



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Wednesday, January 17, 2018
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for SHORT RUN UNIT 2H
47-085-10340-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: SHORT RUN UNIT 2H
Farm Name: RADALL BOND ET AL
U.S. WELL NUMBER: 47-085-10340-00-00
Horizontal 6A / New Drill
Date Issued: 1/17/2018

Promoting a healthy environment.

01/19/2018

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

10/16

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 085 - Ritchie Clay Pennsboro 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Short Run Unit 2H Well Pad Name: Hichman Pad

3) Farm Name/Surface Owner: Radall Bond et al Public Road Access: CR-74/4 (Bond Run)

4) Elevation, current ground: ~1276' Elevation, proposed post-construction: 1250'

5) Well Type (a) Gas Oil Underground Storage
Other
(b) If Gas Shallow Deep
Horizontal

Michael Goff

6) Existing Pad: Yes or No No
7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s): 10-27-17
Marcellus Shale: 7000' TVD, Anticipated Thickness- 75 feet, Associated Pressure- 2800#

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8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 19300' MD

11) Proposed Horizontal Leg Length: 11831'

12) Approximate Fresh Water Strata Depths: 170', 238', 341'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 2050', 2033', 1668'

15) Approximate Coal Seam Depths: 868', 1675'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

4708510340

WW-6B
(04/15)

API NO. 47-085 -
OPERATOR WELL NO. Short Run Unit 2H
Well Pad Name: Hichman Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	80'	80'	CTS, 77 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	395' *see #19	395' *see #19	CTS, 549 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	19300'	19300'	4899 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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10-27-17

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PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.61 acres22) Area to be disturbed for well pad only, less access road (acres): 7.43 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

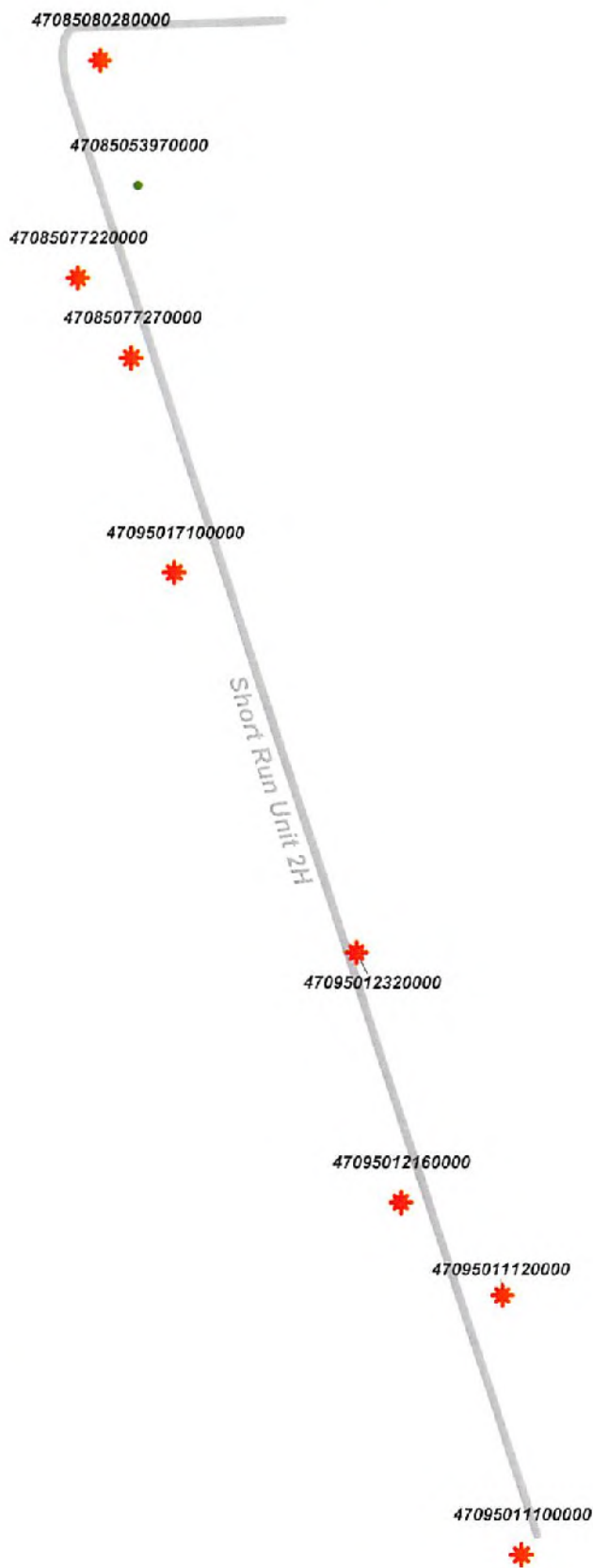
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

MAG

10-97-17

SHORT RUN UNIT 2H (HICHMAN PAD) - AREA OF REVIEW 35-8-5.11 PAGE 1



Short Run Unit 2H - AOR



- WELL SYMBOLS**
- Gas Well (Red Asterisk)
 - Oil Well (Green Dot)

October 11, 2017

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD
47095011100000	COTTRILL VIRGINIA L	JK-1212	ENERGY CORP OF AMER	J & J ENTERPRISES	5991
47095011120000	ASH DALE JR HEIRS	JK-1210	ENERGY CORP OF AMER	J & J ENTERPRISES	5987
47085077220000	LANGON VERA	8	TRIAD HUNTER LLC	APPALACHIAN ENGY DEV	5908
47095012320000	GARNER CLAUDE	3	TRIAD HUNTER LLC	APPALACHIAN ENGY DEV	5717
47085077270000	LANGON VERA	7	TRIAD HUNTER LLC	APPALACHIAN ENGY DEV	5666
47095012160000	MERRIT MARY & NANCY	1	TRIAD HUNTER LLC	APPALACHIAN ENERGY	5555
47085053970000	LANGON VERA	2	TRIAD HUNTER LLC	APPCO OIL & GAS CORP	5418
47095017100000	HANES	1	KEY OIL COMPANY	KEY OIL COMPANY	5384
47085080280000	DOTSON CLIFFORD ETAL	1	TRIAD HUNTER LLC	APPALACHIAN ENERGY	5350

