

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-085-10122FH6A County Ritchie District Clay
Quad Ellenboro 7.5' Pad Name PEN20HS Field/Pool Name Pennsboro
Farm Name COKELEY, LAWRENCE & ANGELA Well Number PEN20EHS - Fracture
Operator (as registered with the OOG) CNX Gas Company LLC
Address P.O. Box 1248 City Jane Lew State WV Zip 26378

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey

Top Hole	Northing	<u>4,353,178.80 m</u>	Easting	<u>497,750.84 m</u>
Landing Point of Curve	Northing	<u>4,353,694.71 m</u>	Easting	<u>498,147.55 m</u>
Bottom Hole	Northing	<u>4,355,286.23 m</u>	Easting	<u>496,832.94 m</u>

Elevation (ft) 1081' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☒ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other
Drilled with ☐ Cable ☒ Rotary

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Drilled Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based.

Date Permit Issued 03/13/2017 Date drilling commenced 11/29/2014 Date drilling ceased 12/18/2014
Date completion activities began 06/25/2017 Date completion activities ceased 7/5/2017
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft	<u>398'</u>	Open mine(s) (Y/N) depths	<u>N</u>
Salt water depth(s) ft	<u>None Noted for Offsets</u>	Void(s) encountered (Y/N) depths	<u>N</u>
Coal depth(s) ft	<u>N/A</u>	Cavern(s) encountered (Y/N) depths	<u>N</u>

Is coal being mined in area (Y/N) N

Reviewed by: MS

Reviewed

05/30/2018

API 47-085-10122FH6A Farm name COKELEY, LAWRENCE Well number PEN20EHS - Fracture & ANGELA

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement Circulate (Y/N) * Provide details to the right *
Conductor	26"	20"	40'	New	DH-36		
Surface	17 1/2"	13 3/8"	590.3'	New	J-55		Y
Coal							
Intermediate 1	12 3/8"	9 5/8"	5510.6'	New	HCK-55		Y
Intermediate 2							
Intermediate 3							
Production	8 3/4"	5 1/2"	14380'	New	P-110		N
Tubing	5 1/2"	2 3/8"	6783.00'	New	P-110 4.7# / 6783.00'		
Packer Type and Depth Set		None					

Comment Details *approved cement variance of 2% accelerator (S001) 0.2% Antifoam (D046) 0.125 lb/sk Polyester Flake (D130).

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft 3/sks)	Volume (ft 3)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	PJSM Cement	530 sks	15.60	1.20	636	0'	8
Coal							
Intermediate 1	Type I / Class A	1050 sks / 330 sks	15.60	1.62 / 1.19	2419.2	0'	8
Intermediate 2							
Intermediate 3							
Production	Type I / Class A	489 sks / 1715 sks	14.8	1.62 / 1.37	3106.6	5100'	8
Tubing							

Drillers TD (ft) 6194'

Loggers TD (ft) 6233'

Deepest formation penetrated: Marcellus

Plug back to (ft) _____

Plug back procedure: _____

Kick Off Depth (ft) 5459'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well Cored ☐ Yes ☐ No

☐ Conventional ☐ Sidewall

Were Cuttings Collected ☐ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - No centralizers used. Fresh Water - 5 centralizers used Intermediate - 68 centralizers used (Bow spring centralizers on first two joints then every third joint to 100' from surface). Production - 252 centralizers used (rigid bow spring every joint to KOP, rigid bow spring every third joint from KOP to top of cement).

