



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, March 23, 2023
WELL WORK PERMIT
Horizontal / Fracture

DALE, DAVID DBA DD OIL COMPANY
P. O. BOX 406

SPENCER, WV 252760406

Re: Permit approval for DRILCO 2020 1H
47-085-10400-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: DRILCO 2020 1H
Farm Name: SAMUEL & BARBARA KENS
U.S. WELL NUMBER: 47-085-10400-00-00
Horizontal Fracture
Date Issued: 03/23/2023

Promoting a healthy environment.

04/07/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

04/07/2023

4708510400 ^{CK # 0166}
^F CK \$ 550.00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

Well Operator: D + D oil co.

<u>Dail 2020</u> Operator ID	<u>Ritchie</u> County	<u>Union</u> District	<u>Beant House</u> Quadrangle
---------------------------------	--------------------------	--------------------------	----------------------------------

Operator's Well Number: Driko 2020 L H 3) Elevation: 1216

Well Type: (a) Oil or Gas
(b) If Gas: Production / Underground Storage
Deep / Shallow

Proposed Target Formation(s): Big Injun Sand Proposed Target Depth: 2250
Proposed Total Depth: 4400 - 2550 Feet Formation at Proposed Total Depth: _____
Approximate fresh water strata depths: NONE
Approximate salt water depths: NONE

Approximate coal seam depths: NONE

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Approximate void depths, (coal, Karst, other): NONE

Does land contain coal seams tributary to active mine? No

WV Department of
Environmental Protection

Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

PERFORATE 2250 - 4450 8 STAGE FRACK
API 47-085-10400

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	
Conductor	16"	H 40	6.5 LBS		25 FT	CTS
Fresh Water	11 3/4"	H 40	42 LBS		350 FT	CTS
Coal	NONE		N/A			
Intermediate	8 5/8"	J 55	24 LBS		1600 FT	CTS
Production	4 1/2"	N 80	13.50 LBS		4450 FT	CTS
Tubing						
Runners						

Packers: Kind: NONE
 Sizes: NONE
 Depths Set: NONE

STEVE M. HOFF
11/17/22

4708510400F

1-2A
v. 6-14)

1.) Date: 11-1-2022
2.) Operator's Well Number Drilco 20201H
State County Permit
3.) API Well No.: 47- 085 - 10400

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

Surface Owner(s) to be served: 5) (a) Coal Operator
(a) Name SAMUEL BARBARA Name NONE
Address KENSLER Address _____
1471 Town Ship Road
(b) Name SUE (b) Coal Owner(s) with Declaration
Address Rushylvania Ohio Name NONE
43347 Address _____
(c) Name STEVEN MCCOY Name _____
Address Wilsonburg WV Address _____
Inspector 681-344-3265 (c) Coal Lessee with Declaration WV Department of
Address _____ Name NONE Environmental Protection
Telephone 681-344-3265 Address _____

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TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator D&P oil
By: Theresa Bell
Title: operator
Address: D&P oil P.O. Box 385
Grantsville WV 26147
Telephone: _____
Email: _____

Subscribed and sworn before me this 1st day of November 2022

Kimberly D. Butler
Notary Public
Commission Expires 10/19/2023
and Gas Privacy Notice

NOTARY SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kimberly D. Butler
PO Box 414
Glennville, WV 26351
My Commission Expires On: 19, 2023

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at privacyofficer@wv.gov

SM 11/17/22

04/07/2023

4708510400

7013 2250 0000 0522 6707

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com
Ohio, OH 43347

Postage	\$	6.34	
Certified Fee		1.00	
Return Receipt Fee (Endorsement Required)		0.50	
Restricted Delivery Fee (Endorsement Required)		0.00	
Total Postage & Fees	\$	7.85	

Postmark Here

Sent To
 Sam + Barbara Kensler
 Street, Apt. No.,
 or P.O. Box No. 1471 Township Road S1 E
 City, State, ZIP+4
 Kentucky OH 43347

PS Form 3800, August 2006 See Reverse for Instructions

Return Receipt
Tracking #: 9590 9403 0573 5183 7324 49

Total \$7.85

First-Class Mail® 1 \$1.44
 Large Envelope
 Clarksburg, WV 26301
 Weight: 0 lb 1.70 oz
 Estimated Delivery Date
 Mon 11/07/2022

Grand Total: \$9.29

Cash \$10.29
 Change -\$1.00

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data rates may apply. You may also visit www.usps.com USPS Tracking or call 1-800-222-1811.

