
3 <sup>rd</sup> Stage	Maxon (16 holes) (1747' - 1756')	75 Quality Foam, 12 bbls. 15% HCL Acid, 35,000 # 20/40 Sand, 320,000 scf N2, 148 bbls. Total Fluid

WELL LOG

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Sand, Shale & Red Rock	0'	1728'
Maxon	1728'	1761'
Sand & Shale	1761'	1868'
Big Lime	1868'	1916'
Keener	1916'	1997'
Big Injun	1997'	2060'
Sand & Shale	2060'	2150'

No water shows