WAS WELL COMPLETED AS SHOT HOLE ☒ Yes ☐ No

DETAILS Plug And Perforation Shot Hole

WAS WELL COMPLETED OPEN HOLE ☐ Yes ☒ No

DETAILS _____

WERE TRACERS USE ☐ Yes ☒ No

TYPES OF TRACER(S) USED _____

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PERFORATION RECORD

[illegible]

STIMULATION INFORMATION PER STAGE

[illegible]

05/30/2025 018

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& ANGELA

PRODUCING FORMATION(S)	DEPTHS
MARCELLUS	6194' - ' TVD 14382' - ' MD

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☒ Drawdown ☐ Open Flow OIL TEST ☐ Flow ☐ Pump
SHUT-IN PRESSURE Surface 326 psi Bottom Hole 2881 psi DURATION OF TEST 17.5 hrs
OPEN FLOW Gas 4885.04 mcfpd Oil 144 bpd NGL N/A bpd Water 672 bpd GAS MEASURED BY
☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY TYPE OF FLUID (FRESHWATER, BRINE, GAS, H2S, ETC)
					SEE ATTACHED

Please insert additional pages as applicable.

Drilling Contractor Nomac 78 Drilling
Address 171 Locust Ave. Ext. City Mt. Morris State PA Zip 15349
Logging Company Baker Hughes
Address 400 Technology Drive City Canonsburg State PA Zip 15317
Cementing Company Schlumberger
Address 4600 J. Barry Ct., Suite 200 City Canonsburg State PA Zip 15317
Stimulating Company U.S. Well Service
Address 533 Industrial Park Drive City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by CNX Gas WV Operations Company, LLC - Drilling and Completions Telephone 304-884-2000
Signature [Signature] Title Adam Shutler - Completions Superintendent-Gas WV Date 12/20/17

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

05/30/2018

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
1	6/25/2017	14096	14244	40	Marcellus
2	6/26/2017	13905	14063	40	Marcellus
3	6/26/2017	13709	13867	40	Marcellus
4	6/27/2017	13513	13671	40	Marcellus
5	6/27/2017	13317	13475	40	Marcellus
6	6/28/2017	13121	13279	40	Marcellus
7	6/28/2017	12925	13083	40	Marcellus
8	6/28/2017	12729	12887	40	Marcellus
9	6/29/2017	12533	12691	40	Marcellus
10	6/29/2017	12338	12495	40	Marcellus
11	6/29/2017	10193	10350	40	Marcellus
12	6/29/2017	11946	12105	40	Marcellus
13	6/30/2017	16187	16349	40	Marcellus
14	6/30/2017	11558	11715	40	Marcellus
15	6/30/2017	11363	11520	40	Marcellus
16	6/30/2017	11168	11325	40	Marcellus
17	7/1/2017	10973	11130	40	Marcellus
18	7/1/2017	10778	10935	40	Marcellus
19	7/1/2017	10583	10740	40	Marcellus
20	7/1/2017	10388	10545	40	Marcellus
21	7/2/2017	10350	10193	40	Marcellus
22	7/2/2017	9998	10155	40	Marcellus
23	7/2/2017	9803	9960	40	Marcellus
24	7/2/2017	9608	9765	40	Marcellus
25	7/2/2017	9413	9570	40	Marcellus
26	7/3/2017	9218	9375	40	Marcellus
27	7/3/2017	9023	9180	40	Marcellus
28	7/3/2017	8828	8985	40	Marcellus
29	7/3/2017	8633	8790	40	Marcellus
30	7/4/2017	8438	8595	40	Marcellus
31	7/4/2017	8243	8400	40	Marcellus
32	7/4/2017	8048	8205	40	Marcellus
33	7/4/2017	7853	8010	40	Marcellus
34	7/5/2017	7268	7425	40	Marcellus
35	7/5/2017	7463	7620	40	Marcellus
36	7/5/2017	7268	7425	40	Marcellus
37	7/5/2017	7073	7230	40	Marcellus
38	7/5/2017	6878	7035	40	Marcellus

