

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas

OCT 23 2019

WV Department of
Environmental Protection

API 47 - 085 - 10322 County Ritchie District Clay
Quad Middlebourne 7.5' Pad Name Lettie Pad Field/Pool Name -----
Farm name Daniel M. Haymond IV et al Well Number Master Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4357278m Easting 507722m
Landing Point of Curve Northing 4357354.47m Easting 507682.27m
Bottom Hole Northing 4360398m Easting 506611m

Elevation (ft) 970' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 10/24/2018 Date drilling commenced 7/5/2018 Date drilling ceased 12/13/2018
Date completion activities began 3/24/2019 Date completion activities ceased 7/4/2019
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 85, 156, 408 Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1158, 1760, 1840 Void(s) encountered (Y/N) depths No
Coal depth(s) ft 320, 348, 390, 500 Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by: _____

Reviewed

API 47-085 - 10322 Farm name Daniel M. Haymond IV et al Well number Master Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	105'	New	94#, H-40	N/A	Y
Surface	17-1/2"	13-3/8"	516'	New	48#, H-40	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2598'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17450'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6545'		4.7#, N-80		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	204 sx	15.6	1.18	120	0'	8 Hrs.
Surface	Class A	425 sx	15.6	1.18	826	0'	8 Hrs.
Coal							
Intermediate 1	Class A	890 sx	15.6	1.18	1181	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	650 sx (Lead) 1650 sx (Tail)	14.0 (Lead), 15.2 (Tail)	1.47 (Lead), 1.83 (Tail)		-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17467' MD, 6344' TVD (BHL), 6352' (Deepest Point Drilled) Loggers TD (ft) 17467' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 6030'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

