

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas

OCT 23 2019

WV Department of
Environmental Protection

API 47-085-10364 County Ritchie District Clay
Quad Middlebourne 7.5' Pad Name Lettie Pad Field/Pool Name ----
Farm name Daniel M. Haymond IV et al Well Number Leeroy Unit 3H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4357278m Easting 507716m
Landing Point of Curve Northing 4356994.25m Easting 507808.69m
Bottom Hole Northing 4355099m Easting 508517m

Elevation (ft) 970' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 10/24/2018 Date drilling commenced 7/5/2018 Date drilling ceased 2/1/2018
Date completion activities began 3/16/2019 Date completion activities ceased 6/27/2019
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 85, 156, 408 Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1158, 1760, 1840 Void(s) encountered (Y/N) depths No
Coal depth(s) ft 320, 348, 390, 500 Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Reviewed

API 47-085 - 10364 Farm name Daniel M. Haymond IV et al Well number Leeroy Unit 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	95'	New	94#, H-40	N/A	Y
Surface	17-1/2"	13-3/8"	509'	New	48#, H-40	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2568'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	14151'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6539'		4.7#, N-80		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	204 sx	15.6	1.18	120	0'	8 Hrs.
Surface	Class A	425 sx	15.6	1.18	826	0'	8 Hrs.
Coal							
Intermediate 1	Class A	890 sx	15.6	1.18	1181	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	650 sx (Lead) 1205 sx (Tail)	14.0 (Lead), 15.2 (Tail)	1.47 (Lead), 1.83 (Tail)		-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 14187' MD, 6349' TVD (BHL), 6365' (Deepest Point Drilled) Loggers TD (ft) 14187' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6032'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

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WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
*PLEASE SEE ATTACHED EXHIBIT 1					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
*PLEASE SEE ATTACHED EXHIBIT 2								

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Please insert additional pages as applicable.

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>			
Marcellus	6306' (TOP)	TVD	6604' (TOP)	MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2800 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
9340 mcfpd 180 bpd --- bpd 1051 bpd Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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***PLEASE SEE ATTACHED EXHIBIT 3**

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Please insert additional pages as applicable.

Drilling Contractor Patterson UTI Drilling Company LLC
 Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company KLX Energy Services
 Address 3040 Post Oak Boulevard City Houston State TX Zip 77056

Cementing Company C&J Energy Services
 Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company Baker Hughes
 Address 837 Philippi Pike City Clarksburg State WV Zip 26301

Please insert additional pages as applicable.

Completed by Megan Griffith Telephone 303-357-7223
 Signature  Title Permitting Agent Date 10/21/2019