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STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
1	6/25/2017	84.3	8162	NA	2999	400283	8908	4581
2	6/26/2017	79.0	7882	2286	3205	401564	10795	4755
3	6/26/2017	82.8	8178	5359	3743	400231	8742	4515
4	6/27/2017	89.8	7983	5422	4575	400098	7997	4527
5	6/27/2017	89.0	7934	5460	3998	400078	7912	4476
6	6/28/2017	89.2	7697	5079	4577	400827	7292	3415
7	6/28/2017	87.5	7832	5325	3663	400956	7445	3318
8	6/28/2017	89.7	7308	3559	4235	400526	6779	3254
9	6/29/2017	87.1	7194	4097	3677	399934	6778	3250
10	6/29/2017	88.4	7281	5414	3392	400740	7182	3255
11	6/29/2017	89.8	6741	4082	3658	401376	6937	3255
12	6/29/2017	89.6	7434	5621	3942	400961	6180	3215
13	6/30/2017	89.6	7585	5585	3772	401350	7028	3265
14	6/30/2017	88.3	7494	5482	3464	401289	6889	3248
15	6/30/2017	94.6	7317	4927	4515	399958	6663	3274
16	6/30/2017	93.9	7383	4344	3519	401276	6623	3256
17	7/1/2017	94.1	7255	4034	4720	401689	6650	3276
18	7/1/2017	94.1	7076	4659	4125	401214	6611	3221
19	7/1/2017	93.9	7555	5469	3428	400238	6664	3209
20	7/1/2017	94.3	7682	6059	4451	401096	6641	3247
21	7/2/2017	94.5	7030	5150	4441	401049	6249	3252
22	7/2/2017	94.1	6874	4818	3534	400855	6563	3227
23	7/2/2017	95.0	6741	3555	3839	401284	6692	3229
24	7/2/2017	93.8	7318	5243	3605	401109	6585	3233
25	7/2/2017	94.1	6665	3444	3728	400469	6008	3185
26	7/3/2017	94.0	6443	4088	3606	400643	6286	3186
27	7/3/2017	93.0	6247	2964	3577	400352	6546	3230
28	7/3/2017	94.7	6291	2838	3484	399722	6244	3214
29	7/3/2017	88.9	5952	2497	3452	399856	6042	3255
30	7/4/2017	92.2	6323	2485	3210	401553	5979	3228
31	7/4/2017	94.0	6516	3867	3669	400605	6489	3230
32	7/4/2017	94.4	7119	5132	3342	400683	6599	3202
33	7/4/2017	91.7	6963	5531	3598	364882	5577	3186
34	7/5/2017	95.4	6899	5275	3180	400235	5806	3197
35	7/5/2017	93.9	6217	4104	3364	400384	5959	3227
36	7/5/2017	94.1	5773	2505	3286	400052	5864	3204
37	7/5/2017	95.2	6490	5614	3160	401783	5755	3195
38	7/6/2017	93.7	5648	4952	3185	402933	5515	3194

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LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY TYPE OF FLUID (FRESHWATER,BRINE,GAS,H2S, ETC)
SHALE/SANDSTONE	0	1222			
SANDSTONE	1222	1346			
SHALE/SANDSTONE	1346	1506			
SANDSTONE	1506	1548			
SHALE/SANDSTONE	1548	1650			
MAXTON SAND	1650	1733			
SHALE/SANDSTONE	1733	1856			
BIG LIME	1856	1911			
BIG INJUN	1911	2046			
PRICE	2046	2318			
WEIR	2318	2357			
SHALE	2357	2637			
GORDON	2637	2654			
SHALE/SANDSTONE	2654	2834			
5TH SAND	2834	2846			
SHALE	2846	2989			
SANDSTONE	2989	3003			
SHALE/SANDSTONE	3003	3411			
BENSON	4838	4900			
SHALE	4900	5060			
ALEXANDER	5060	5128			
SHALE	5128	5638			
RHINESTREET	5638	5964			
CASHAQUA	5964	6056			
MIDDLESEX SHALE	6056	6085			
WEST RIVER	6085	6129			
BURKETT	6129	6172			
TULLY LIMESTONE	6172	6173			
HAMILTON SHALE	6173	6174			
MARCELLUS	6174	6233			
ONONDAGA	6233				