Approx Distance to well	ELEV_GR	TD (SSTVD)	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
196	1149	-4842	4601-5302	Riley, Benson, Alexander	Big Injun, Weir, Warren
344	1064	-4923	4516-5220	Riley, Benson, Alexander	Big Injun, Weir, Gordon
396	1255	-4653	4731-5424	Riley, Benson, Alexander	Big Injun, Weir, Warren
100	1130	-4587	4595-5294	Riley, Benson, Alexander	Big Injun, Weir, Gordon
187	1265	-4401	4735-5439	Riley, Benson, Alexander	Big Injun, Weir, Warren
209	1084	-4471	4549-5252	Riley, Benson, Alexander	Big Injun, Weir, Warren
284	1068	-4350	4520-5226	Riley, Benson, Alexander	Big Injun, Weir, Gordon
400	1120	-4264	4526-5209	Riley, Benson, Alexander	Big Injun, Weir, Warren
341	983	-4367	4445-5149	Riley, Benson, Alexander	Big Injun, Weir, Gordon

WW-9
(4/16)

API Number 47 - 095
Operator's Well No. Centerville Unit 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) North Fork Hughes River Quadrangle Pennsboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

Surface - Air/Freshwater, Intermediate - Dust/Off Foam, Production - Water Based Mud or Synthetic Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

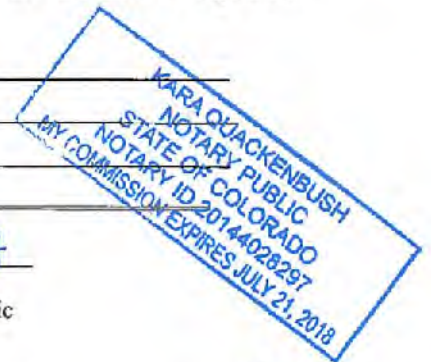
Company Official (Typed Name) Shawn Donovan

Company Official Title Environmental Specialist III

Subscribed and sworn before me this 12th day of October, 20 17

[Signature] Notary Public

My commission expires July 21, 2018



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Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 28.61 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A"-1884' (10.31 acres) + Access Road "B"-501' (1.69 acres) + Well Pad (7.43 acres) + Water Containment Pad (2.76 acres) + Excess/Topsoil Material Stockpiles (6.42 acres) = 28.61 Total Affected Acres

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Crownvetch	10-15
Field Bromegrass	40	Tall Fescue	30

*See attached table IV-3 for additional seed type (Hichman Pad Page 26) *See attached table IV-4A for additional seed type (Hichman Pad Page 26)

*or type of grass seed requested by surface owner *or type of grass seed requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Michael Hoff

Comments: Preseed & mulch any disturbed areas per WV DEP regulations. Maintain & upgrade E&S as necessary.

Title: Oil & Gas Inspector

Date: 10-27-17

Field Reviewed? Yes No

Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

4708510340



911 Address
2175 Marsh Run Rd.
Pennsboro, WV 26415

Well Site Safety Plan

Antero Resources

Well Name: Hex Unit 1H-3H; Griff Unit 1H-3H; Short Run Unit 1H-3H; Centerville Unit 1H-3H; Graben Unit 1H-3H

Pad Location: HICHMAN PAD
Ritchie County/Clay District

Michael Hoff
10-27-2017

GPS Coordinates:

Entrance - Lat 39°20'39.39"/Long -80°52'53.18" (NAD83)

Pad Center - Lat 39°20'18.59"/Long -80°53'3.22" (NAD83)

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Driving Directions:

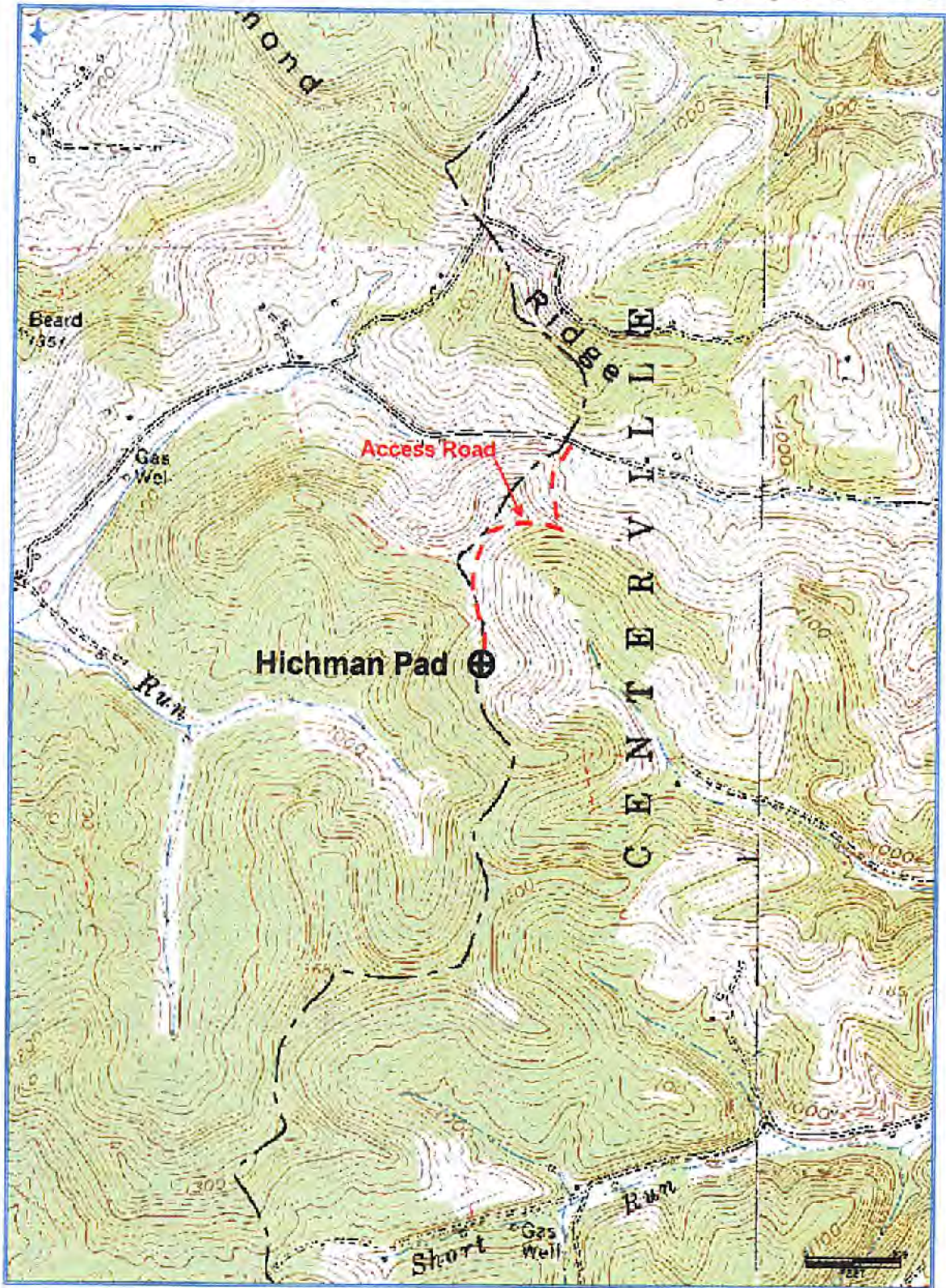
From the intersection of I79 and HWY 50, Head west on US-50W for 28.7 miles. Turn right onto WV-18N for 0.6 miles. Turn left onto Davis St/Old U.S. 50 W for 0.4 miles. Turn right onto WV-18 N/Sistersville Pike for 8.0 miles. Turn left onto Deep Valley for 0.9 miles. Continue onto Short run for 0.2 miles. Slight right onto Bond Run for 1.3 miles. Continue onto Bond Run for 0.9 miles. Access road will be on your left.