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

API 47-085-10364 Farm Name Daniel M. Haymond IV et al Well Number Leeroy Unit 3H

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	5/8/2019	14041.9		60	Marcellus
2	5/9/2019	13910.84	13748.54	60	Marcellus
3	5/9/2019	13713.68	13551.38	60	Marcellus
4	5/10/2019	13516.52	13354.22	60	Marcellus
5	5/10/2019	13319.36	13157.06	60	Marcellus
6	5/11/2019	13122.2	12959.9	60	Marcellus
7	5/11/2019	12925.04	12762.74	60	Marcellus
8	5/12/2019	12727.88	12565.58	60	Marcellus
9	5/12/2019	12530.72	12368.42	60	Marcellus
10	5/14/2019	12333.56	12171.26	60	Marcellus
11	5/15/2019	12136.4	11974.1	60	Marcellus
12	5/15/2019	11939.24	11776.94	60	Marcellus
13	5/15/2019	11742.08	11579.78	60	Marcellus
14	5/16/2019	11544.92	11382.62	60	Marcellus
15	5/16/2019	11347.76	11185.46	60	Marcellus
16	5/17/2019	11150.6	10988.3	60	Marcellus
17	5/17/2019	10953.44	10791.14	60	Marcellus
18	5/18/2019	10756.28	10593.98	60	Marcellus
19	5/18/2019	10559.12	10396.82	60	Marcellus
20	5/18/2019	10361.96	10199.66	60	Marcellus
21	5/19/2019	10164.8	10002.5	60	Marcellus
22	5/19/2019	9967.64	9805.34	60	Marcellus
23	5/19/2019	9770.48	9608.18	60	Marcellus
24	5/20/2019	9573.32	9411.02	60	Marcellus
25	5/20/2019	9376.16	9213.86	60	Marcellus
26	5/21/2019	9179	9016.7	60	Marcellus
27	5/21/2019	8981.84	8819.54	60	Marcellus
28	5/22/2019	8784.68	8622.38	60	Marcellus
29	5/22/2019	8587.52	8425.22	60	Marcellus
30	5/22/2019	8390.36	8228.06	60	Marcellus
31	5/23/2019	8193.2	8030.9	60	Marcellus
32	5/23/2019	7996.04	7833.74	60	Marcellus
33	5/24/2019	7798.88	7636.58	60	Marcellus
34	5/24/2019	7601.72	7439.42	60	Marcellus
35	5/25/2019	7404.56	7242.26	60	Marcellus
36	5/25/2019	7207.4	7045.1	60	Marcellus
37	5/25/2019	7010.24	6847.94	60	Marcellus
38	5/26/2019	6813.08	6650.78	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	5/8/2019	77.9	7475		3324	272055	6888	N/A
2	5/9/2019	80	7615	5609	3533	393375	8532	N/A
3	5/9/2019	79.1	7179	5979	3596	400840	8994	N/A
4	5/10/2019	79.5	7643	5893	3631	404080	8667	N/A
5	5/10/2019	80	7488	5526	3690	403580	8626	N/A
6	5/11/2019	79.4	7759	5880	3729	402600	8575	N/A
7	5/11/2019	79.2	7892	5793	4554	403320	8602	N/A
8	5/12/2019	78.7	7416	5300	3986	401460	8829	N/A
9	5/12/2019	80.1	7689	5769	3650	404260	8648	N/A
10	5/14/2019	81.2	7569	5590	3636	404060	8654	N/A
11	5/15/2019	79.8	7689	5841	3778	404380	8599	N/A
12	5/15/2019	81.8	7735	6133	4035	404880	8535	N/A
13	5/15/2019	79.5	7187	4739	3837	403400	8497	N/A
14	5/16/2019	80.7	7295	5588	3942	406620	8505	N/A
15	5/16/2019	79.5	7207	5579	3952	408200	8612	N/A
16	5/17/2019	79.9	7252	5478	3795	404720	9097	N/A
17	5/17/2019	81.1	7492	5711	3651	404260	8586	N/A
18	5/18/2019	80.7	7242	5401	3570	407080	8498	N/A
19	5/18/2019	79.9	7265	5702	3748	406740	8524	N/A
20	5/18/2019	80.7	7312	5796	3666	404660	8526	N/A
21	5/19/2019	80	7277	5977	4027	408000	8482	N/A
22	5/19/2019	80	7078	5848	4505	406520	8501	N/A
23	5/19/2019	79.4	7039	5397	3697	409000	8562	N/A
24	5/20/2019	80	7142	5810	3877	408960	8569	N/A
25	5/20/2019	80.1	7250	5794	3893	406260	8538	N/A
26	5/21/2019	79.2	7128	5707	3845	405840	8549	N/A
27	5/21/2019	79.8	7141	6026	3951	407980	8465	N/A
28	5/22/2019	80.1	6988	5826	4364	407100	8608	N/A
29	5/22/2019	80.4	7119	6328	3926	403400	8501	N/A
30	5/22/2019	80.7	6869	5517	4015	406140	8402	N/A
31	5/23/2019	80.6	6923	5730	3858	407140	8430	N/A
32	5/23/2019	80.4	6820	5669	6987	405640	9249	N/A
33	5/24/2019	80.3	6726	5725	3524	408880	8324	N/A
34	5/24/2019	79.8	6877	5994	3802	411940	8477	N/A
35	5/25/2019	80.8	6692	5865	3804	412140	8469	N/A
36	5/25/2019	78.6	6426	4731	4116	410580	8430	N/A
37	5/25/2019	78.7	6608	5855	3866	413780	8418	N/A
38	5/26/2019	79.7	6627	6154	3873	408440	8294	N/A
	AVG	79.9	7,214	5,710	3,927	15,292,310	324,262	TOTAL

