DATE:1/31/09

API #:47-085-09738

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name:Newbrough	Operator Well No.:1							
LOCATION: Elevation:956	Quadrangle:Harrisville							
District:Murphy County:	Ritch	nie		•				
Latitude: 7950 Feet South of 39 Deg. 10 Min. 00 Sec.								
Longitude_8610_Feet West of 81_Deg. 02_Min. 30_Sec.								
Company:Jay-Bee Oil & Gas Inc.								
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.				
Address: 1720 Rt. 22 East								
Union, N.J. 07083	9 5/8	150	150	cts				
Agent: Randy Broda								
Inspector: Dave Cowan	7	1161	1161	cts				
Date Permit Issued: 9/19/08	ļ							
Date Well Work Commenced: 10/17/08	4 1/2	5234	5234	168 sks				
Date Well Work Completed: 10/22/08								
Verbal Plugging:								
Date Permission granted on:								
Rotary x Cable Rig 30								
Total Depth (feet): 5540								
Fresh Water Depth (ft.): 105'								
<u> </u>								
Salt Water Depth (ft.): n/a								
Is coal being mined in area (N/Y)? n								
Coal Depths (ft.):n/a	1			i				
OPEN FLOW DATA:								
Producing formation Devonian Shale Pay zone depth (ft)_see well record								
Gas: Initial open flow show _MCF/d Oil: Initial open flow0_Bbl/d								
Final open flow80_MCF/d Final open flowshow Bbl/d								
Time of open flow between initial and final tests 96 Hours								
Static rock Pressure 1500 psig (surface pressure) after 72 Hours Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d								
Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours								
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Bbl/d								
Final open flow MCF/d Oil: initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED THE PROTECTION								
Time of open flow between initial and final tests Hours								
Static rock Pressurepsig (surface	ce pressure) af	terHou	ırs	" Debais Proto				
			N	M rangula.				
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATION								
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL								
Final open flowMCF/d Final open flowBbl/d Time of open flow between initial and final testsHours Static rock Pressurepsig (surface pressure) afterHours NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATEON THE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.								
INCLUDING COAL ENCOUNTERED BY THE	WELLBOKE.							
Signed:								
By: Randy Broda								
Date: 1/31/09								

WELL RECORD

Newbrough 1

PERMIT # 47-085-09738

elevation

956

DETAILS OF PERFORATED INTERVALS:

5167

4702 750 N2

4402

4092 750 N2

3944

3668 750 N2

FORMATION COLOR	HARD/SOFT T	OP BO	MOTTC	OIL,GAS,WATER	DEPTH	REMARKS
MISC. RED ROCK & SHAI		o_	1859		150	
LIME		1859	1938		1161	7
NUUN	•	1938	2015			
SHALE		2015	2249			
WIER	•	2249	2329			
SHALE		2329	2719			
GORDON	•	2719	2753			
SHALE		2753	3379			
WARREN		3379	3444			
SHALE		3444	3643			
LOWER WARREN		3643	3742			
SHALE		3742	3799			
BALLTOWN		3799	3949			
SHALE		3949	4384			
2nd RILEY		4384	4403			
SHALE		4403	4702			
BENSON		4702	4704			
SHALE		4704	4874			
ALEXANDER		4874	4966			
SHALE		4966	5141			
ELK		5141	5172			
SHALE		51727	5540	TD	5234	4 1/2
•	SIGNED.		$\sim $ &			

SIGNED:

JAY-BEE PRODUCTION CO.

BY IT'S: DATE: PRESIDENT 1/31/2009

RECEIVED
Office of OII & Gas

APR 1 3 2009

WV Department of
Environmental Protection