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EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	5/8/2019	17341.2		60	Marcellus
2	5/9/2019	17226.658	17145.448	60	Marcellus
3	5/9/2019	17026.954	16945.744	60	Marcellus
4	5/10/2019	16827.25	16746.04	60	Marcellus
5	5/10/2019	16627.546	16546.336	60	Marcellus
6	5/11/2019	16427.842	16346.632	60	Marcellus
7	5/11/2019	16228.138	16146.928	60	Marcellus
8	5/11/2019	16028.434	15947.224	60	Marcellus
9	5/12/2019	15828.73	15747.52	60	Marcellus
10	5/14/2019	15629.026	15547.816	60	Marcellus
11	5/14/2019	15429.322	15348.112	60	Marcellus
12	5/15/2019	15229.618	15148.408	60	Marcellus
13	5/15/2019	15029.914	14948.704	60	Marcellus
14	5/16/2019	14830.21	14749	60	Marcellus
15	5/16/2019	14630.506	14549.296	60	Marcellus
16	5/17/2019	14430.802	14349.592	60	Marcellus
17	5/17/2019	14231.098	14149.888	60	Marcellus
18	5/17/2019	14031.394	13950.184	60	Marcellus
19	5/18/2019	13831.69	13750.48	60	Marcellus
20	5/18/2019	13631.986	13550.776	60	Marcellus
21	5/19/2019	13432.282	13351.072	60	Marcellus
22	5/19/2019	13232.578	13151.368	60	Marcellus
23	5/19/2019	13032.874	12951.664	60	Marcellus
24	5/20/2019	12833.17	12751.96	60	Marcellus
25	5/20/2019	12633.466	12552.256	60	Marcellus
26	5/21/2019	12433.762	12352.552	60	Marcellus
27	5/21/2019	12234.058	12152.848	60	Marcellus
28	5/21/2019	12034.354	11953.144	60	Marcellus
29	5/22/2019	11834.65	11753.44	60	Marcellus
30	5/22/2019	11634.946	11553.736	60	Marcellus
31	5/23/2019	11435.242	11354.032	60	Marcellus
32	5/23/2019	11235.538	11154.328	60	Marcellus
33	5/24/2019	11035.834	10954.624	60	Marcellus
34	5/24/2019	10836.13	10754.92	60	Marcellus
35	5/25/2019	10636.426	10555.216	60	Marcellus
36	5/25/2019	10436.722	10355.512	60	Marcellus
37	5/25/2019	10237.018	10155.808	60	Marcellus
38	5/26/2019	10037.314	9956.104	60	Marcellus
39	5/27/2019	9837.61	9756.4	60	Marcellus
40	5/28/2019	9637.906	9556.696	60	Marcellus
41	5/29/2019	9438.202	9356.992	60	Marcellus
42	5/29/2019	9238.498	9157.288	60	Marcellus
43	5/30/2019	9038.794	8957.584	60	Marcellus
44	5/30/2019	8839.09	8757.88	60	Marcellus
45	5/30/2019	8639.386	8558.176	60	Marcellus
46	5/31/2019	8439.682	8358.472	60	Marcellus
47	6/1/2019	8239.978	8158.768	60	Marcellus
48	6/1/2019	8040.274	7959.064	60	Marcellus
49	6/1/2019	7840.57	7759.36	60	Marcellus
50	6/2/2019	7640.866	7559.656	60	Marcellus
51	6/2/2019	7441.162	7359.952	60	Marcellus
52	6/2/2019	7241.458	7160.248	60	Marcellus
53	6/2/2019	7041.754	6960.544	60	Marcellus
54	6/3/2019	6842.05	6760.84	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	5/8/2019	76.86	8231		3661	243580	6538	N/A
2	5/9/2019	75.25	8455	6130	4760	402020	8851	N/A
3	5/9/2019	76.86	8500	5645	4081	402920	9063	N/A
4	5/10/2019	76.79	8413	5603	4113	402820	8865	N/A
5	5/10/2019	77.67	8389	5575	4011	401840	8792	N/A
6	5/11/2019	74.97	8317	5595	4136	402200	8695	N/A
7	5/11/2019	75.93	8468	5574	3941	402520	8713	N/A
8	5/11/2019	75.2	8359	5436	3900	401800	8879	N/A
9	5/12/2019	78.21	8368	5339	3963	402760	10410	N/A
10	5/14/2019	76.35	8426	5688	4036	402360	9025	N/A
11	5/14/2019	78.4	8432	5723	4105	403060	8650	N/A
12	5/15/2019	76.35	8390	5659	4100	402360	8682	N/A
13	5/15/2019	77.2	8149	5428	4167	399900	8836	N/A
14	5/16/2019	78.9	8204	5224	4180	401900	8577	N/A
15	5/16/2019	78.48	8231	5367	4091	403440	8774	N/A
16	5/17/2019	78.9	8182	5362	4016	402660	8680	N/A
17	5/17/2019	79.23	8319	5333	4041	402980	8572	N/A
18	5/17/2019	78.6	8112	5347	4122	402840	8658	N/A
19	5/18/2019	77.41	7861	5367	3948	403240	10849	N/A
20	5/18/2019	77.51	8158	5428	4056	404100	8638	N/A
21	5/19/2019	77.9	8207	5460	4209	402960	8726	N/A
22	5/19/2019	79.92	8324	5428	3912	403440	8586	N/A
23	5/19/2019	78.3	7805	5410	3860	403200	8641	N/A
24	5/20/2019	78.6	7867	5294	4187	402900	9912	N/A
25	5/20/2019	80.06	8013	5300	4096	402760	8630	N/A
26	5/21/2019	79.47	8111	5586	4010	402800	8848	N/A
27	5/21/2019	78.67	8108	5462	3968	404140	8589	N/A
28	5/21/2019	80.41	7837	5324	3915	404440	8615	N/A
29	5/22/2019	79.31	8179	5451	3836	393780	8388	N/A
30	5/22/2019	78.95	8065	5330	3967	401540	8591	N/A
31	5/23/2019	79.18	7914	5340	3933	402980	8585	N/A
32	5/23/2019	78.6	7934	5528	3898	404220	8516	N/A
33	5/24/2019	77.09	7770	5316	3885	403940	8597	N/A
34	5/24/2019	79.7	8111	5470	3915	402380	8522	N/A
35	5/25/2019	80.28	7710	5556	3967	408400	8724	N/A
36	5/25/2019	78.1	7804	5611	3936	407320	8596	N/A
37	5/25/2019	77.9	7942	5481	3918	405100	8631	N/A
38	5/26/2019	68	7625	5381	4400	413280	13464	N/A
39	5/27/2019	79.42	7767	5581	4082	409000	8642	N/A
40	5/28/2019	78.2	7909	5690	3929	402800	8395	N/A
41	5/29/2019	78.92	7608	5606	4134	402280	8479	N/A
42	5/29/2019	79.29	7891	5652	3945	404000	8426	N/A
43	5/30/2019	79.53	7870	5513	4060	402840	8405	N/A
44	5/30/2019	79.83	7543	5396	4002	403640	8403	N/A
45	5/30/2019	81.16	7542	5733	3976	403700	8390	N/A
46	5/31/2019	80.73	7342	5744	3966	402960	8393	N/A
47	6/1/2019	76.94	7385	5533	4072	403140	9933	N/A
48	6/1/2019	80.13	7444	5537	3933	402640	8381	N/A
49	6/1/2019	79.88	7204	5372	4054	403260	8412	N/A
50	6/2/2019	79.36	6991	5766	4153	403160	8414	N/A
51	6/2/2019	79.58	6759	4265	4272	403100	8494	N/A
52	6/2/2019	80.14	6922	5811	4229	402800	8329	N/A
53	6/2/2019	80.76	6936	6073	4107	403740	8449	N/A
54	6/3/2019	80.6	6841	5793	4036	407040	8559	N/A
AVG		77.8	8,139	5,474	4,033	15,160,880	337,908	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	75	215	75	215
Silty Shale	215	255	215	255
shaly sand	255	395	255	395
Shale	395	455	395	455
Dolomitic Shale	455	735	455	735
Shaly Siltstone	735	855	735	855
Silty Sandstone	855	895	855	895
Shaly Sand	895	1,015	895	1,015
Sandstone	1,015	1,055	1,015	1,055
Silty, Shaly, Sandstone	1,055	1,095	1,055	1,095
Sandstone, Tr Shale, Tr Coal	1,095	1,495	1,095	1,495
Silty Sandstone	1,495	1,675	1,495	1,675
Shaly Siltstone	1,675	1,838	1,675	1,842
Big Lime	1,863	2,625	1,867	2,629
Fifty Foot Sandstone	2,625	2,720	2,629	2,723
Gordon	2,720	3,014	2,723	3,018
Fifth Sandstone	3,014	3,068	3,018	3,072
Bayard	3,068	3,802	3,072	3,815
Speechley	3,802	4,094	3,815	4,111
Balltown	4,094	4,516	4,111	4,539
Bradford	4,516	4,756	4,539	5,009
Benson	4,728	5,144	5,009	5,507
Alexander	5,144	6,167	5,507	6,274
Sycamore	6,057	6,142	6,110	6,249
Middlesex	6,142	6,245	6,249	6,427
Burkett	6,245	6,279	6,427	6,514
Tully	6,279	6,305	6,514	6,614
Marcellus	6,305	NA	6,614	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

