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 west virginia department of environmental protection
 

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Office of Oil and Gas  
 601 57<sup>th</sup> Street, S.E.  
 Charleston, WV 25304  
 (304) 926-0450  
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, October 09, 2018  
 WELL WORK PERMIT  
 Vertical / New Drill

ALLIED ENERGY, INC.  
 35 RIDGEWOOD BLVD

BELPRE, OH 45714 000

Re: Permit approval for VALENTINE 3  
 47-085-10372-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read "James A. Martin".

James A. Martin  
 Chief

Operator's Well Number: VALENTINE 3  
 Farm Name: PAUL D. & BETTY W. METZ  
 U.S. WELL NUMBER: 47-085-10372-00-00  
 Vertical New Drill  
 Date Issued: 10/9/2018

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.



WW-2A  
(Rev. 6-14)

1.) Date: July 27, 2017  
2.) Operator's Well Number Valentine #3  
State County Permit  
3.) API Well No.: 47- 085

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name Betty W. Metz  
Address 05 Paul Metz Lane  
Petroleum, WV 26161  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Address \_\_\_\_\_  
Telephone \_\_\_\_\_

5) (a) Coal Operator  
Name N/A  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name N/A  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name N/A  
Address \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)  
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties by:

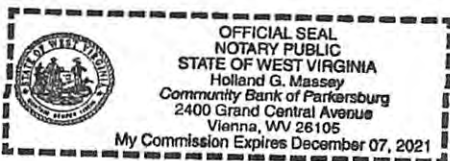
- X Personal Service (Affidavit attached)
- \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator David W Wiggers  
By: David W. Wiggers  
Its: Agent  
Address: 35 Riddaewood Blvd  
Bellpre, OH 45714-8218  
Telephone: 304.628.3672  
Email: dwwiggers@yahoo.com



Subscribed and sworn before me this 1st day of August, 2017

Holland G Massey Notary Public  
My Commission Expires Dec. 7, 2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov)

4708510372  
10/12/2018

WW-70  
Rev. 7/01

Well Name: Valentine #3  
API: 47-085

**Affidavit of Personal Service**

State of West Virginia  
County of Wood

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of –  
(1) Notice on Form WW-2(A) X / WW-3(A) \_\_\_\_\_ / WW-4(A) \_\_\_\_\_ / WW-5(A) \_\_\_\_\_ / WW-6(A) \_\_\_\_\_  
(2) Application on Form WW-2(B) X / WW-3(B) \_\_\_\_\_ / WW-4(B) \_\_\_\_\_ / WW-5(B) \_\_\_\_\_ / WW-6(B) \_\_\_\_\_  
(3) Plat showing the well location on Form WW-6, and  
(4) Construction and Reclamation Plan on Form WW-9  
– all with respect to operator’s Well No. Valentine #3, located in Grant  
District, Ritchie County, West Virginia, upon the person or organization named –  
Betty W. Metz  
– by delivering the same in Ritchie County, State of West Virginia  
on the 29<sup>th</sup> day of May, 2017 in the manner specified below.

(COMPLETE THE APPROPRIATE SECTION)

**For an individual:**

Handing it to him \_\_\_\_\_ / her X / or, because he \_\_\_\_\_ / she \_\_\_\_\_ / refused to take it when offered it, by leaving it in his \_\_\_\_\_ / her \_\_\_\_\_ / presence.  
 Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

**For a partnership:**

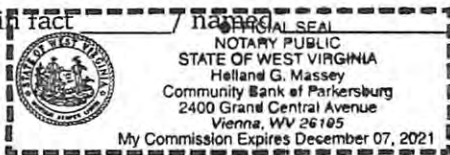
Handing it to \_\_\_\_\_, a partner of the partnership or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

**For a limited partnership:**

Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

**For a corporation:**

Handing it to the corporation’s employee \_\_\_\_\_ / officer \_\_\_\_\_ / director \_\_\_\_\_ / attorney in fact \_\_\_\_\_ named \_\_\_\_\_.



David W. Wiggers  
(Signature of person executing service)

Taken, subscribed and sworn before me this 30 day of May, 2017.

My commission expires: 12-7-2021

Hellene G. Massey  
Notary Public

(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)

WW-2A Surface Waiver  
(4/16)

**SURFACE OWNER WAIVER**

County 085 - Ritchie

Operator ALLIED ENERGY, INC.

Operator well number Valentine #3

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A**

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**List of Water Testing Laboratories.** The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through \_\_\_ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Betty W. Metz  
Signature

Date 5/7/17

Company Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

Betty W. Metz

Print Name

Signature

Date

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Betty W. Metz	Allied Energy, Inc.	12.5%	LB 247 / 913

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: David W. Wiggers  
ALLIED ENERGY, INC.