Alternate Route:

From the volunteer fire department in Middlebourne WV. Head southwest on WV-18 S/Main St toward Wilcox Ave for 13.4 miles. Slight right onto WV-74S for 2.0 miles. Turn left onto Co Rd 74/1 for 0.8 miles. Turn right onto Co Rd 74/11 for 0.4 miles. Turn left onto Co Rd 74/4 for 0.5 miles. Continue onto Bond run for 30 feet. Access road will be on your right.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

01/19/2018



Antero Resources Corporation
Appalachian Basin
Short Run Unit 2H
Ritchie County

Quadrangle: Pennsboro
Watershed: North Fork Hughes River
District: Clay
Date: 3-14-2017

LATITUDE 39°22'30"

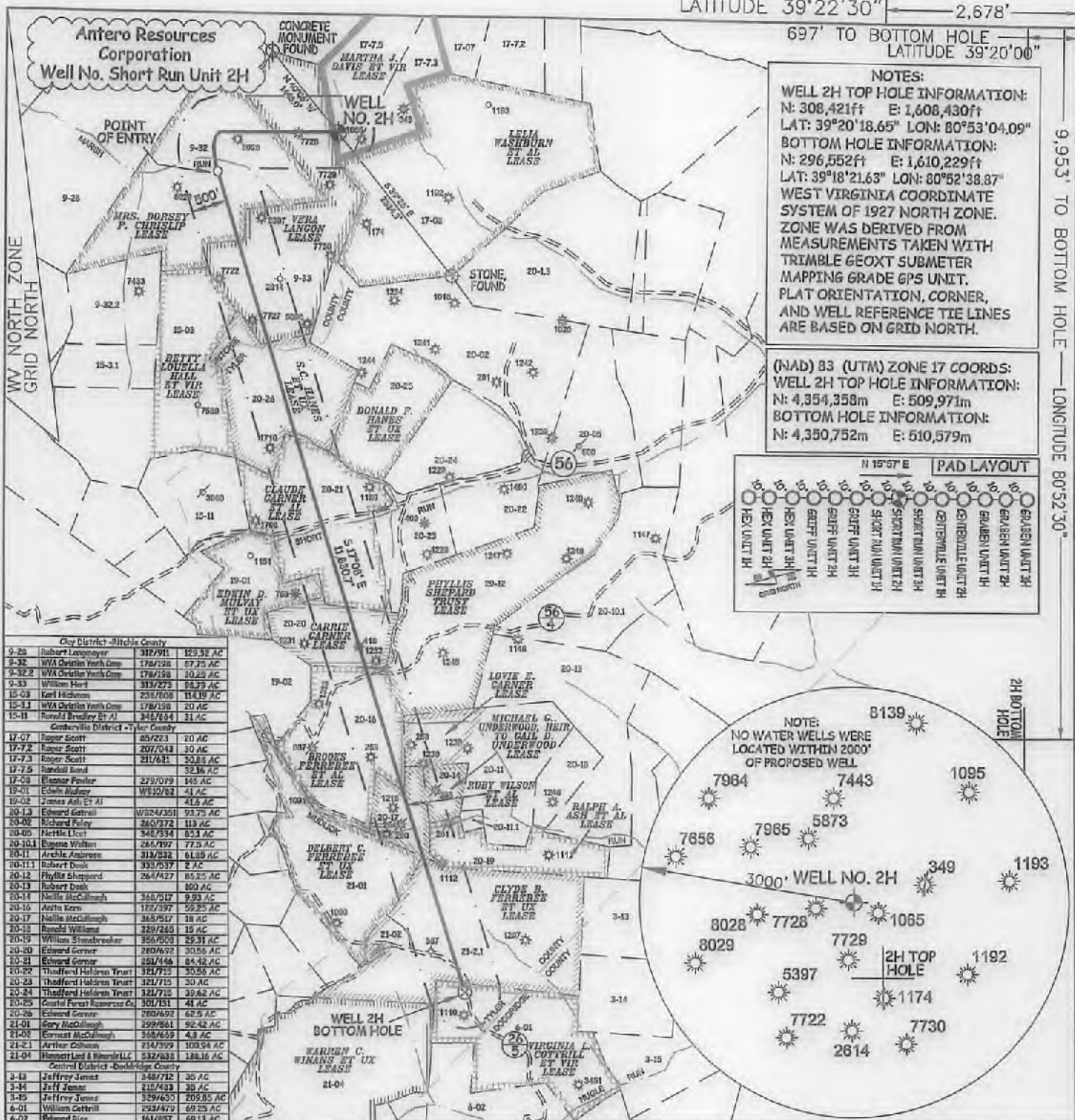
2,678'

697' TO BOTTOM HOLE
LATITUDE 39°20'00"

9,953' TO BOTTOM HOLE
LONGITUDE 80°52'30"

13,290'

LONGITUDE 80°52'30"



NOTES:
WELL 2H TOP HOLE INFORMATION:
 N: 308,421ft E: 1,608,430ft
 LAT: 39°20'18.65" LON: 80°53'04.09"
BOTTOM HOLE INFORMATION:
 N: 296,552ft E: 1,610,229ft
 LAT: 39°18'21.63" LON: 80°52'38.87"
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
 N: 4,354,358m E: 509,971m
BOTTOM HOLE INFORMATION:
 N: 4,350,752m E: 510,579m



