

02/10/2023



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, February 7, 2023  
WELL WORK PLUGGING PERMIT  
Horizontal 6A Plugging

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for IRELAND UNIT 2H  
47-085-10006-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint circular stamp.

Operator's Well Number:  
Farm Name: NESS, ASHLEY E. JR.  
U.S. WELL NUMBER: 47-085-10006-00-00  
Horizontal 6A Plugging  
Date Issued: 2/7/2023

Promoting a healthy environment.

02/10/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4708510000 4708510006

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Feb 7, 2023 at 12:32 PM

To: Mallory Stanton <mstanton@anteroresources.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, Dani Devito <ddevito@shalepro.com>, amossor@wvassessor.com


To whom it may concern, plugging permits have been issued for 4708510000 4708510006.


James Kennedy


WVDEP OOG


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### 4 attachments

 **4708510000.pdf**  
1790K

 **IR-8 4708510000.pdf**  
120K

 **4708510006.pdf**  
1786K

 **IR-8 4708510006.pdf**  
120K

# PERMIT CONDITIONS

02/10/2023  
4708510006

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B  
Rev. 2/01

1) Date January 19, 2023  
2) Operator's  
Well No. Ireland Unit 2H  
3) API Well No. 47-085 - 10006

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1076' Watershed South Fork Hughes River  
District Union County Ritchie Quadrangle Pullman 7.5'

6) Well Operator Antero Resources Corporation 7) Designated Agent Kevin Ellis  
Address 1615 Wynkoop Street Address 535 White Oaks Blvd  
Denver, CO 80202 Bridgeport, WV 26330

8) Oil and Gas Inspector to be notified Name Isaiah Richards  
Address 601 57th Street SE  
Charleston, WV 25304  
9) Plugging Contractor Name N/A - Antero will plug well  
Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

**\*Please See Attached Work Order**

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Office of Oil and Gas  
FEB 06 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 01/31/2023

4708510005 02/10/2023

**Ireland Unit 2H**  
**Ritchie County, WV**  
API #47-085-10005



**Antero Resources**  
1615 Wynkoop St.  
Denver, CO 80202  
**Office:** 303.357.7310  
**Fax:** 303.357.7315

**Objective:** Plug and Abandon Conductor

**Well Design:**

- 20" OD Conductor, ID 19.124" @ 40' – Cemented to Surface

**Oil and Gas Zones:**

1. N/A

**Procedure:**

1. Notify WV DEP 24 hours prior to commencing work. - *Isaiah Richards*  
*304-205-3032*
2. Hold JSA Pre Job Meeting.
3. MIRU cement services. Mix and pump Class A cement plug to surface.
  - a. 40' conductor- approximately 70 sacks @ yield of 1.15 ft<sup>3</sup>/sk
4. Install Monument Marker with API #47-085-10005

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A handwritten signature in blue ink, consisting of a stylized, cursive 'OR'.

01/31/2023

WW-4A  
Revised 6-07

1) Date: 1/20/2023  
2) Operator's Well Number  
Ireland Unit 2H

3) API Well No.: 47 - 085 - 10006

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name PLEASE SEE ATTACHMENT	Name _____
Address _____	Address _____
(b) Name PLEASE SEE ATTACHMENT	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name PLEASE SEE ATTACHMENT	Name _____
Address _____	Address _____
6) Inspector Isaiah Richards	(c) Coal Lessee with Declaration
Address 601 57th Street SE	Name _____
Charleston, WV 25304	Address _____
Telephone 304-205-3032	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

**CARLY RAYNE MARVEL**  
Notary Public  
State of Colorado  
Notary ID # 20224038743  
My Commission Expires 10-05-2026

Well Operator Antero Resources Corporation  
 By: Diana Hoff *Diana O. Hoff*  
 Its: Senior VP of Operations  
 Address 1615 Wynkoop Street  
 Denver, CO 80202  
 Telephone 303-357-7310

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Office of Oil and Gas

JAN 23 2023

Subscribed and sworn before me this 20 day of January  
*Carly Marvel* Notary Public  
 My Commission Expires 10/5/2026

WV Department of Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

02/10/2023  
4708510006

Cut on dotted line.

