

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Newbrough Operator Well No.: 3

LOCATION: Elevation: 1085 Quadrangle: Harrisville

District: Murphy County: Ritchie
Latitude: 6800 Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude 8960 Feet West of 81 Deg. 02 Min. 30 Sec.

Company: Jay-Bee Oil & Gas Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1720 Rt. 22 East				
Union, N.J. 07083	9 5/8	150	150	cts
Agent: Randy Broda				
Inspector: Dave Cowan	7	1320	1320	cts
Date Permit Issued: 9/17/08				
Date Well Work Commenced: 10/13/08	4 1/2	5170	5170	168 sks
Date Well Work Completed: 10/17/08				
Verbal Plugging:				
Date Permission granted on:				
Rotary x Cable Rig 28				
Total Depth (feet): 5623				
Fresh Water Depth (ft.): 115'				
Salt Water Depth (ft.): n/a				
Is coal being mined in area (N/Y)? n				
Coal Depths (ft.): n/a				

OPEN FLOW DATA:

Producing formation Devonian Shale Pay zone depth (ft) see well record
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 80 MCF/d Final open flow show Bbl/d
Time of open flow between initial and final tests 96 Hours
Static rock Pressure 1500 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORMANCE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: Randy Broda
Date: 1/31/09

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Office of Oil & Gas
APR 13 2009
DEPARTMENT OF ENVIRONMENTAL PROTECTION

WELL RECORD

Newbrough 3
 PERMIT # 47-085-09739
 elevation 1085

DETAILS OF PERFORATED INTERVALS:

4260	4842 750 N2
4550	4199 750 N2
3998	3772 750 N2

<u>FORMATION</u>	<u>COLOR</u>	<u>HARD/SOFT</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES			0	1994		150	9 5/8
LIME			1994	2072		1320	7
INJUN			2072	2135			
SHALE			2135	2213			
WIER			2213	2288			
SHALE			2288	2871			
GORDON			2871	2894			
SHALE			2894	3520			
WARREN			3520	2578			
SHALE			2578	3640			
LOWER WARREN			3640	3731			
SHALE			3731	3786			
BALLTOWN			3786	4049			
SHALE			4049	4499			
2nd RILEY			4499	4557			
SHALE			4557	4841			
BENSON			4841	4843			
SHALE			4843	5014			
ALEXANDER			5014	5106			
SHALE			5106	5623 TD		5170	4 1/2

SIGNED: 
JAY-BEE PRODUCTION CO.
 BY IT'S: PRESIDENT
 DATE: 1/31/2009

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