Preview your Mail
Track your Packages
Sign up for FREE @
<https://informedelivery.usps.com>

All sales final on stamps and postage.
Refunds for guaranteed services only.
Thank you for your business.

Tell us about your experience.
Go to: <https://postalexperience.com/Pos>
or scan this code with your mobile device.



or call 1-800-410-7420.

UFN: 553300-0765
Receipt #: 840-52500518-2-1691288-2

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WV Department of
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04/07/2023

SURFACE OWNER WAIVER

County 47-085-10400

Operator _____
Operator well number _____

D & D Oil
Dailco 2020 1 H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
57th St. SE
Martinsburg, WV 25304
Phone: (304) 926-0450

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File Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work plan on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to the permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Print Name

Company Name _____
By _____
Its _____ Date _____

Signature

Date

04/07/2023

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Ritchie
Operator D+D Oil Co Operator's Well Number Drisko 2020 1 H

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
57th St. SE
Martinsburg, WV 25304
Phone: (304) 926-0499 extension 1654

No Coal

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature Date

Company Name D+D Oil Co.
By Hugh Drake operator
Its _____ Date

[Signature] 11-1-2022
Signature Date

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WV Department of
Environmental Protection

04/07/2023

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I use and say that I am the person who signed the Notice and Application for the Applicant, and

the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Drilco Oil & Gas Corp MARCH 1995	D+D oil P.O. BOX 406 SPENCER WV 25276	1/8	BOOK 122 PAGE 50

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WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the P, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or supersedes the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is conducted.

Well Operator: _____
By: Its: _____
D+D oil
Hugh Dale
operator

FARM OUT ASSIGNMENT AND ASSOCIATED OIL AND GAS INTERESTS

State of West Virginia

County of _____

Record and Return to:

DRILCO OIL & GAS, INC
P.O. Box 385,
Grantsville, West Virginia, 26147

KNOW ALL MEN BY THESE PRESENTS THAT, the undersigned, **DRILCO OIL & GAS INCORPORATED** a West Virginia corporation, whose executive offices are located at 2021 Calhoun Hwy, Grantsville, West Virginia 26147, hereinafter referred to as "**Assignor**", for and in consideration of Ten Dollars (\$10.00) in hand paid and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, convey, sell, assign, transfer and set over unto Drilco 2018 1H Drilling Program LLC, a West Virginia limited liability corporation, with its offices located at 2021 Calhoun Hwy, Grantsville, West Virginia 26147, ("**Assignee**"), the Property as defined below, as the Property covers and pertains directly to the WELLBORE, AS DEFINED BELOW, AND LAID OUT IN **DRILCO OIL & GAS INCORPORATED** ONLY OF THE [INSERT WELL NAME] _____ Well, (the "**Well**") on a surface location on [INSERT SURFACE LOCATION] _____ leased to Assignor [INSERT MINERAL NAME] _____ under the lease(s) defined below (collectively, the "**Lease(s)**"), and all production of oil, gas, and other minerals from the Wellbore, penetrated by the drill for this program, EXCEPTING AND RESERVING unto Assignor all of Assignor's right, title, and interest in the property otherwise relating in any manner pertaining to the lands which are the subject of the oil and gas Leases.

The term "**Property**" means all rights, title, and oil and gas leaseholds and interests in and to: (a) the wellbore of the Well from the surface to its actual depth, provided that, such total depth shall not be deeper than 6,000 feet from the surface (the "**Wellbore**"); and (b) the exclusive right to penetrate into the subsurface with the wellbore in search of oil, natural gas, and other petroleum hydrocarbons; (c) all of the oil, gas, and/or minerals produced from the well so long as its total depth is no deeper than 6,000 feet from the surface including with limitation presently existing oil, and casinghead gas, natural gas and /or other hydrocarbons in the well; TO HAVE AND TO HOLD the same unto the same terms and provisions contained in said leases, contracts and assignments relating hereto and to all laws, rules, and regulations of all governmental bodies and agencies having jurisdiction thereof, all of which Assignees shall assume insofar as same are applicable to the interest hereby assigned, The term "**Leases(s)**" means DRILCO OIL & GAS CORP/ADA .L LEASE.