## Instructions

1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. **DO NOT PHOTO COPY OR ALTER LABEL.**
2. Place your label so it does not wrap around the edge of the package.
3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, **DO NOT TAPE OVER BARCODE.** Be sure all edges are secure.
4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
5. Mail your package on the "Ship Date" you selected when creating this label.

## Click-N-Ship® Label Record

<b>USPS TRACKING # :</b>	
<b>9405 5036 9930 0461 0774 66</b>	
Trans. #:	580966738
Print Date:	01/20/2023
Ship Date:	01/20/2023
Expected	
Delivery Date:	01/24/2023
Priority Mail® Postage:	<u>\$8.90</u>
Total:	<u>\$8.90</u>
From:	JOHN GIANNAULA 1615 WYNKOOP ST DENVER CO 80202-1106
To:	ASHLEY E NESS JR 2479 OXFORD RD PULLMAN WV 26421-8033

\* Retail Pricing Priority Mail rates apply. There is no fee for USPS Tracking® service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.



Thank you for shipping with the United States Postal Service!  
Check the status of your shipment on the USPS Tracking® page at [usps.com](https://usps.com)

4708510006 02/10/2023

WW-9  
(5/16)

API Number 47 - 085 - 10006  
Operator's Well No. Ireland Unit 2H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) South Fork Hughes River Quadrangle Pullman 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \*UIC Permit # will be provided on Form WR-34 )
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34 )
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)  
Northwestern Landfill Permit #SWF-1025/  
WV0109410
- Other (Explain \_\_\_\_\_ Wetzel Co Landfill Permit #SWF-1021)

Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed off site and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil base

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler  
Company Official (Typed Name) Gretchen Kohler  
Company Official Title Director of Environmental & Regulatory Compliance

CARLY RAYNE MARVEL  
Notary Public  
State of Colorado  
Notary ID # 20224038743  
My Commission Expires 10-05-2026

Subscribed and sworn before me this 20 day of January, 20 23

Carly Marvel Notary Public

My commission expires 10/5/26

IMR 01/31/2023



Form WW-9

Operator's Well No. Ireland Unit 2H

Proposed Revegetation Treatment: Acres Disturbed 3.59 Prevegetation pH

Lime 2-3 Tons/acre or to correct to pH 6.5

Fertilizer type

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre Annual Ryegrass 40

Seed Type lbs/acre Crownvetch 10-15

Field Bromegrass 40

Tall Fescue 30

Please reference Table IV-3 on page 7 of the Well #1 Plugging Plan

Please reference Table IV-4A on page 7 of the Well #1 Plugging Plan

\*or type of grass seed requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this information are provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, Oil and Gas Office, and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

FEB 06 2023

WV Department of Environmental Protection

Plan Approved by: [Signature]

Comments:

Title: OOG Inspector Date: 01/31/2023

Field Reviewed? ( ) Yes ( K ) No

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4708510006

## Ness Pad Surface Owners

**SURFACE INFORMATION:**  
Well Pad Disturbance  
Tax Parcel ID: 10-14-1  
Owner: Ashley E. Ness, Jr  
Address: 2479 Oxford Road  
Pullman, WV 26421