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/25/2017
Job End Date:	7/6/2017
State:	West Virginia
County:	Ritchie
API Number:	47-085-10122-00-00
Operator Name:	CONSOL Energy Inc.
Well Name and Number:	PEN20EHS
Latitude:	39.32799000
Longitude:	-81.02629000
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,195
Total Base Water Volume (gal):	11,249,826
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Consol	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.02046	None
Sand	UPP	Proppant					
			Crystalline Silica in the form of Quartz	14808-60-7	99.90000	13.79979	None
HCL Acid (7.5%)	UPP	Acidizing					
			Hydrochloric Acid	7647-01-0	7.50000	0.07541	None
Unislick CST	UPP	Friction Reducer					
			copolymer of 2-propenamide	Proprietary	30.00000	0.01529	None
			Petroleum Distillate	64742-47-8	20.00000	0.01019	None
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00102	None
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00102	None
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00051	None
K-Bac 1020	UPP	Biocide					
			Polyethylene glycol	25322-68-3	50.00000	0.01058	None
			Water	7732-18-5	30.00000	0.00635	None
			2,2-Dibromo-3-nitropropionamide	10222-01-2	21.00000	0.00445	None
HCL Acid (15%)	UPP	Acidizing					

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			Hydrochloric Acid	7647-01-0	15.00000	0.01103	None
Scale-Hib A	UPP	Scale Inhibitor					
			Triethanolamine Tri(Phosphate Ester), Sodium Salt	68171-29-9	30.00000	0.00358	None
			Ethylene Glycol	107-21-1	30.00000	0.00358	None
SuperSurf	UPP	Surfactant					
			Other components below reportable levels	Proprietary	50.00000	0.00097	None
			Alcohols, C6-C12, ethoxylated	68439-45-2	40.00000	0.00078	None
			Methanol	67-56-1	30.00000	0.00058	None
Unihib G	UPP	Acid inhibitor					
			Butyl diglycol	112-34-5	75.00000	0.00064	None
			Alcohols, C10-16, ethoxylated	68002-97-1	50.00000	0.00042	None
			Methanol	67-56-1	5.00000	0.00004	None
			Thiourea	62-56-6	1.00000	0.00001	None
			Formaldehyde	50-00-0	1.00000	0.00001	None
NE-50	UPP	Non emulsifier					
			Isopropyl alcohol	67-63-0	30.00000	0.00004	None
			Dimethylcocoamine, bis (chloroethyl) ether, diquatary ammonium salt	68607-28-3	20.00000	0.00003	None
			Methanol	67-56-1	10.00000	0.00001	None
			Dimethylcocoamine	61788-93-0	5.00000	0.00001	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Polyethylene glycol	25322-68-3	50.00000	0.01058	
			Petroleum Distillate	64742-47-8	20.00000	0.01019	
			Water	7732-18-5	30.00000	0.00635	
			Ethylene Glycol	107-21-1	30.00000	0.00358	
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00102	
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00102	
			Other components below reportable levels	Proprietary	50.00000	0.00097	
			Methanol	67-56-1	30.00000	0.00058	
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00051	
			Alcohols, C10-16, ethoxylated	68002-97-1	50.00000	0.00042	
			Methanol	67-56-1	5.00000	0.00004	
			Dimethylcocoamine, bis (chloroethyl) ether, diquatary ammonium salt	68607-28-3	20.00000	0.00003	
			Methanol	67-56-1	10.00000	0.00001	
			Formaldehyde	50-00-0	1.00000	0.00001	
			Thiourea	62-56-6	1.00000	0.00001	
			Dimethylcocoamine	61788-93-0	5.00000	0.00001	

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* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

