

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Elmer & Doris Dodd Operator Well No.: Frederick P-1

LOCATION: Elevation: 695' Quadrangle: Smithville

District: Murphy County: Ritchie  
Latitude: 39.07692 Feet South of 39 Deg. 04 Min. 36.9 Sec.  
Longitude 81.05391 Feet West of 81 Deg. 03 Min. 14.1 Sec.

Company: PetroEdge Resources, WV, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>2925 Briarpark Drive, Suite 150</u> <u>Houston, TX 77042</u>				
Agent: <u>Dan Mullins</u>	<u>9 5/8"</u>	<u>325'</u>	<u>325'</u>	<u>Surf. 154 cuft</u>
Inspector: <u>Steven Mossor</u>				
Date Permit Issued: <u>2/27/2006</u>	<u>7"</u>	<u>1815'</u>	<u>1815'</u>	<u>Surf. 332 cuft</u>
Date Well Work Commenced: <u>3/7/2006</u>				
Date Well Work Completed: <u>5/1/2006</u>	<u>4 1/2"</u>	<u>5956</u>	<u>5956</u>	<u>2750' 375 cuft</u>
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
✓ Total Depth (feet): <u>6037'</u>				
Fresh Water Depth (ft.): <u>NA</u>				
Salt Water Depth (ft.): <u>NA</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): _____				

OPEN FLOW DATA

Producing formation Devonian Series Pay zone depth (ft) 4190'-5862'  
Gas: Initial open flow 100 MCF/d Oil: Initial open flow 1/4 Bbl/d  
Final open flow 55 MCF/d Final open flow 1/8 Bbl/d  
Time of open flow between initial and final tests 48 Hours  
Static rock Pressure 600 psig (surface pressure) after 48 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours



NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Sam L. Wiley  
By: Sam Wiley, Operations Manager, Petroedge Resources, LLC  
Date: January 25, 2007

WR-35  
Rev (5-01)  
State of West Virginia

DATE: **January 25, 2007**  
API #: **47-085-9286**

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**SUPERIOR WIRELINE PERFORATED 4190' - 5862'**

**FRAC DONE BY BJ SERVICES**

**WATER: 1317 BBL**  
**SAND: 243,100 LBS**  
**N2: 3,299,700 SCF**

<b>BIG LIME</b>	<b>1655</b>
<b>BIG INJUN</b>	<b>1770</b>
<b>WEIR</b>	
<b>BEREA</b>	<b>NA</b>
<b>GANTZ</b>	<b>2143</b>
<b>GORDON</b>	<b>2521</b>
<b>WARREN</b>	<b>3135</b>
<b>BALLTOWN</b>	<b>NA</b>
<b>RILEY</b>	<b>4162</b>
<b>JAVA (BENSON)</b>	<b>4484</b>
<b>UPPER ALEXANDER</b>	<b>NA</b>
<b>LOWER ALEXANDER</b>	<b>4717</b>
<b>RHINESTREET</b>	<b>4988</b>
<b>ELK</b>	<b>5104</b>
<b>HAMILTON</b>	<b>5316</b>
<b>CASHAQUA</b>	<b>5482</b>
<b>MIDDLESEX</b>	<b>5602</b>
<b>WEST RIVER</b>	<b>5701</b>
<b>MARCELLUS</b>	<b>5828</b>
<b>ONONDAGA</b>	<b>5918</b>