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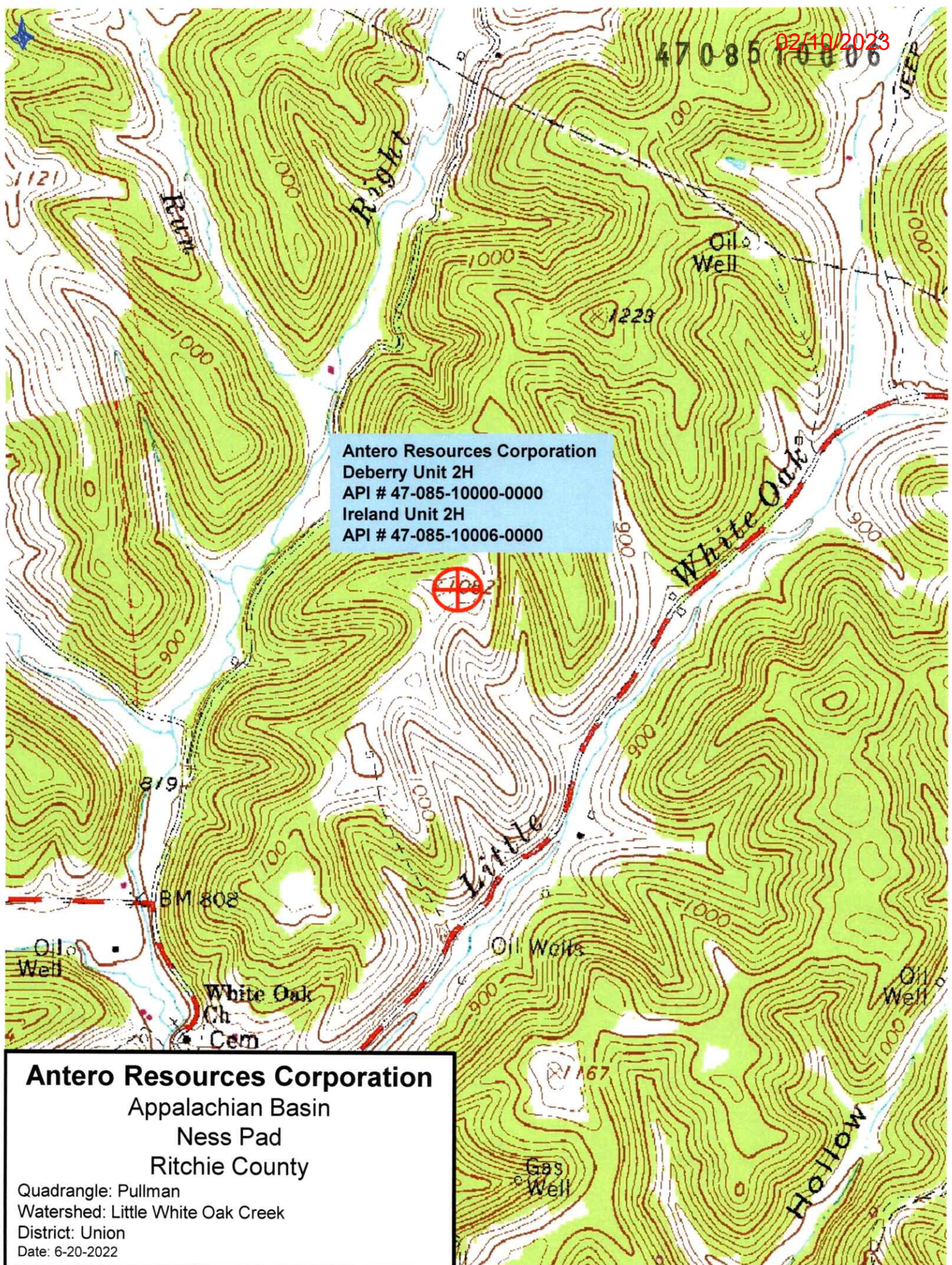
4708510006

Antero Resources Corporation  
Deberry Unit 2H  
API # 47-085-10000-0000  
Ireland Unit 2H  
API # 47-085-10006-0000



**Antero Resources Corporation**  
Appalachian Basin  
Ness Pad  
Ritchie County

Quadrangle: Pullman  
Watershed: Little White Oak Creek  
District: Union  
Date: 6-20-2022



02/10/2023

4708510006

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-085-10006 WELL NO.: Ireland 2H

FARM NAME: Ness

RESPONSIBLE PARTY NAME: Antero Resources Corporation

COUNTY: Ritchie DISTRICT: Union

QUADRANGLE: Pullman

SURFACE OWNER: Ashley E. Ness Jr.