Clay District - Ritchie County		
9-28	Robert Longmeyer	312/911 82.32 AC
9-32	WVA Oilfield Youth Camp	178/128 87.75 AC
9-32	WVA Oilfield Youth Camp	178/158 30.25 AC
9-33	William Hart	313/273 52.75 AC
15-03	Karl Hildness	251/608 114.19 AC
15-11	WVA Oilfield Youth Camp	178/136 20 AC
15-11	Ronald Bradley Et Al	348/634 21 AC
Cabellville District - Tyler County		
17-07	Roger Scott	351/223 20 AC
17-72	Roger Scott	207/043 30 AC
17-73	Roger Scott	211/621 30.88 AC
17-75	Randall Bond	323/16 52.16 AC
17-08	Eleanor Fowler	279/079 145 AC
19-01	Edwin Alder	W131/62 41 AC
19-02	James Ash Et Al	41.6 AC
20-13	Edward Gentry	W824/351 93.75 AC
20-02	Richard Foley	260/372 113 AC
20-05	Hattie Licit	346/334 85.1 AC
20-103	Eugene Wilton	285/192 77.5 AC
20-11	Archie Anderson	313/322 61.88 AC
20-111	Robert Cook	333/537 2 AC
20-12	Phyllis Shepard	264/427 85.25 AC
20-13	Robert Dosh	180 AC
20-14	Nellie McCullough	368/517 9.93 AC
20-16	Anita Kern	122/397 59.25 AC
20-17	Nellie McCullough	365/517 18 AC
20-18	Ronald Williams	329/265 15 AC
20-19	William Stonebreaker	356/503 29.31 AC
20-20	Edward Gentry	349/651 30.55 AC
20-21	Edward Gentry	351/446 84.42 AC
20-22	Thadford Haldren Trust	321/715 30.56 AC
20-23	Thadford Haldren Trust	321/715 30 AC
20-24	Thadford Haldren Trust	321/715 39.62 AC
20-25	Coastal Forest Resources Co.	301/151 41 AC
20-26	Edward Gentry	280/692 62.5 AC
21-01	Gary McCallough	299/661 92.42 AC
21-02	Conrad McCallough	349/651 43 AC
21-21	Arthur Gilman	214/559 100.94 AC
21-04	Hemmet Land & Minerals LLC	532/638 138.16 AC
Central District - Boone County		
3-13	Jeffrey Juma	348/712 35 AC
3-14	Jeff Juma	216/413 35 AC
3-15	Jeffrey Juma	329/650 209.85 AC
6-01	William Cottrell	293/472 69.25 AC
6-02	Edward Rice	161/857 69.13 AC

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 WILLOW LAND SURVEYING PLLC
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
 N: 14,285,209ft E: 1,673,082ft
POINT OF ENTRY INFORMATION:
 N: 14,284,619ft E: 1,671,406ft
BOTTOM HOLE INFORMATION:
 N: 14,273,377ft E: 1,675,079ft

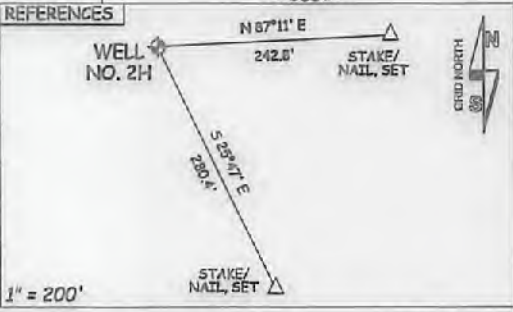
NOTE:
 NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.



JOB # 17-008WA
 DRAWING # SHORTRUN2H1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY SUBMETER
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
 STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND
 --- Surface Owner Boundary Lines +/-
 --- Interior Surface Tracts +/-
 X Existing Fence
 ⊕ Found monument, as noted

THOMAS SUMMERS P.S. 2109
 DATE 10/08/17
 OPERATOR'S WELL# SHORT RUN UNIT #2H



WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ 47 - 035 - 10340
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X STATE COUNTY PERMIT
 LOCATION: ELEVATION 1,278' ORIGINAL - 1,250' PROPOSED WATERSHED NORTH FORK HUGHES RIVER
 QUADRANGLE PENNSBORO 7.5' DISTRICT CLAY COUNTY RITCHIE
 SURFACE OWNER RADALL BOND ET AL ACREAGE 32.16 ACRES +/-
 OIL & GAS ROYALTY OWNER MARTHA J. DAVIS ET VIR; VERA LANGON; MRS. DORSEY P. CHRISLIP; LEASE ACREAGE 70 AC±; 98.79 AC±; 87.75 AC±;
 S.C. HANES ET UX; CLAUDE GARNER ET AL; CARRIE GARNER; BROOKS FERREBEE ET AL; 64 AC±; 85 AC±; 30 AC±; 59.25 AC±;
 RUBY WILSON ET AL; DELBERT C. FERREBEE ET UX; CLYDE B. FERREBEE ET UX; VIRGINIA L. COTTRILL ET VIR 18 AC±; 76 AC±; 105 AC±; 70 AC±
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
 PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL CLEAN OUT & REPLUG
 (SPECIFY) PLUG & ABANDON
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,000' TVD 19,300' MD
 WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM
 ADDRESS 1615 WYNKOOP ST. ADDRESS 5400 D BIG TYLER ROAD
 DENVER, CO 80202 CHARLESTON, WV 25313