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LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	75	215	75	215
Silty Shale	215	255	215	255
shaly sand	255	395	255	395
Shale	395	455	395	455
Dolomitic Shale	455	735	455	735
Shaly Siltstone	735	855	735	855
Silty Sandstone	855	895	855	895
Shaly Sand	895	1,015	895	1,015
Sandstone	1,015	1,055	1,015	1,055
Silty, Shaly, Sandstone	1,055	1,095	1,055	1,095
Sandstone, Tr Shale, Tr Coal	1,095	1,495	1,095	1,495
Silty Sandstone	1,495	1,675	1,495	1,675
Shaly Siltstone	1,675	1,840	1,675	1,840
Big Lime	1,865	2,621	1,865	2,621
Fifty Foot Sandstone	2,621	2,717	2,621	2,717
Gordon	2,717	3,015	2,717	3,017
Fifth Sandstone	3,015	3,067	3,017	3,069
Bayard	3,067	3,810	3,069	3,822
Speechley	3,810	4,113	3,822	4,131
Balltown	4,113	4,513	4,131	4,538
Bradford	4,513	4,721	4,538	4,780
Benson	4,721	5,134	4,780	5,233
Alexander	5,134	6,170	5,233	6,288
Sycamore	6,039	6,145	6,119	6,263
Middlesex	6,145	6,247	6,263	6,438
Burkett	6,247	6,283	6,438	6,526
Tully	6,283	6,306	6,526	6,604
Marcellus	6,306	NA	6,604	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

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05/29/2019

West Virginia Department of Environmental Protection



Job Start Date:	5/8/2019
Job End Date:	5/26/2019
State:	West Virginia
County:	Ritchie
API Number:	47-085-10364-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Leeroy 3H
Latitude:	39.36485000
Longitude:	-80.91060000
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,365
Total Base Water Volume (gal):	13,901,052
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	88.20938	Density = 8.330
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.11213	

EXCELERATE PS-2	Halliburton	Friction Reducer						
SP BREAKER	Halliburton	Breaker			Listed Below			
SAND - PREMIUM-30/50	Halliburton	Proppant			Listed Below			
FDP-S1296-17	Halliburton	Corrosion Inhibitor			Listed Below			
WG-36	Halliburton	Gelling Agent			Listed Below		RECEIVED Office of Oil and Gas OCT 23 2019	
MC B-8614	Halliburton	Biocide			Listed Below		WV Department of Environmental Protection	
HYDROCHLORI C ACID	Halliburton	Solvent			Listed Below			
SAND- PREMIUM WHITE-40/70	Halliburton	Proppant			Listed Below			
SAND-COMMON WHITE - 100 MESH	Halliburton	Proppant			Listed Below			

SCALECHEK LP-70	Halliburton	Scale Inhibitor		Listed Below				
				Listed Below				
Items above are Trade Names with the exception of Base Water. Items below are the individual ingredients.								
			Crystalline silica, quartz	14808-60-7	100.00000	11.64921		
			Inorganic salt	Proprietary	30.00000	0.01337		
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01337		
			Acrylamide acrylate polymer	Proprietary	30.00000	0.01337		
			Hydrochloric acid	7647-01-0	15.00000	0.01053		
			Ethylene glycol	107-21-1	60.00000	0.00788		
			Guar gum	9000-30-0	100.00000	0.00446		
			Glutaraldehyde	111-30-8	30.00000	0.00265		
			Telmer	Proprietary	10.00000	0.00131		
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides	68424-85-1	5.00000	0.00044		
			Methanol	67-56-1	100.00000	0.00014		
			Sodium polyacrylate	9003-04-7	1.00000	0.00013		
			Sodium persulfate	7775-27-1	100.00000	0.00012		
			Ethanol	64-17-5	1.00000	0.00009		
			Modified thiourea polymer	Proprietary	30.00000	0.00004		
			Phosphoric acid	7664-38-2	0.10000	0.00001		
			Ethoxylated alcohols	Proprietary	5.00000	0.00001		
			Propargyl alcohol	107-19-7	5.00000	0.00001		
			Acrylic acid	79-10-7	0.01000	0.00000		
			Sodium sulfate	7757-82-6	0.10000	0.00000		

