State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 085 <u>-</u> 10309	County Ritchie	_{District} Clay			
Quad Ellenboro 7.5'	Pad Name Bachelor Pad	Field/Pool Name			
Farm name Marion R. Bachelor		Well Number And	lerson Unit 1H		
Operator (as registered with the OOG)	ntero Resources Corporation	on			
Address 1615 Wynkoop Street		State CO	Zip <u>80202</u>		
Landing Point of Curve Nor	Attach an as-drilled plat, profithing 4351348m thing thing	Easting 498700m Easting			
Elevation (ft) 1193' GL	Type of Well ■New □ E	xisting Type of Report	□Interim ≜ Final		
Permit Type Deviated Horiz	contal Horizontal 6A	Vertical Depth Type	□ Deep ■ Shallow		
Type of Operation □ Convert □ Deep	oen ■ Drill □ Plug Back	□ Redrilling □ Rework	■ Stimulate		
Well Type □ Brine Disposal □ CBM	Gas Boil - Secondary Rec	overy - Solution Mining - St	torage 🗆 Other		
Type of Completion ■ Single □ Multip	le Fluids Produced □ Brin	e ■Gas □ NGL ■ Oil	□ Other		
Drilled with □ Cable ■ Rotary					
Drilling Media Surface hole	□ Mud □Fresh Water In	termediate hole	d □ Fresh Water □ Brine		
Production hole □ Air ■ Mud □ Fi	resh Water □ Brine				
Mud Type(s) and Additive(s) Air - Foam & 4% KCL					
Mud - Polymer					
Date permit issued 3/23/2017	Date drilling commenced	5/12/2017 Date drilling	ceased9/29/2017		
Date completion activities began	N/A Date com	pletion activities ceased	N/A		
Verbal plugging (Y/N) N/A Dat	e permission granted	N/A Granted by	N/A		
Please note: Operator is required to subm	nit a plugging application within	5 days of verbal permission to	plug		
Freshwater depth(s) ft202'	, 402' Open mine	e(s) (Y/N) depths	No		
Salt water depth(s) ft135		countered (Y/N) depths	No		
Coal depth(s) ft None Ider	ntified Cavern(s)	Cavern(s) encountered (Y/N) depthsNo			
Is coal being mined in area (Y/N)	A1 -		RQ6/10/2022		

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API 47- 085	- 10309	Farm na	r 	Well number Anderson Unit 1H						
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used			Basket Depth(s)		Did cement circulate (Y/N) * Provide details below*	
Conductor	24"	20"	85'	New		#, H-40	N/A	Y Provide details below		
Surface	17-1/2"	13-3/8"	607'	New	48#, H-40		N/A	Y		
Coal	17 172	.0 0,0		1	1	.,		 		
Intermediate 1	12-1/4"	9-5/8"	2563'	New	36#, J-55		N/A	Y		
Intermediate 2										
Intermediate 3			-							
Production	8-3/4"/8-1/2"	5-1/2"		New	23#	, P-110	N/A	N/A		
Tubing		2-3/8"	-		4.7	#, N-80				
Packer type and d	epth set	N/A				•				
Comment Details										
CEMENT DATA	Class/Type of Cement			•	Yield Volum (ft ³ /sks) (ft ²				WOC (hrs)	
Conductor	Class A	204 sx			1.18 120		0'		8 Hrs.	
Surface	Class A	535 sx	15	.6	1.18	826		0'	8 Hrs.	
Coal										
Intermediate 1	Class A	950 sx	15	.6	1.18			0'	8 Hrs.	
Intermediate 2										
Intermediate 3										
Production	Class H								8 Hrs.	
Tubing					-					
Drillers TD (fi Deepest forma Plug back pro	tion penetrate	(Deepest Point Drilled) d N/A		Loggers '	ΓD (ft) c to (ft)	/A			-	
Kick off depth	(ft) 5976'									
Check all wireline logs run										
Well cored	⊃Yes ≜ No	Convention	onal Side	ewall	W	Vere cuttin	gs collected	□ Yes	No	
DESCRIBE T	HE CENTRA	LIZER PLACEMI	ENT USED F	OR EACH C	CASING S	STRING _				
	ide shoe, 1 above inse	ert float, 1 every 4th joint to s	urface							
Intermediate - 1 abov	ve float joint, 1 above f	loat collar, 1 every 4th joint	to surface							
WAS WELL	COMPLETED	AS SHOT HOLE	. □ Yes ■	No D	ETAILS					
WAS WELL	COMPLETED	OPEN HOLE?	□ Yes ■]	No DET	TAILS _					
WERE TRAC	ERS USED	□ Yes ■ No	TYPE OF	TRACER(S)	USED N	l/A		06	/10/2022	

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Well number_Anderson Unit 1H Farm name_Marion R. Bachelor API 47- 085 -10309 PERFORATION RECORD Perforated from Perforated to Number of Stage Perforation date MD ft. MD ft. Perforations Formation(s) No. *PLEASE SEE ATTACHED EXHIBIT 1 PERFORATED NOT Please insert additional pages as applicable. STIMULATION INFORMATION PER STAGE Complete a separate record for each stimulation stage. Stage Stimulations Ave Pump Ave Treatment Max Breakdown Amount of Amount of Amount of No. Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI) Proppant (lbs) Water (bbls) Nitrogen/other (units) *PLEASE SEE ATTACHED EXHIBIT 2 STIMULATED NOT

4708510309 Page 4 of 4 WR-35 Rev. 8/23/13 _____ Farm name Marion R. Bachelor API 47- 085 _ 10309 ____Well number Anderson Unit 1H PRODUCING FORMATION(S) **DEPTHS** TVD Please insert additional pages as applicable. □ Build up □ Drawdown ■ Open Flow OIL TEST # Flow | Pump **GAS TEST** SHUT-IN PRESSURE Surface psi Bottom Hole --- psi DURATION OF TEST -- hrs Oil **OPEN FLOW** Gas NGL Water GAS MEASURED BY bpd □ Estimated ■ Orifice mcfpd bpd --bpd □ Pilot TOP **BOTTOM** TOP LITHOLOGY/ **BOTTOM** DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY AND **FORMATION** DEPTH IN FT TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) **EASE SEE ATTACHED EXHIBIT 3** DIP NOT DRILL TO TO. Please insert additional pages as applicable. Drilling Contractor Patterson - UTI Drilling Company LLC Address 207 Carlton Drive Eighty Four State PA Zip 15330 City Logging Company Kodiak Services Int'I Address 2219 Sawdust Road, Unit 1604-1605 Zip 77380 The Woodlands State TX City Cementing Company BJ Services Address 1036 East Main Street Bridgeport State WV Zip 26330 City Stimulating Company ____ City Address State Zip Please insert additional pages as applicable. Completed by Mallory Stanton Mallory Stanton Title Permitting Manager Date 4/29/2022