01/19/2018

WW-6A1

Operator's Well Number Short Run Unit 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Martha J. Davis, et vir Lease</u>			
Martha J. Davis, et vir	Exxon Corporation	1/8	0209/0272
Exxon Corporation	XTO Energy, Inc.	Assignment	0359/0150
XTO Energy, Inc.	Antero Resources Corporation	Assignment	0423/0613
<u>Vera Langon Lease</u>			
Vera Langon	Appco Oil & Gas Corporation	1/8	0138/0430
Appco Oil & Gas Corporation	Appalachian Energy Reserves, Inc.	Assignment	0197/0734
Appalachian Energy Reserves, Inc.	Appalachian Energy Development, Inc.	Assignment	0229/0100
Appalachian Energy Development, Inc.	Triad Energy Corp of WV	Assignment	0229/0108
Triad Energy Corp of WV	Triad Hunter, LLC	Assignment	0250/0196
Triad Hunter, LLC	Antero Resources Corporation	Assignment	0270/0270
<u>Mrs. Dorsey P. Chrislip Lease</u>			
Mrs. Dorsey P. Chrislip	Appalachian Energy Reserves, Inc.	1/8	0210/0063
Appalachian Energy Reserves, Inc.	Appalachian Energy Development, Inc.	Assignment	0229/0100
Appalachian Energy Development, Inc.	Triad Energy Corporation	Assignment	0229/0108
Triad Energy Corporation	Triad Hunter, LLC	Assignment	0250/0196
Triad Hunter, LLC	Antero Resources Corporation	Assignment	0270/0270
<u>Betty Louella Hall et vir Lease</u>			
Betty Louella Hall et vir	J&J Enterprises, Inc.	1/8	0180/0340
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0231/0732
Eastern American Energy Corporation	Energy Corporation of America	Confirmatory Deed and Assignment	0250/0393
Energy Corporation of America	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Lease	0257/0397
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>S.C. Hanes et ux Lease</u>			
S.C. Hanes et ux	J.L. Newman	1/8	0069/0086
J.L. Newman	The Philadelphia Company	Assignment	0455/0390
The Philadelphia Company	Pittsburg and West Virginia Gas Company	Assignment	0101/0036
Pittsburg and West Virginia Gas Company	Equitable Gas Company	Assignment	0132/0445
Equitable Gas Company	Equitrans, Inc.	Assignment	0274/0471
Equitrans, Inc.	Equitable Production – Eastern States, Inc	Assignment	0342/0024
Equitable Production – Eastern States, Inc	EQT Production Company	Name Change	0009/0086
EQT Production Company	Antero Resources Corporation	Assignment	0458/0018

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE

07/19/2018

WW-6A1

Operator's Well Number Short Run Unit 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Claude Garner et al Lease</u>			
Claude Garner et al	J&J Enterprises, Inc.	1/8	0263/0503
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0231/0732
Eastern American Energy Corporation	Energy Corporation of America	Assignment	0006/0450
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Edwin D. Mulvay et ux Lease</u>			
Edwin D. Mulvay et ux	J & J Enterprises, Inc.	1/8	0261/0094
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0231/0732
Eastern American Energy Corporation	Energy Corporation of America	Assignment	0006/0450
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Carrie Garner Lease</u>			
Carrie Garner	Lyle K Baker and Marcine Baker, his wife DBA Baker Development Company Co., Lyle Baker Agent	1/8	0174/0146
Lyle K Baker and Marcine Baker, his wife DBA Baker Development Company Co., Lyle Baker Agent	Carole of Canada INC, Fluharty Enterprises INC, Vernon G Frame, PA	Assignment	0228/0449
Carole of Canada INC, Fluharty Enterprises INC, Vernon G Frame, PA	F.C. & F. Partnership, Limited, by Fluharty Enterprises Inc	Assignment	0232/0053
F.C. & F. Partnership, Limited, by Fluharty Enterprises Inc	Appalachian Energy Reserves, Inc	Assignment	0271/0487
Appalachian Energy Reserves, Inc	Appalachian Energy Development, Inc.	Assignment	0329/0519
Appalachian Energy Development, Inc.	Triad Energy Corporation of West Virginia	Assignment	0329/0538
Triad Energy Corporation of West Virginia	Viking International Resources Co	Assignment	0333/0230
Viking International Resources Co	Triad Energy Corporation	Assignment	0338/0164
Triad Energy Corporation	Triad Hunter LLC	Assignment	0371/0605
Triad Hunter LLC	Antero Resources Corporation	Assignment	0573/0001
<u>Phyllis Shepard Trust Lease</u>			
Phyllis Shepard Trust	Antero Resources Corporation	1/8+	0463/0086
<u>Brooks Ferrebee et al Lease</u>			
Brooks Ferrebee et al	Petroleum Service	1/8	0226/0323
Petroleum Services	Magnum Oil	Assignment	0228/0180
Magnum Oil	Perkins Production Company	Assignment	0537/0373
Perkins Production Company	Antero Resources Corporation	Assignment	0537/0378

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE

01/19/2018

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Lovie E. Garner Lease</u>			
Lovie E. Garner	Appalachian Energy Resources, Inc	1/8	0271/0471
Appalachian Energy Resources, Inc	Appalachian Energy Development, Inc	Assignment	0329/0519
Appalachian Energy Development, Inc.	Triad Energy Corporation of West Virginia	Assignment	0329/0538
Triad Energy Corporation of West Virginia	Viking International Resources Co	Assignment	0333/0230
Viking International Resources Co	Triad Energy Corporation	Assignment	0338/0164
Triad Energy Corporation	Triad Hunter LLC	Assignment	0371/0605
Triad Hunter LLC	Antero Resources Corporation	Assignment	0573/0001
<u>Michael G. Underwood, heir to Gail D. Underwood Lease</u>			
Michael G. Underwood, heir to Gail D. Underwood	Antero Resources Corporation	1/8+	0423/0014
<u>Ruby Wilson et al Lease</u>			
Ruby Wilson et al	Excelco, Inc.	1/8	0269/0643
Excelco, Inc.	Appalachian Energy Development, Inc	Assignment	0270/0045
Appalachian Energy Development, Inc.	Triad Energy Corporation of West Virginia	Assignment	0333/0230
Triad Energy Corporation of West Virginia	Viking International Resources Co	Assignment	0338/0164
Viking International Resources Co	Triad Energy Corporation	Assignment	0338/0164
Triad Energy Corporation	Triad Hunter LLC	Assignment	0371/0605
Triad Hunter LLC	Antero Resources Corporation	Assignment	0573/0012
<u>Ralph A. Ash et al Lease</u>			
Ralph A. Ash, et al	J & J Enterprises, Inc.	1/8	0252/0110
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0282/0296
Eastern American Energy Corporation	Energy Corporation of America	Certificate of Merger	0009/0093
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Delbert C. Ferrebee et ux Lease</u>			
Delbert C. Ferrebee et ux	J & J Enterprises, Inc.	1/8	0250/0249
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0211/0137
Eastern American Energy Corporation	Energy Corporation of America	Certificate of Merger	0371/0528
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE

01/19/2018

Operator's Well Number Short Run Unit 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Clyde B. Ferrebee et ux Lease</u>			
Clyde B. Ferrebee et ux	Sefco Enterprises Inc	1/8	0271/0541
Sefco Enterprises Inc	Robert P. Davis	Assignment	0274/0462
Robert P. Davis	Key Oil Co.	Assignment	0274/0468
Key Oil Co.	Antero Resources Appalachian Corporation	Assignment	0383/0342
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

****CONTINUED ON NEXT PAGE****

WW-6A1
(5/13)