This Assignment is being entered into and pursuant to and is subject to the terms, conditions, and reservations set forth in certain **DRILCO OIL & GAS INCORPORATED** by and between Assignor and Assignee dated as of [INSERT AGREEMENT DATE] _____. This Assignment is made without warranty of title. The provisions hereof shall be construed to run with the respective Leases and rights assigned hereunder, and shall be binding upon the respective successors and assigns of Assignor and Assignee.

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Office of Oil and Gas

ASSIGNOR: DRILCO OIL & GAS, INC
Federal ID #: 83-2371247

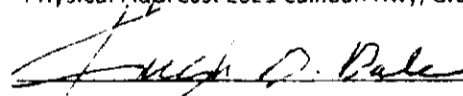
Physical Address: 2021 Calhoun Hwy, Grantsville WV 26147

ASSIGNEE:

NOV 22 2022

Address:

WV Department of
Environmental Protection



Hugh D. Dale, Managing Partner

TARY ACKNOWLEDGEMENT

County of WV, COUNTY OF Calhoun

The foregoing instrument was acknowledged before me on 05-15-19 (date)

Kimberly D. Butler (name Notary Public)

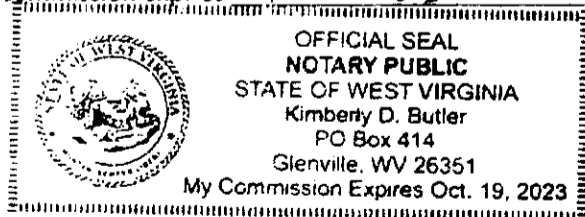
Printed name Kimberly D. Butler

My commission expires 10-19-23

Federal ID/SSN _____

By: 

Name (please print) _____



04/07/2023

API Number 47 - 085-10400F
Operator's Well No. Drisko 2020 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name D D Oil Co. OP Code _____

Watershed (HUC 10) Big Run Quadrangle Burnthouse

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NONE

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

- Proposed Disposal Method For Treated Pit Wastes:
- Land Application (if selected provide a completed form WW-9-GPP)
 - Underground Injection (UIC Permit Number _____)
 - Reuse (at API Number _____)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - Other (Explain _____)

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OFF-SITE 9/11/22

Will a closed loop system be used? If so, describe: _____

What drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

What additives to be used in drilling medium? _____

What cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? NONE

The permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) D D Oil Co.
Company Official Title operator

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WV Department of Environmental Protection

Subscribed and sworn before me this 1st day of November
Kimberly D Butler
My commission expires 10-19-23



SM 11/17/22

04/07/2023

Proposed Revegetation Treatment: Acres Disturbed Less Than 1 Prevegetation pH _____
ACRE

Lime _____ Tons/acre or to correct to pH _____

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Hydro seed Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Contractor's mix

Already Reclaimed Fract only
Reclaim and Release Any Damage Will Reclaim

Location: _____
Address(es) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Attach a photocopy of involved 7.5' topographic sheet.

Approved by: Steve McCoy

Comments: Seed & mulch all disturbed areas.