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4338470.44 m

UTM GPS EASTING: 508543.57 m GPS ELEVATION: 1076.0 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_  
Real-Time Differential

Mapping Grade GPS  : Post Processed Differential \_\_\_\_\_  
Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

May Tarr  
Signature

Permitting Manager  
Title

1/19/23  
Date

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State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 085 - 10006 County Ritchie District Union  
Quad Pullman 7.5' Pad Name Ness Pad Field/Pool Name ---  
Farm name Ness, Ashley E., Jr. Well Number Ireland Unit 2H  
Operator (as registered with the OOG) Antero Resources Corporation  
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4338470m Easting 508543m  
Landing Point of Curve Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Bottom Hole Northing \_\_\_\_\_ Easting \_\_\_\_\_

Elevation (ft) 1076' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)

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Date permit issued 11/16/2012 Date drilling commenced 4/15/2013 Date drilling ceased WV Department of Environmental Protection  
Date completion activities began N/A Date completion activities ceased \_\_\_\_\_  
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft \_\_\_\_\_ Open mine(s) (Y/N) depths \_\_\_\_\_ No  
Salt water depth(s) ft \_\_\_\_\_ Void(s) encountered (Y/N) depths \_\_\_\_\_ No  
Coal depth(s) ft \_\_\_\_\_ Cavern(s) encountered (Y/N) depths \_\_\_\_\_ No  
Is coal being mined in area (Y/N) No

Reviewed by: \_\_\_\_\_

WR-35  
Rev. 8/23/13

API 47-085 - 10006

Farm name Ness, Ashley E., Jr.

Well number Ireland Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	40'	New	94# H-40	N/A	Y
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set		N/A					

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	203 sx	15.1	1.18	38	0'	8 Hrs.
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 40'      Loggers TD (ft) \_\_\_\_\_

Deepest formation penetrated \_\_\_\_\_      Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) \_\_\_\_\_

\*\* This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Rufus Unit 1H API# 47-085-10046). Please reference the wireline logs submitted with Form WR-35 for the Rufus Unit 1H). A Cement Bond Log was included with this submittal.

Check all wireline logs run       caliper     density     deviated/directional     induction  
 neutron     resistivity     gamma ray     temperature     sonic

Well cored     Yes     No     Conventional     Sidewall      Were cuttings collected     Yes     No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

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WAS WELL COMPLETED AS SHOT HOLE     Yes     No    DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?     Yes     No    DETAILS \_\_\_\_\_

WERE TRACERS USED     Yes     No    TYPE OF TRACER(S) USED \_\_\_\_\_

API 47- 085 - 10006 Farm name Ness, Ashley E., Jr. Well number Ireland Unit 2H

**PERFORATION RECORD**

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
<b>* PLEASE SEE EXHIBIT 1</b>					

Please insert additional pages as applicable.

**STIMULATION INFORMATION PER STAGE**

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
<b>* PLEASE SEE EXHIBIT 2</b>								

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Please insert additional pages as applicable.

WR-35  
Rev. 8/23/13

API 47- 085 - 10006 Farm name Ness, Ashley E., Jr. Well number Ireland Unit 2H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
	TVD	MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_ hrs

OPEN FLOW Gas \_\_\_\_\_ mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd  
GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		

**\* PLEASE SEE EXHIBIT 3**

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Please insert additional pages as applicable.

Drilling Contractor Patterson - UTI Drilling Company LLC  
Address 207 Carlton Drive City Eight Four State PA Zip 15330

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company Allied Oil & Gas Services, LLC  
Address 1036 East Main St. City Bridgeport State WV Zip 26330

Stimulating Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Please insert additional pages as applicable.

Completed by Mallory Turco Telephone 303-357-7182  
Signature [Signature] Title Permitting Manager Date 1/19/23