Operator's Well No. Short Run Unit 2H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Virginia L. Cottrill, et vir Lease</u>				
	Virginia L. Cottrill, et vir	J & J Enterprises, Inc.	1/8	0141/0216
	J & J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0211/0137
	Eastern American Energy Corporation	Energy Corporation of America	Certificate of Merger	0371/0528
	Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Kevin Kilstrom
 Its: Senior VP - Production

FORM WW-6A1
EXHIBIT 1

4708510340

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



IN THE OFFICE OF
PENNEY BARKER, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381

Website: www.wvscs.com

E-mail: business@wvscs.com

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- 1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- 2. Date Certificate of Authority was issued in West Virginia: 6/25/2008
- 3. Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
- 4. Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- 5. Other amendments: _____
(attach additional pages if necessary)

6. Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)

Alvyn A. Schopp

(303) 357-7310

Contact Name

Phone Number

7. Signature information (See below **Important Legal Notice Regarding Signature**):

Print Name of Signer: Alvyn A. Schopp

Title/Capacity: Authorized Person

Signature: *Alvyn A. Schopp*

Date: June 10, 2013

**Important Legal Notice Regarding Signature:* For West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor; and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

4708510340



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

December 12, 2017

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Short Run Unit 2H
Quadrangle: Pennsboro 7.5'
Ritchie County/Clay District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Short Run Unit 2H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas from all leases through which the Short Run Unit 2H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "TK", is written over a horizontal blue line. The signature is positioned above the typed name and title of the sender.

Thomas Kuhn
Senior Landman

01/19/2018

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 12/12/2017

API No. 47- 085 - _____

Operator's Well No. Short Run Unit 2H

Well Pad Name: Hichman Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia
County: Ritchie
District: Clay
Quadrangle: Pennsboro 7.5'
Watershed: North Fork Hughes River

UTM NAD 83 Easting: 509971m
Northing: 4354358m
Public Road Access: CR-74/4 (Bond Run)
Generally used farm name: Radell Bond et al

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

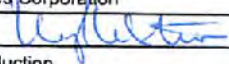
<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
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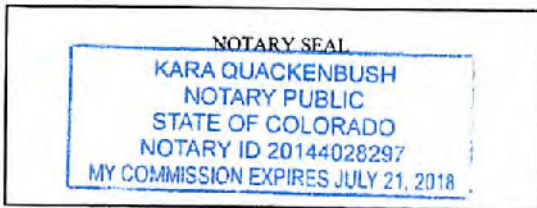
Required Attachments:

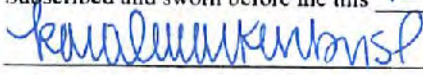
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> 		<u>Denver, CO 80202</u>
Its:	<u>Senior VP - Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>kquackenbush@anteroresources.com</u>



Subscribed and sworn before me this 12 day of December 2017

 _____ Notary Public
 My Commission Expires July 21, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 10/13/2017 Date Permit Application Filed: 10/13/2017

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL,
SPRING OR OTHER WATER SUPPLY SOURCE
Name: NONE IDENTIFIED WITHIN 1500'
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

API NO. 47-095 6708510340
OPERATOR WELL NO. Short Run Unit 2H
Well Pad Name: Hichman Pad

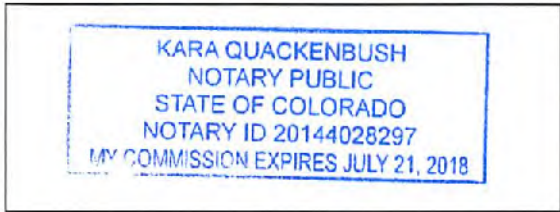
Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: kquackenbush@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 13 day of October 2017
Kara Quackenbush Notary Public
My Commission Expires July 21, 2018

WW-6A Notice of Application Attachment:**List of Surface Owner(s) with Proposed Disturbance associated with the Hichman Pad:**

WELL PAD – All owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.

Owner: Roger Lee & Donna J. Scott
Address: 300 Marsh Run Rd.
 Pennsboro, WV 26415

Owner: Nan Kathy & Walter Smertycha
Address: 1513 Bethlehem Ave.
 Baltimore, MD 21222

Owner: Nan Kathy & Walter Smertycha (2nd Address)
Address: 1513 Bethlehem Ave.
 Dundalk, MD 21222

Owner: William L. Hart
Address: 8402 Happiness Way
 Louisville, KY 40291

Owner: Randall L. Bond
Address: 6603 Danville Ave.
 Baltimore, MD 21222

ROAD AND/OR OTHER DISTURBANCE – All owners have executed signed Surface Use and/or Road Agreements with Antero Resources Corporation. However, they were only notified if their tracts were overlying the oil and gas leasehold being developed by the proposed well work.

Owner: Randall Bond
Address: 6603 Danville Avenue
 Baltimore, MD 21222

Owner: Nan Kathy & Walter Smertycha
Address: 1513 Bethlehem Ave.
 Baltimore, MD 21222

Owner: Nan Kathy & Walter Smertycha (2nd Address)
Address: 1513 Bethlehem Ave.
 Dundalk, MD 21222

Owner: Roger Lee & Donna J. Scott
Address: 300 Marsh Run Road
 Pennsboro, WV 26415

Owner: William L. Hart
Address: 8402 Happiness Way
 Louisville, KY 40291

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 1/4/2016 **Date of Planned Entry:** *1/14/2016

*Please note that this is an estimated date. Antero may begin surveying seven (7) days but no more than forty-five (45) after your receipt of this notice (whichever comes first).

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)
 Name: PLEASE SEE ATTACHMENT
 Address: _____

 Name: _____
 Address: _____

 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: NO DECLARATIONS ON RECORD WITH COUNTY
 Address: _____

MINERAL OWNER(s)
 Name: PLEASE SEE ATTACHMENT
 Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>Approx. 39.338499, -80.884213</u>
County: <u>Ritchie & Tyler</u>	Public Road Access: <u>CR 74/4 & Bond Run</u>
District: <u>Clay & Centerville</u>	Watershed: <u>North Fork Hughes River</u>
Quadrangle: <u>Pennsboro 7.5'</u>	Generally used farm name: <u>Radall Bond et al</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Corporation
 Telephone: (303) 357-7310
 Email: kquackenbush@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
 Facsimile: (303) 357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Tax Map 17 Parcel 7.3
Tax Map 17 Parcel 7.5
Tax Map 9 Parcel 2.3

01/19/2018

WW-6A3 Notice of Entry For Plat Survey Attachment:**Surface Owners:**Tax Parcel ID: 17-7.3

Owner: Roger Lee & Donna J. Scott
Address: 300 Marsh Run Rd.
 Pennsboro, WV 26415