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Department of Environmental Protection



Job Start Date:	5/8/2019
Job End Date:	6/3/2019
State:	West Virginia
County:	Ritchie
API Number:	47-085-10322-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Master 2H
Latitude:	39.36484400
Longitude:	-80.91053100
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,352
Total Base Water Volume (gal):	20,525,835
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	88.65229	Density = 8.34
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.12128	

SP BREAKER	Halliburton	Breaker											
					Listed Below								
WG-36 GELLING AGENT	Halliburton	Gelling Agent											
					Listed Below								
Excelerate PS-2	Halliburton	Friction Reducer											
					Listed Below								
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant											
					Listed Below								
MC B-8614	Halliburton	Biocide											
					Listed Below								
HYDROCHLORIC ACID	Halliburton	Solvent											
					Listed Below								
FDP-S1296-17	Halliburton	Acid Corrosion Inhibitor											
					Listed Below								
SCALECHEK LP-70	Halliburton	Scale Inhibitor											
					Listed Below								
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.													
					Crystalline silica, quartz	14808-60-7	100.00000	11.19498					

				Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01569	
				Inorganic salt	Proprietary	30.00000	0.01569	
				Acrylamide acrylate polymer	Proprietary	30.00000	0.01569	
				Hydrochloric acid	7647-01-0	15.00000	0.01105	
				Ethylene glycol	107-21-1	60.00000	0.00768	
				Guar gum	9000-30-0	100.00000	0.00516	
				Glutaraldehyde	111-30-8	30.00000	0.00255	
				Telomer	Proprietary	10.00000	0.00128	
				Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides	68424-85-1	5.00000	0.00043	
				Methanol	67-56-1	100.00000	0.00021	
				Sodium polyacrylate	9003-04-7	1.00000	0.00013	
				Sodium persulfate	7775-27-1	100.00000	0.00013	
				Ethanol	64-17-5	1.00000	0.00009	
				Modified thiourea polymer	Proprietary	30.00000	0.00004	
				Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00004	
				Phosphoric acid	7664-38-2	0.10000	0.00001	
				Ethoxylated alcohols	Proprietary	5.00000	0.00001	
				Hexadecene	629-73-2	5.00000	0.00001	
				Propargyl alcohol	107-19-7	5.00000	0.00001	
				Acrylic acid	79-10-7	0.01000	0.00000	
				Sodium sulfate	7757-82-6	0.10000	0.00000	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%
*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