By: Its: David W. Wiggers, Agent

WW-2B1  
(5-12)

Well No. Valentine #3

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Reliance Laboratories, Bridgeport, WV  
Sampling Contractor Smith Land Surveying, Glenville, WV

Well Operator Allied Energy, Inc,  
Address Designated Agent: Thomas H. Fluharty, Esq.  
08508 Lee Avenue; Clarksburg, WV 26301  
Telephone (304) 628-3672

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Betty W. Metz  
95 Paul Metz Lane  
Petroleum, WV 26161-6441

Water well will be tested before and after drilling well.



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name ALLIED ENERGY, INC. OP Code 309558

Watershed (HUC 10) Goose Creek Quadrangle 544-Petroleum

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Drilling Fluid

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 30 ml

MAG  
8-3-18

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? No

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) lime

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature David W Wiggers

Company Official (Typed Name) ALLIED ENERGY, INC. / David W. Wiggers

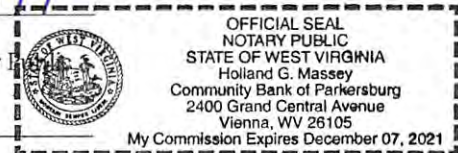
Company Official Title Agent

Subscribed and sworn before me this 30 day of May, 20 17

Holland G. Massey

Notary

My commission expires 12-7-2021



Proposed Revegetation Treatment: Acres Disturbed less than one acre Prevegetation pH 6.0

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 600 lbs/acre

Mulch 90 bales Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix	100	Contractors Mix	100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Michael Goff

Comments: Preseed & mulch any disturbed areas.

Title: Oil & Gas Inspector Date: 8-3-18

Field Reviewed? (  ) Yes (  ) No

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN**

Operator Name: ALLIED ENERGY, INC.Watershed (HUC 10): Goose CreekQuad: 544 - PetroleumFarm Name: Betty W. Metz

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Excess fluids to be directed to lined pit(s). Upon reaching TD, with casing and cementing completed, fluids in pit will be tested, treated, aerated, and sprayed across land (as rain) not allowed to puddle and/or pond. Solid drill cuttings will be left to dry in pit(s) then be buried on site.

Inadequate pit size, pit liner not large enough to contain contents of pit.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Pit(s) have dikes sufficient to contain effluent from drilling process and pits are lined with 20 mil plastic.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Goose Creek is closest body of water at approximately 700 feet from well site.

The distance from the Well Head Protection Area to the discharge area is between 30- to 50-feet to the pit(s).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

All pit(s) have sufficient volume to contain well waste and are lined with 20 mil plastic. Water tanks are moved to well sites to hold any excess fresh and/or salt water from the well.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

At this <sup>time</sup> ~~tie~~, we are not aware of any issues with groundwater.

The closest water well is approximately one-quarter mile away.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for fill or deicing at any well.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Rig operator is directed to only use the <sup>pit</sup> ~~put~~ as needed.

Any liquid will be tested, treated, brought to the correct pH, then aerated and sprayed (as rain) across the landscape without making puddles or ponds.

Solids will be left to dry and buried on site.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections will be daily during the drilling process, and on a weekly basis during the ongoing production of the well, monitored by the Well Tender and Field Manager.