Surface Owners:Tax Parcel ID: 17-7.5

Owner: Randall Bond, Nan Kathy & Walter Smertycha
Address: 1513 Bethlehem Ave.
 Baltimore, MD 21222

Surface Owners:Tax Parcel ID: 9-33

Owner: William L. Hart
Address: 8402 Happiness Way
 Louisville, KY 40291

Mineral Owners:Tax Parcel ID: 17-7.3 & 17-7.5

Owner: Todd Phillip
Address: 7830 Buckhannon Pike
 Mount Clare, WV 26408

Owner: Thomas Joseph McConnell
Address: 2570 W. 110th Ave.
 Westminster, CO 80234

Owner: Carol Jean Cottrill
Address: HC 69 Box 370
 West Union, WV 26456

Owner: Lou Ann Fatora
Address: PO Box 23134
 Silverthorne, CO 80498

Owner: Glenna Jean Fletcher
Address: 407 Fletcher Rd.
 Boiling Springs, SC 29316

Owner: Ronald Dean Tennant
Address: 5200 Birnamwood Trail
 Greensboro, NC 27407

Owner: Ava Nadine Mason
Address: 1035 Saybrook Dr.
 Greensburg, PA 15601

Owner: Ava Tennant
Address: 15652 Bulger Town Rd.
 Floral, AL 36442

Owner: Bonnie G. Mieras
Address: 3944 166th St.
 Wellborn, FL 32094

Owner: Rebecca L. Albanese
Address: 12819 Rock Falls Way
 Houston, TX 77041

Owner: Robert Louis Tennant
Address: 6520 274th St. E.
 Myakka City, FL 34251

Owner: Ramona Jean Thompson
Address: 987 Parkview Rd.
 Grafton, WV 26354

Owner: Bruce Morgan Heflin
Address: 280 Farmington Dr.
 Columbus, OH 43213

Owner: Ruth Davis Germany
Address: RR 1 Box 116
 Blanco, TX 78606

Owner: Rosemary Bodley
Address: PO Box 185
 Port Royal, PA 17082

Owner: Geneva N. Lewis Heirs – Leslie H. Lewis & Betty Jean Jenkins
Address: Rt 1. Box 407
 Spring Branch, TX 78070

Owner: William L. Hart
Address: 8402 Happiness Way
 Louisville, KY 40291

Owner: George R. Williams & Flora E. Williams c/o Triad Holdings
Address: PO Box 430
 Reno, OH 45773

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 10/13/2017 **Date Permit Application Filed:** 10/13/2017

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: PLEASE SEE ATTACHMENT

Address: _____

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Eastings:	<u>509971m</u>
County:	<u>Ritchie</u>		Northing:	<u>4354358m</u>
District:	<u>Clay</u>	Public Road Access:	<u>CR-74/4 (Bond Run)</u>	
Quadrangle:	<u>Pennsboro 7.5'</u>	Generally used farm name:	<u>Radell Bond et al</u>	
Watershed:	<u>North Fork Hughes River</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: kquackenbush@anteroresources.com

Address: 1815 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4708510340

WW-6A5 Notice of Planned Operation Attachment (Hichman Pad):

List of Surface Owner(s) with Proposed Disturbance associated with the Hichman Pad:

SURFACE OWNERS –

Owner: Roger Lee & Donna J. Scott
Address: 300 Marsh Run Rd.
Pennsboro, WV 26415

Owner: Nan Kathy & Walter Smertycha
Address: 1513 Bethlehem Ave.
Baltimore, MD 21222

Owner: Nan Kathy & Walter Smertycha (2nd Address)
Address: 1513 Bethlehem Ave.
Dundalk, MD 21222

Owner: William L. Hart
Address: 8402 Happiness Way
Louisville, KY 40291

Owner: Randall L. Bond
Address: 6603 Danville Ave.
Baltimore, MD 21222



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
Governor

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

September 11, 2017

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Hichman Pad, Ritchie County
Short Run Unit 2H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2016-0329 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Ritchie County 74/4 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Kara Quackenbush
Antero Resources Corporation
CH, OM, D-3
File

List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

HICHMAN WELL PAD & WATER CONTAINMENT PAD

SITE DESIGN & CONSTRUCTION PLAN, EROSION & SEDIMENT CONTROL PLANS

CLAY & CENTERVILLE DISTRICTS, RITCHIE & TYLER COUNTIES, WEST VIRGINIA
CABIN RUN-NORTH FORK HUGHES RIVER & ARNOLD CREEK WATERSHEDS

USGS 7.5 PENNSHORE & WEST UNION QUAD MAPS



WEST VIRGINIA STATE PLANS COORDINATE SYSTEM
ELEVATION BASED ON NAVD83
ESTABLISHED BY SURVEY CHAIN CTS & STUS
POST-PROCESSING

LOCATION COORDINATES:
ACCESS ROAD ENTRANCE
LATITUDE: 39.344275 LONGITUDE: -80.831440 (NAD 83)
N 4304500.91 E 510216.30 (UTM ZONE 17 90T98)
CENTER OF TANK
LATITUDE: 39.340844 LONGITUDE: -80.866835 (NAD 83)
N 4304607.88 E 509219.99 (UTM ZONE 17 90T98)
CENTROID OF PAD
LATITUDE: 39.338498 LONGITUDE: 80.885250 (NAD 83)
N 4304547.82 E 509279.99 (UTM ZONE 17 90T98)



GENERAL DESCRIPTION:

THE ACCESS ROADS, WATER CONTAINMENT PAD, AND WELL PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTES:

THE PROPOSED SITE IS LOCATED WITHIN FEMA FLOOD ZONE "X" PER FEMA FLOOD MAP #5408002125C.

MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TICKET #10000008 (TYLER) & #60000008 (RITCHIE). IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:

ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MM-100) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:

STREAM AND WETLAND IDENTIFICATIONS WERE PERFORMED IN OCTOBER 2016 AND FEBRUARY, 2016 BY KLEINFELDER TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE OCTOBER 2016 DELINEATION MAP WAS PREPARED BY KLEINFELDER AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LAPOARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS SPECIFICALLY RECOMMENDED THAT THE APPROPRIATE AGENCIES BE CONSULTED IN AN EFFORT TO OBTAIN WRITTEN CONFIRMATION OF THE REGULATORY SCOPES ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FIELDS AND STREAM CROSSINGS.

