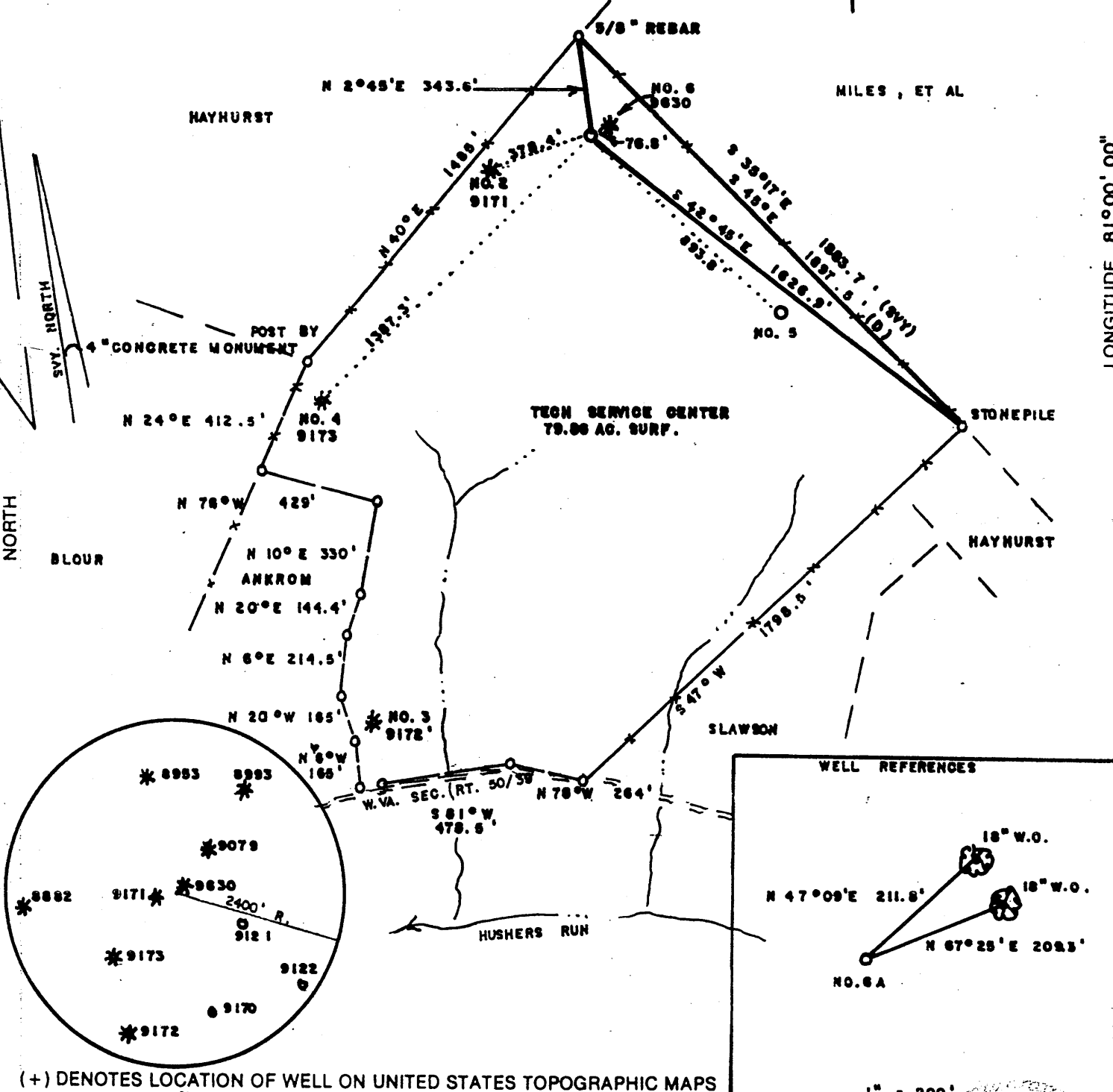


MARY SHANLEY LEASE 80 AC.

LATITUDE 38° 17' 30"

LONGITUDE 81° 00' 00"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM SOUTH OF LEASE
 ELEV. = 866'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS



DATE NOVEMBER 16, 2007
 OPERATOR'S WELL NO. MARY SHANLEY NO.6A
 API WELL NO. _____

WELL TYPE: OIL ___ GAS Y LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION Y STORAGE ___ DEEP ___ SHALLOW Y
 LOCATION: ELEVATION 1037' WATER SHED HUSHERS RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE ELLENBORO

SURFACE OWNER TECH SERVICE CENTER ACREAGE 79.86
 OIL & GAS ROYALTY OWNER T.C. DAUGHERTY HRS., ET AL LEASE ACREAGE 80 AC.
 LEASE NO. _____

PROPOSED WORK: DRILL Y CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE Y PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 6500'
 WELL OPERATOR JAY BEE PRODUCTION CO. DESIGNATED AGENT RANDY BRODA
 ADDRESS 1720 RT. 22 EAST ADDRESS RT. 1 BOX 5
UNION, NJ 07083 CAIRO, WV 26337

NOV 30 2007

COUNTY NAME RIT
 PERMIT 9669

WR-35
Rev (5-01)

DATE: 3/1/08
API #: 47-085-09669

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Shanley Operator Well No.: 6a

LOCATION: Elevation: 1037 Quadrangle: Ellenboro

District: Clay County: Ritchie
Latitude: 870 Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 3800 Feet West of 81 Deg. 00 Min. 00 Sec.

Company: Jay-Bee Oil & Gas Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1720 Rt. 22 East				
Union, N.J. 07083				
Agent: Randy Broda	9 5/8	130	130	Cts
Inspector: Steve Mossor				
Date Permit Issued: 11/26/07	7	1842	1842	CTS
Date Well Work Commenced: 11/27/07				
Date Well Work Completed: 12/1/07				
Verbal Plugging:	4 1/2	6263	6263	65 SKS
Date Permission granted on:				
Rotary x Cable Rig 30				
Total Depth (feet): 6269				
Fresh Water Depth (ft.): 75'				
Salt Water Depth (ft.): n/a				
Is coal being mined in area (N/Y)? n				
Coal Depths (ft.): n/a				

OPEN FLOW DATA

Producing formation Marcellus Pay zone depth (ft) See Well Record
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 20 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure N/A psig (surface pressure) after 96 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
By: Randy Broda
Date: 3/1/08

JAN 09 2009

RIT 9669

WELL RECORD

Shanley 6a
PERMIT # 47-085-09669
elevation 1037

DETAILS OF PERFORATED INTERVALS:

6240 6171 15000 WATER 1800 SKS

<u>FORMATION COLOR</u>	<u>HARD/SOFT TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES	0	1894		130	9 5/8
LIME	1894	1958		1842	7
INJUN	1958	2074			
SHALE	2074	2397			
BEREA	2397	2400			
SHALE	2400	2857			
GORDON	2857	2870			
SHALE	2870	3448			
WARREN	3448	3497			
SHALE	3497	3584			
LOWER WARREN	3584	3608			
SHALE	3608	3671			
BALLTOWN	3671	4069			
SHALE	4069	4521			
RILEY	4521	4554			
SHALE	4554	4718			
2nd RILEY	4718	4770			
SHALE	4770	4856			
BENSON	4856	4858			
SHALE	4858	5360			
HAMILTON	5360	5912			
SHALE	5912	6164			
MARCELLUS	6164	6250			
LIME	6250	6269 TD		4 1/2	6263

SIGNED: _____
JAY-BEE PRODUCTION CO.
BY IT'S: PRESIDENT
DATE: 3/1/2008