Signature: David W. Wiggers

Date: 7/26/18

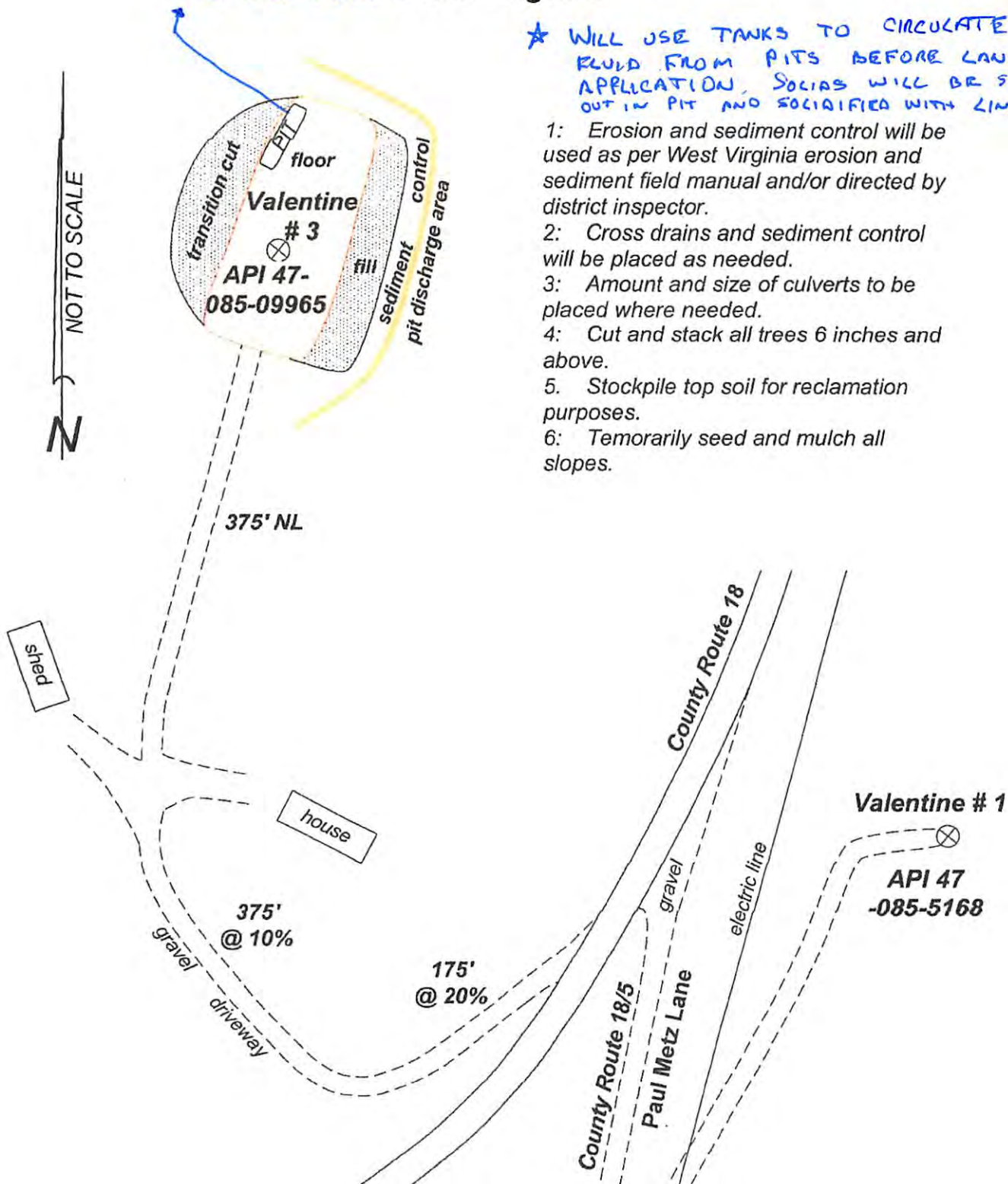
**Allied Energy, Inc.**  
**Well: Valentine # 3 API 47-085-09965**  
**Florence Valentine 111.5 Acre Lease**  
**Grant District Ritchie County**  
**West Virginia**

