

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Hammett Operator Well No.: Jackson #3

LOCATION: Elevation: 906' Quadrangle: Pennsboro 7.5

District: Clay County: Ritchie
Latitude: 11,850' Feet South of: 80 Deg. 55 Min: 00 Sec.
Longitude 7,450' Feet West of 39 Deg. 17 Min. 30 Sec.

Company: GasSearch Corporation


| | Casing & Tubing | Used in drilling | Left in well | Cement fill-up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| Address: <u>466 Airport Industrial Park Road</u> <u>Parkersburg, WV 26104</u> | | | | |
| Agent: <u>Denny Harton</u> | <u>13 3/8</u> | <u>30</u> | <u>0</u> | |
| Inspector: <u>Steve Mossor</u> | <u>9 5/8</u> | <u>140</u> | <u>140</u> | <u>To surface</u> |
| Date Permit Issued: <u>10/6/05</u> | | | | |
| Date Well Work Commenced: <u>1/11/06</u> | <u>7"</u> | <u>1524</u> | <u>1524</u> | <u>To surface</u> |
| Date Well Work Completed: <u>8/23/06</u> | | | | |
| Verbal Plugging: | <u>4 1/2</u> | <u>5085</u> | <u>5085</u> | <u>3350</u> |
| Date Permission granted on: | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig | | | | |
| Total Depth (feet): <u>5307'</u> | | | | |
| Fresh Water Depth (ft.): | | | | |
| Salt Water Depth (ft.): <u>None Recorded</u> | | | | |
| Is coal being mined in area (N/Y)? <u>N</u> | | | | |
| Coal Depths (ft.): <u>None</u> | | | | |

OPEN FLOW DATA

Producing formation Alexander Pay zone depth (ft) 4,583
Gas: Initial open flow show MCF/d Oil: Initial open flow show Bbl/d
Final open flow 1,200 MCF/d Final open flow show Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: 
By: Denny Harton
Date: 2/27/07

Treatment

1st Stage: Alexander- 4933-4937' 12 holes- 500 gal. 15% Hcl, 25,000 lbs. of 20-40 sand, 652 BBL cross link gel

| <u>Formation:</u> | <u>Top:</u> | <u>Bottom:</u> | <u>Remarks:</u> |
|-----------------------|-------------|----------------|-----------------|
| Soil, Clay | 0' | 10' | |
| Sand, Shale, Red Rock | 10' | 1520' | |
| Sand, Shale | 1520' | 1676' | |
| Maxon | 1676' | 1706' | |
| Shale | 1706' | 1716' | |
| Little Lime | 1716' | 1756' | |
| Big Lime | 1756' | 1816' | |
| Big Injun | 1816' | 1876' | |
| Squaw | 1876' | 1926' | |
| Shale | 1926' | 2156' | |
| Weir | 2156' | 2246' | |
| Silt and Shale | 2246' | 2706' | |
| Gordon | 2706' | 2716' | |
| Silt and Shale | 2716' | 4366' | |
| 2 nd Riley | 4366' | 4386' | |
| Silt and Shale | 4386' | 4676' | |
| 3 rd Riley | 4676' | 4686' | |
| Silt and Shale | 4686' | 4930' | |
| Alexander | 4930' | 4999' | |
| Shale | 4999' | 5307'-TD | |