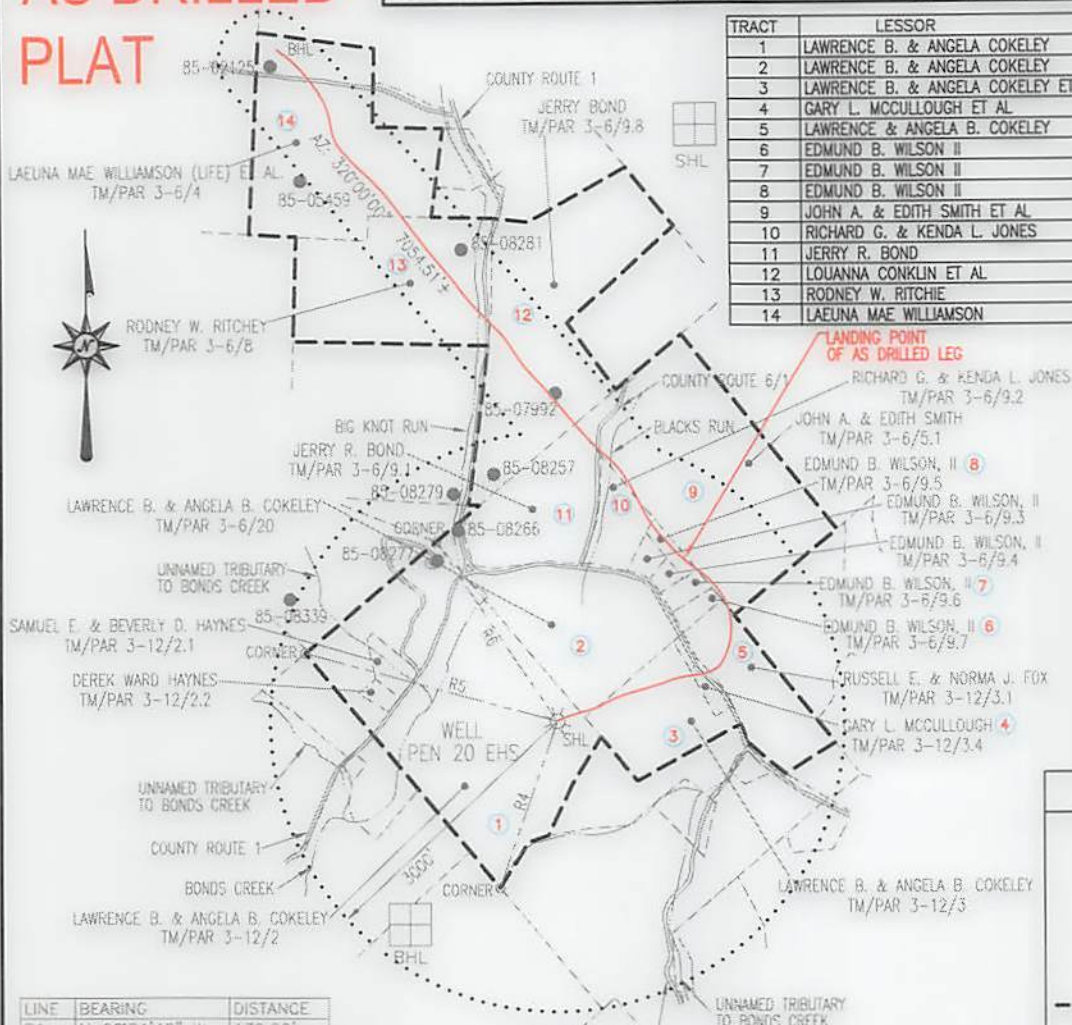
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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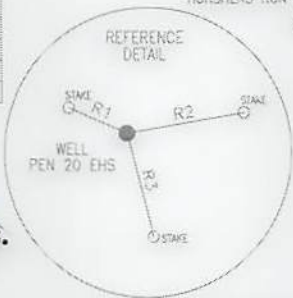
02/16/2018

AS DRILLED PLAT

BHL is located on topo map 10,196' feet south of Latitude: 39° 22' 30"
SHL is located on topo map 1,935' feet south of Latitude: 39° 20' 00"