HICHMAN EPIHEMERAL STREAM IMPACT (LINEAR FEET)					
Stream and Impact Cause	Permanent Impacts		Temp. Impacts	Temp. Disturb.	Total
	Colvert (LF)	Inlets/Outlets Structures (LF)	Collateral E&S Controls (LF)	Distance to LOD (LF)	Distance (LF)
Stream 12 (Road A)	35	0	0	33	76

GEOTECHNICAL NOTES:

A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. ON MARCH 18-24, 2016. THE REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED APRIL 29, 2016, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS:

OPERATOR:
ANTERO RESOURCES CORPORATION
515 WHITE OAK BLVD.
BIDDEFORD, WV 26030
PHONE: (304) 842-4100
FAX: (304) 842-4102

ELL WAGNER - ENVIRONMENTAL ENGINEER
OFFICE: (304) 842-5008 CELL: (304) 476-9770

JON McVEYER - OPERATIONS SUPERINTENDENT
OFFICE: (304) 357-6709 CELL: (304) 808-2420

AARON KUNGLER - CONSTRUCTION SUPERVISOR
CELL: (405) 257-3344

ROBERT B. WELLS - FIELD ENGINEER
OFFICE: (304) 842-4100 CELL: (304) 527-7495

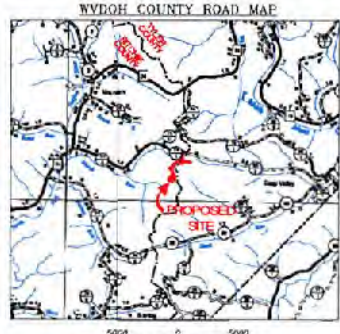
CHARLES E. EDWORTH III - SURVEYING COORDINATOR
(304) 718-6449

DAVID PATSY - LAND AGENT
CELL: (304) 478-0600

ENGINEER/SURVEYOR:
NAVITUS ENGINEERING, INC.
CYNTHIA S. BOWEN, PE - PROJECT MANAGER/ENGINEER
OFFICE: (888) 600-4185 CELL: (640) 988-6747

ENVIRONMENTAL:
KLEINFELDER
JAMES BRIDEMAN - PROJECT MANAGER
(610) 994-1444 CELL: (610) 808-4415

GEOTECHNICAL:
PENNSYLVANIA SOIL & ROCK, INC.
CHRISTOPHER M. SAKORS - PROJECT ENGINEER
OFFICE: (412) 372-4800 CELL: (412) 558-0962



RESTRICTIONS NOTES:

1. THERE ARE NO PERENNIAL STREAMS, LAKEZ, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A WETLAND ADJACENT TO STOCKPILE AREA "C" THAT WILL REMAIN UNDEVELOPED.
2. THERE ARE NO NATURALLY PRODUCING SLOUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL PAD BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 400 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 800 FEET OF THE CENTER OF THE WELL PAD.

REPRODUCTION NOTE
THESE PLANS WERE CREATED TO BE PLOTTED ON 22"x36" (ANSI D) PAPER. HALF SCALE DRAWINGS ARE ON 11"x17" (ANSI B) PAPER.
THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.

DESIGN CERTIFICATION:
THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CISE 30-8.

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two business days before you dig in the state of West Virginia.
IT'S THE LAW!!

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- 3 - LEGEND
- 4 - MATERIAL QUANTITIES
- 5 - STORM DRAINAGE COMPUTATIONS
- 6 - EXISTING CONSTRUCTION
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- 8 - OVERALL PLAN SHEET INDEX & VOLUMES
- 9 - ACCESS ROAD PLAN
- 10 - ACCESS ROAD & WATER CONTAINMENT PAD PLAN
- 11 - WELL PAD PLAN
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- 100 - WELL PAD RECLAMATION PLAN

HICHMAN LIMITS OF DISTURBANCE AREA (AC)	
Total Site	10.31
Access Road "A" (1.884)	1.09
Access Road "B" (507)	7.43
Water Containment Pad	2.76
Excess/Topsoil Material Stockpiles	6.42
Total Affected Area	28.81
Total Wooded Acres Disturbed	23.31
Impacts to Nan Kathy Smerycha TM 17-7.5	
Access Road "A" (1.007)	7.78
Access Road "B" (507)	1.59
Well Pad	5.79
Water Containment Pad	2.15
Excess/Topsoil Material Stockpiles	0.82
Total Affected Area	17.83
Total Wooded Acres Disturbed	15.60
Impacts to Nan Kathy Smerycha TM 97-7.6	
Access Road "A" (0.2)	0.34
Total Affected Area	0.34
Total Wooded Acres Disturbed	0.29
Impacts to Nan Kathy Smerycha TM 17-7.7	
Access Road "A" (0.75)	1.51
Excess/Topsoil Material Stockpiles	0.01
Total Affected Area	1.52
Total Wooded Acres Disturbed	0.73
Impacts to Lenton L. Bond TM 17-7.3	
Access Road "A" (0)	0.58
Well Pad	0.21
Excess/Topsoil Material Stockpiles	0.21
Total Affected Area	3.78
Total Wooded Acres Disturbed	3.00
Impacts to Roger L. & Donna J. Scott TM 17-7	
Excess/Topsoil Material Stockpiles	0.55
Total Affected Area	0.55
Total Wooded Acres Disturbed	0.52
Impacts to William L. & Lois K. Hart TM 99-2.3	
Well Pad	2.23
Water Containment Pad	0.61
Excess/Topsoil Material Stockpiles	1.97
Total Affected Area	4.81
Total Wooded Acres Disturbed	4.81

Proposed Well Name	WV North PAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
Hick	N 30905.22 E 32001.91	N 425432.50	EA 39 25 18 799	EA 39 25 18 799
Hick 1A	N 13094.00 E 157980.79	N 426098.44	EA 39 25 18 807	EA 39 25 18 807
Hick 2A	N 20882.82 E 30807.52	N 425430.50	EA 39 25 18 840	EA 39 25 18 840
Hick 2B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 3A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 3B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 4A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 4B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 5A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 5B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 6A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 6B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 7A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 7B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 8A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 8B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 9A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 9B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 10A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 10B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 11A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 11B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 12A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 12B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 13A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 13B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 14A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 14B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 15A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 15B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 16A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 16B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 17A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 17B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 18A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 18B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 19A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 19B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 20A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 20B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 21A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 21B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 22A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 22B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 23A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 23B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 24A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 24B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 25A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 25B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 26A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 26B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 27A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 27B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 28A	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 39 25 18 866
Hick 28B	E 102813.64 E 157972.54	N 426092.23	EA 39 25 18 866	EA 3