LATITUDE 39°22'30"

10,045'

LATITUDE 39°25'00"

1,902' TO BOTTOM HOLE

3,699'

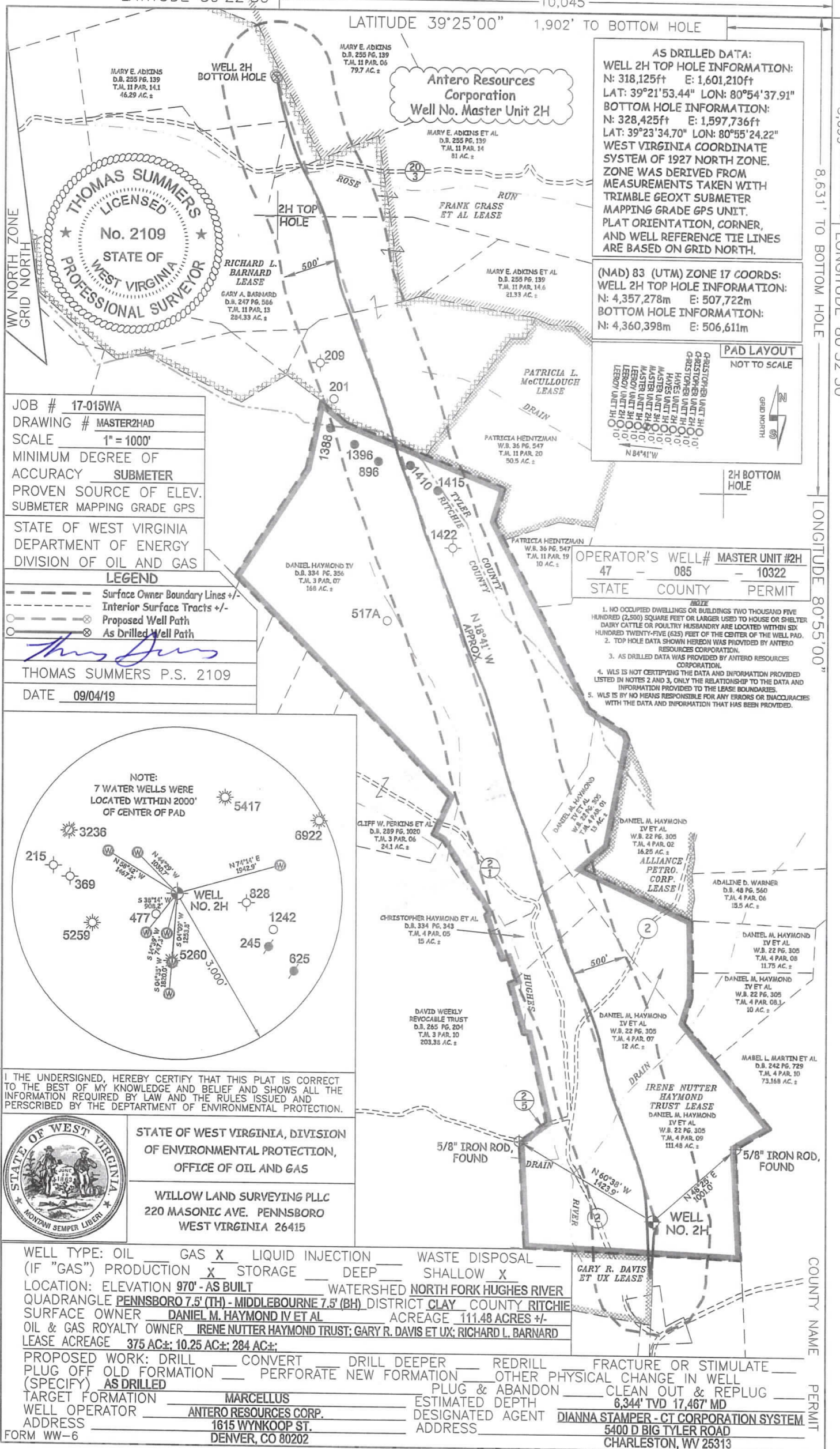
8,631' TO BOTTOM HOLE

LONGITUDE 80°52'30"