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Office of Oil and Gas

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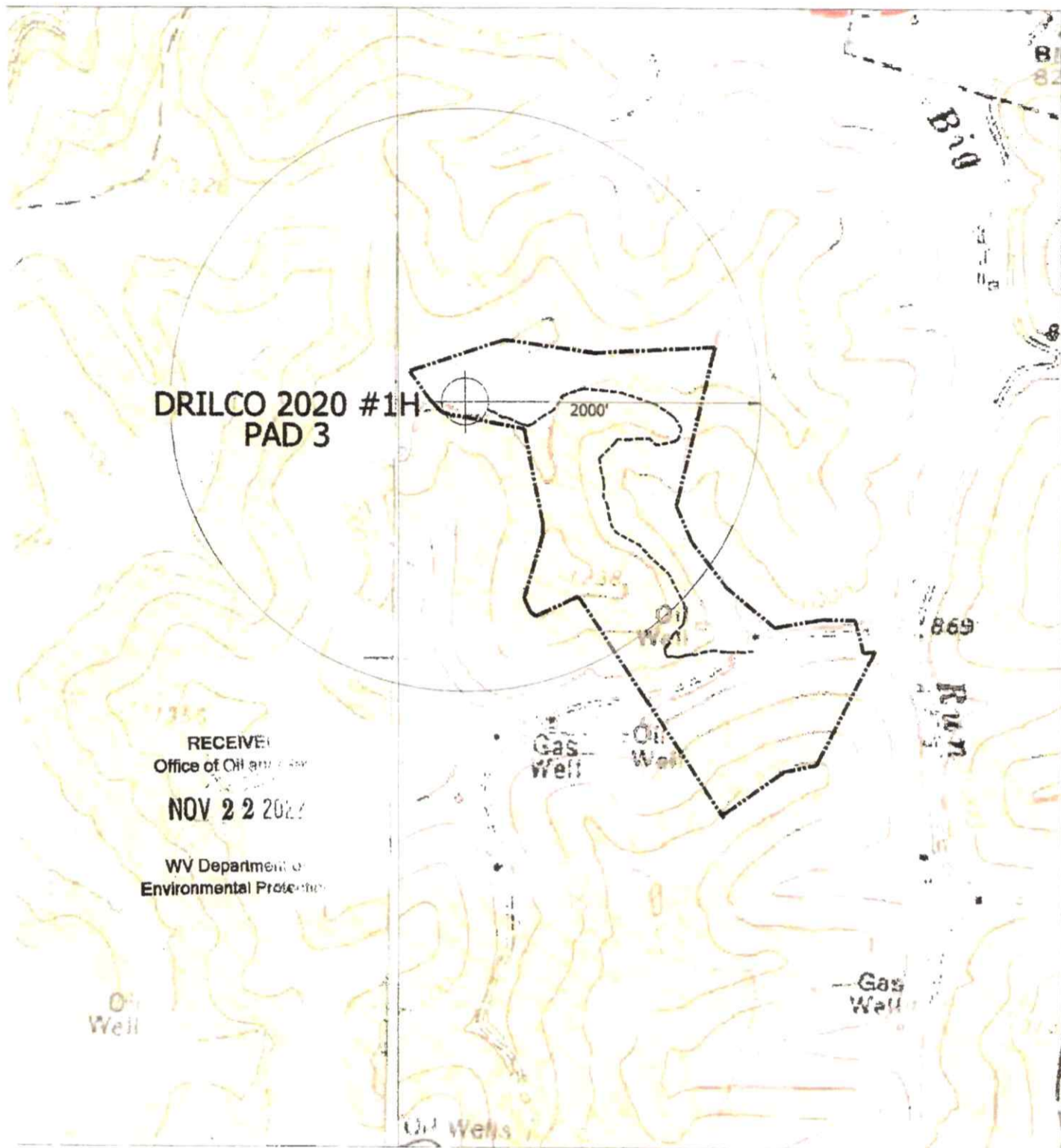
WV Department of
Environmental Protection