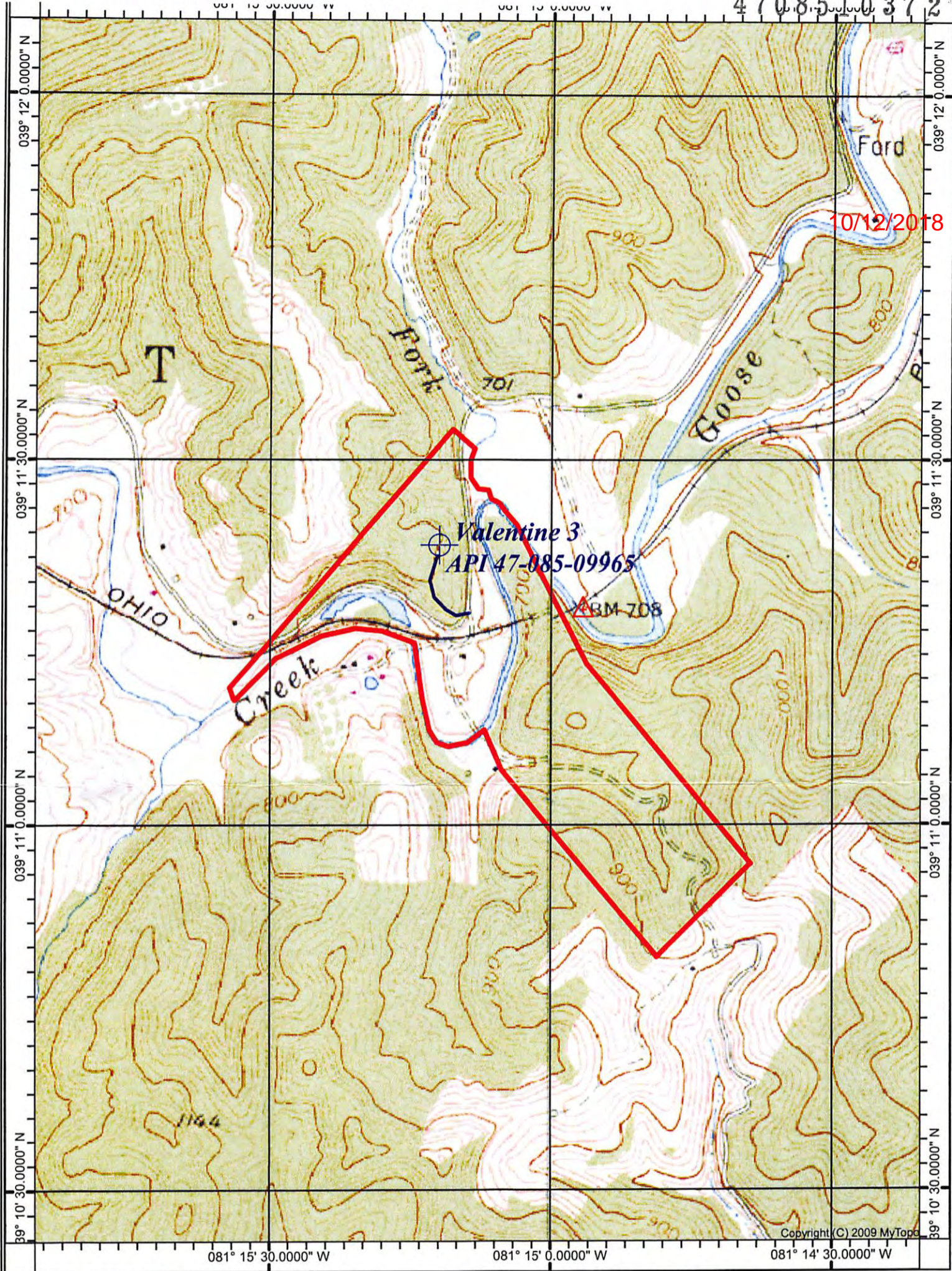
10' x 25' x 8' DEEP

★ WILL USE TANKS TO CIRCULATE FLUID FROM PITS BEFORE LAND APPLICATION. SOLIDS WILL BE SETTLED OUT IN PIT AND SOLICIFIED WITH LIME.

- 1: Erosion and sediment control will be used as per West Virginia erosion and sediment field manual and/or directed by district inspector.
- 2: Cross drains and sediment control will be placed as needed.
- 3: Amount and size of culverts to be placed where needed.
- 4: Cut and stack all trees 6 inches and above.
- 5: Stockpile top soil for reclamation purposes.
- 6: Temporarily seed and mulch all slopes.

J.W.M





**PETROLEUM QUADRANGLE**

**SCALE 1' = 1000'**

**ALLIED ENERGY, INC.**

**WELL: VALENTINE #3 API 47-085-09965  
 FLORENCE VALENTINE 111.5 ACRE LEASE**

**GRANT DISTRICT RITCHIE COUNTY WEST VIRGINIA**

top hole 81°15' 11.52" (81.253200)

870'

# FLORENCE VALENTINE 111.15 ACRE LEASE

LATITUDE 39°12' 30"

10/12/2018

LONGITUDE 81°15' 00"

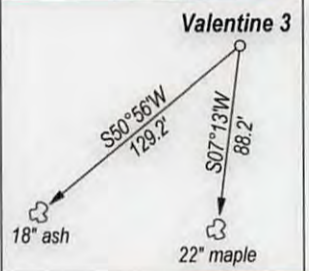
6690'

39°11' 23.61" (39.189892)



UTM NAD. 83  
 N: 4337880  
 E: 478134

WV- NORTH  
 NAD. 83  
 N: 256126  
 E: 1471610



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 600'  
 MINIMUM DEGREE OF ACCURACY 1 : 200  
 PROVEN SOURCE OF ELEVATION GPS OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *[Signature]*  
 PROFESSIONAL SURVEYOR: 551



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS

DATE MAY 8TH, 2017  
 OPERATORS WELL NO. VALENTINE 3

**API 47 - 085 10372**  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF GAS) PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW

LOATION: ELEVATION 818' WATER SHED GOOSE CREEK  
 DISTRICT GRANT COUNTY RITCHIE QUADRANGLE PETROLEUM

SURFACE OWNER PAUL D. & BETTY W. METZ ACREAGE 66.52  
 OIL & GAS ROYALTY FLORENCE VALENTINE LEASE AC. 111.5

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_  
 FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_  
 OTHER PHYSICAL CHANGE IN WELL   
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4000'

WELL OPERATOR ALLIED ENERGY, INC. DESIGNATED AGENT THOMAS H. FLUHARTY, ESQ.  
 ADDRESS P. O. BOX 3005 ADDRESS 508 LEE AVENUE  
SARATOGA, CA 95070 CLARKSBURG, WV 26301

FORM WW - 6

COUNTY NAME  
PREMIT