LONGITUDE 80°55'00"

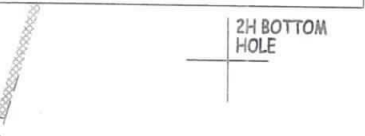
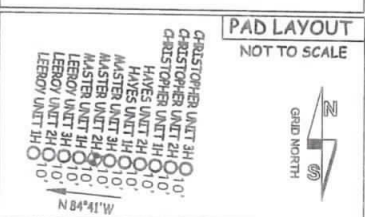
COUNTY NAME

PERMIT



AS DRILLED DATA:
WELL 2H TOP HOLE INFORMATION:
 N: 318,125ft E: 1,601,210ft
 LAT: 39°21'53.44" LON: 80°54'37.91"
BOTTOM HOLE INFORMATION:
 N: 328,425ft E: 1,597,736ft
 LAT: 39°23'34.70" LON: 80°55'24.22"
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
 N: 4,357,278m E: 507,722m
BOTTOM HOLE INFORMATION:
 N: 4,360,398m E: 506,611m



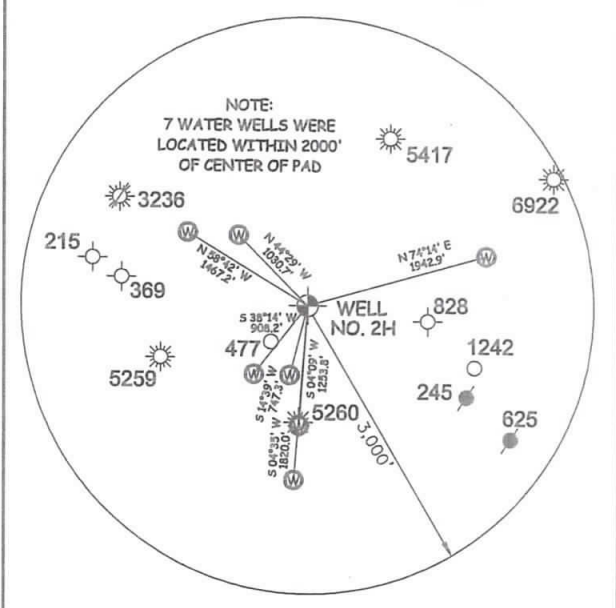
JOB # 17-015WA
 DRAWING # MASTER2HAD
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY SUBMETER
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
 STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND
 - - - Surface Owner Boundary Lines +/-
 - - - Interior Surface Tracts +/-
 - - - Proposed Well Path
 - - - As Drilled Well Path

THOMAS SUMMERS P.S. 2109
 DATE 09/04/19

OPERATOR'S WELL#	MASTER UNIT #2H
47 - 085 - 10322	
STATE	COUNTY PERMIT

- NOTE**
- NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
 - TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
 - AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
 - WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
 - WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 WILLOW LAND SURVEYING PLLC
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 970' - AS BUILT _____ WATERSHED NORTH FORK HUGHES RIVER
 QUADRANGLE PENNSBORO 7.5' (TH) - MIDDLEBOURNE 7.5' (BH) DISTRICT CLAY COUNTY RITCHIE
 SURFACE OWNER DANIEL M. HAYMOND IV ET AL ACREAGE 111.48 ACRES +/-
 OIL & GAS ROYALTY OWNER IRENE NUTTER HAYMOND TRUST; GARY R. DAVIS ET UX; RICHARD L. BARNARD
 LEASE ACREAGE 375 AC±; 10.25 AC±; 284 AC±;
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL
 (SPECIFY) AS DRILLED _____ PLUG & ABANDON _____ CLEAN OUT & REPLUG _____
 TARGET FORMATION MARCELLUS _____ ESTIMATED DEPTH 6,344' TVD 17,467' MD
 WELL OPERATOR ANTERO RESOURCES CORP. _____ DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM
 ADDRESS 1615 WYNKOOP ST. _____ ADDRESS 5400 D BIG TYLER ROAD
 DENVER, CO 80202 CHARLESTON, WV 25313