Signature: WV Oil & Gas Inspector

Date: 11/17/22

Field Reviewed? Yes No

D D OIL COMPANY DRILCO 2020 #1H PAD 3



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HUPP Surveying & Mapping

301 BOYD AVE. GRANTSVILLE, WV 26147
410-41354-7135 E-Mail: hupp@huppsurvey.com

1" = 1000'
AUBURN Quad

D D OIL COMPANY
P.O. BOX 382
GRANTSVILLE, WV 26147

SM

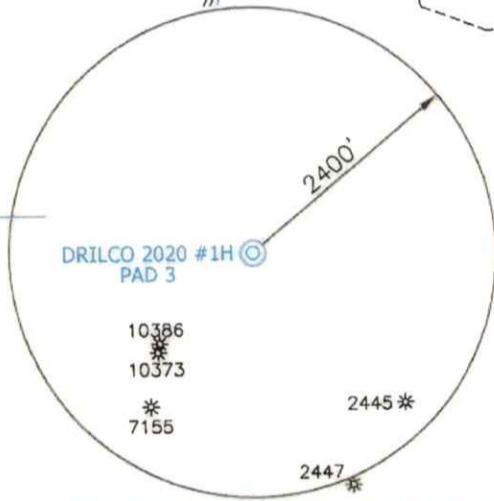
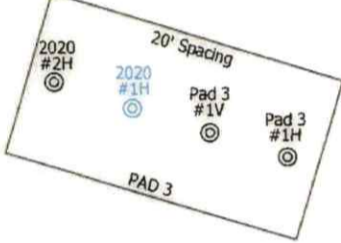
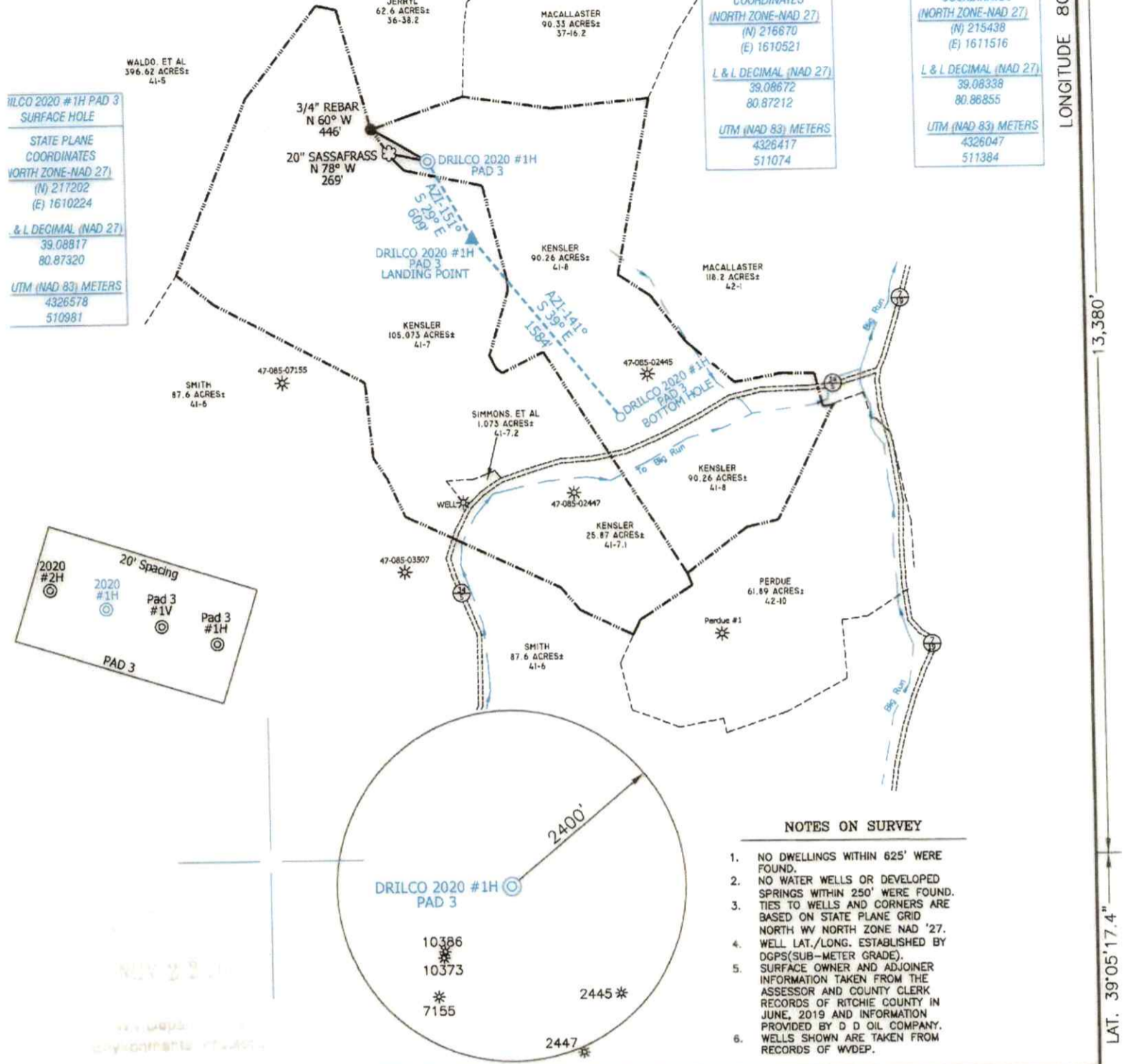
04/07/2023