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%
*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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10,065' TO TOP HOLE

LATITUDE 39°22'30"

7,448'

LATITUDE 39°22'30"

LONGITUDE 80°52'30"

3,697'

LONGITUDE 80°52'30"

10,852' TO BOTTOM HOLE

Antero Resources Corporation Well No. Leeroy Unit 3H

AS DRILLED DATA: WELL 3H TOP HOLE INFORMATION: N: 318,127ft E: 1,601,190ft LAT: 39°21'53.46" LON: 80°54'38.16" BOTTOM HOLE INFORMATION: N: 310,932ft E: 1,603,699ft LAT: 39°20'42.74" LON: 80°54'04.80" WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER 3H TOP MAPPING GRADE GPS UNIT. HOLE PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 3H TOP HOLE INFORMATION: N: 4,357,278m E: 507,716m BOTTOM HOLE INFORMATION: N: 4,355,099m E: 508,517m

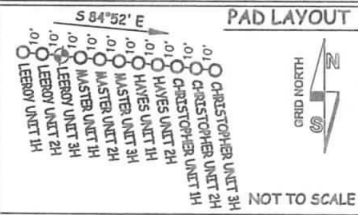
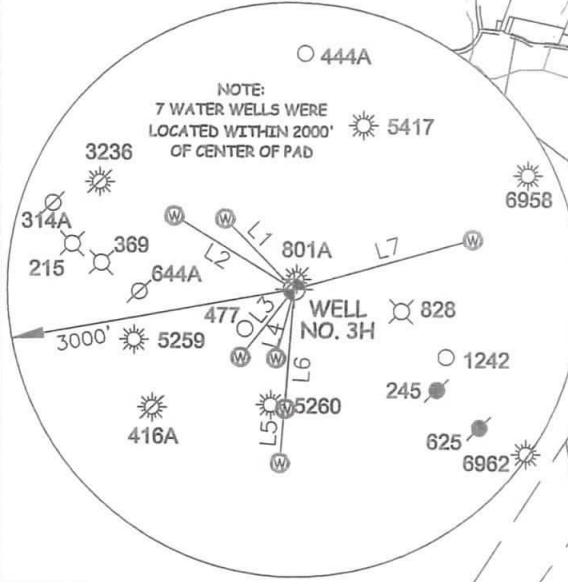


Table with 4 columns: TM-Par, Surface Owner, Book/Pg, Acreage. Lists various land parcels and owners.

Table with 2 columns: Royalty Owner, Name. Lists royalty owners for different sections of the well pad.

Table with 3 columns: LINE, BEARING, DIST. Lists boundary lines L1 through L7 with their bearings and distances.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415



Form containing job information: JOB # 17-014WA, DRAWING # LEEROY3HAD, SCALE 1" = 2000', MINIMUM DEGREE OF ACCURACY SUBMETER, PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS, STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS, DATE 09/04/19, OPERATOR'S WELL# LEEROY UNIT #3H

LEGEND table with symbols for Surface Owner Boundary Lines +/-, Interior Surface Tracts +/-, Proposed Well Path, and As Drilled Well Path.

- NOTES: 1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD. 2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION. 3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION. 4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES. 5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

Form containing well details: WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL 47 - 085 - 10364 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X STATE COUNTY PERMIT LOCATION: ELEVATION 970' - AS BUILT WATERSHED NORTH FORK HUGHES RIVER QUADRANGLE PENNSBORO 7.5 DISTRICT CLAY COUNTY RITCHIE SURFACE OWNER DANIEL M. HAYMOND IV ET AL ACREAGE 111.48 ACRES +/- OIL & GAS ROYALTY OWNER THE IRENE NUTTER HAYMOND TRUST; CANDICE WINZELER NIGOLIAN; NORMAN FLEMING; L. S. TAGGART ET AL; CARL W. RIDGWAY ET UX; GENE P. BOND LEASE ACREAGE 375 AC±; 35.89 AC±; 49.5 AC±; 151 AC±; 40 AC±; 70.5 AC± PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,349' TVD 14,187' MD WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM ADDRESS 1615 WYNKOOP ST. ADDRESS 5400 D BIG TYLER ROAD DENVER, CO 80202 CHARLESTON, WV 25313