LINE	BEARING	DISTANCE
R1	N 66°24'46" W	132.22'
R2	N 80°14'27" E	248.35'
R3	S 14°44'52" E	221.48'
R4	S 19°22'07" W	1814.60'
R5	N 74°52'28" W	2728.33'
R6	N 34°12'51" W	2252.15'



- NOTES:
- There are no water wells or developed springs within 250' of proposed well.
 - There are no existing buildings within 625' of proposed well.
 - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 - There are no native trout streams within 300' of proposed well.
 - Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
 - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

TRACT	LESSOR
1	LAWRENCE B. & ANGELA COKELEY
2	LAWRENCE B. & ANGELA COKELEY
3	LAWRENCE B. & ANGELA COKELEY ET AL
4	GARY L. MCCULLOUGH ET AL
5	LAWRENCE & ANGELA B. COKELEY
6	EDMUND B. WILSON II
7	EDMUND B. WILSON II
8	EDMUND B. WILSON II
9	JOHN A. & EDITH SMITH ET AL
10	RICHARD G. & KENDA L. JONES
11	JERRY R. BOND
12	LOUANNA CONKLIN ET AL
13	RODNEY W. RITCHIE
14	LAEUNA MAE WILLIAMSON

AS DRILLED
SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83
N:4353178.80
E:497750.84
NAD27, WV NORTH
N:305221.035
E:1568264.571
LAT/LON DATUM-NAD83
LAT:39.3280213
LON:-81.0260952

AS DRILLED
LANDING POINT
UTM 17-NAD83
N:4353694.71
E:498147.55
NAD27, WV NORTH
N:306892.22
E:1569594.69
LAT/LON DATUM-NAD83
LAT:39.332672
LON:-81.021494

AS DRILLED
BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83
N:4355286.23
E:496832.94
NAD27, WV NORTH
N:312186.95
E:1565367.92
LAT/LON DATUM-NAD83
LAT:39.347008
LON:-81.036756

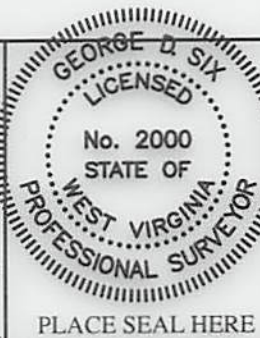
LEGEND	
	- TOPO MAP POINT
	- WELL
	- ALL ARE POINTS UNLESS OTHERWISE NOTED.
	- WATER SOURCE
	- LEASE NUMBER BASED ON ATTACHED WW-6A1
	- MINERAL TRACT BOUNDARY
	- PARCEL LINES
	- WELL REFERENCE
	- AS DRILLED
	- ROAD
	- STREAM CENTER LINE
	- WELLS WITHIN 3000'
	- EXISTING WELLS
	- PLUGGED WELLS

FILE #: PEN 20 EHS-AS DRILLED
DRAWING #: PEN 20 EHS-AS DRILLED
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/2500
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *George D. Six*

R.P.E.: L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



DATE: NOVEMBER 2, 2017
OPERATOR'S WELL #: PEN 20 EHS-AS DRILLED
API WELL #: 47 85 10122
STATE COUNTY PERMIT

Well Type: ☐ Oil ☐ Waste Disposal ☒ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: NORTH FORK HUGHES RIVER ELEVATION: 1081'±

COUNTY/DISTRICT: RITCHIE / CLAY QUADRANGLE: ELLENBORO, WV 7.5'

SURFACE OWNER: LAWRENCE & ANGELA COKELEY ACREAGE: 126.17±

OIL & GAS ROYALTY OWNER: LAWRENCE B. & ANGELA COKELEY ACREAGE: 575.272±

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☒ (SPECIFY): AS DRILLED

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,194'± TMD: 14,382'±

WELL OPERATOR CNX GAS COMPANY LLC DESIGNATED AGENT CHRIS TURNER
Address 1000 CONSOL ENERGY DRIVE Address 1 DOMINION DR.
City CANONSBURG State PA Zip Code 15317 City JANE LEW State WV Zip Code 26378

05/30/2025 18