DRILCO 2020 #1H PAD 3

DRILCO 2020 #1H PAD 3 SURFACE HOLE
 STATE PLANE COORDINATES (NORTH ZONE-NAD 27)
 (N) 217202
 (E) 1610224
 & L DECIMAL (NAD 27)
 39.08817
 80.87320
 UTM (NAD 83) METERS
 4326578
 510981

DRILCO 2020 #1H PAD 3 LANDING POINT
 STATE PLANE COORDINATES (NORTH ZONE-NAD 27)
 (N) 216670
 (E) 1610521
 L & L DECIMAL (NAD 27)
 39.08672
 80.87212
 UTM (NAD 83) METERS
 4326417
 511074

DRILCO 2020 #1H PAD 3 BOTTOM HOLE
 STATE PLANE COORDINATES (NORTH ZONE-NAD 27)
 (N) 215438
 (E) 1611516
 L & L DECIMAL (NAD 27)
 39.08338
 80.86855
 UTM (NAD 83) METERS
 4326047
 511384

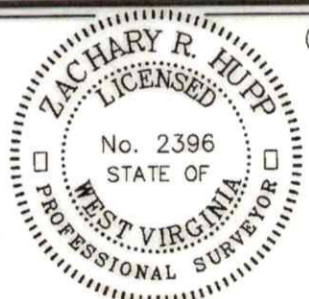


NOTES ON SURVEY

1. NO DWELLINGS WITHIN 625' WERE FOUND.
2. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' WERE FOUND.
3. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WY NORTH ZONE NAD '27.
4. WELL LAT./LONG. ESTABLISHED BY DGPS (SUB-METER GRADE).
5. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF RITCHIE COUNTY IN JUNE, 2019 AND INFORMATION PROVIDED BY D D OIL COMPANY.
6. WELLS SHOWN ARE TAKEN FROM RECORDS OF WDEP.

UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Zachary R. Hupp
 HUPP Surveying & Mapping, LLC
 106 RIVERVIEW DRIVE ST. ALBANS, WV 25177
 (304) 481-7322 EMAIL: hupp@frontiernet.net



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE NOVEMBER 15, 20 22
 OPERATORS WELL NO. DRILCO 2020 #1H PAD 3
 API WELL NO. 47 - 085 - 10400F
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. W2606 (BK91-13)
 SURVEY SOURCE ELEVATION DGPS (SUB-METER) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

TYPE : OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION : ELEVATION 1,216' WATERSHED TRIBUTARY OF BIG RUN 04/07/2023
 DISTRICT UNION COUNTY RITCHIE QUADRANGLE AUBURN 7.5'
 SURFACE OWNER SAMUEL & BARBARA KENSLER ACREAGE 90.26±
 LEASE OWNER J.A. HALL HEIRS, et al LEASE ACREAGE 195.33±
 PROPOSED WORK : LEASE NO. _____
 WELL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD
 INFORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ OTHER _____
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION INJUN
 ESTIMATED DEPTH TVD-2,250' MD-4,440'

4708510400F



**Workers Compensation and Employers
Liability Insurance Policy**

400 Quarrier St., Charleston, WV 25301

PinnaclePoint Insurance Company
A Stock Company

Policy Number	Policy Period	
	From	To
WCP7005161	04/06/2022	04/06/2023
(12:01 AM at the insured location)		

Information Page

Renewal/Rewrite of Policy Number

WCB1017533

Named Insured and Address	Agency Information		
Ico Oil & Gas Corporation Ico Oil Productions P.O. Box 385 Martinsville, WV 26147-0385	2086 Maddox Garlow & Associates Insurance Agency Inc Silverstein & Maddox Insurance Agency Inc. P.O. Box 5052 Charleston, WV 25361		
Carrier No.	FEIN	Risk ID	Entity Type
21282	55-0760021		Corporation

Office of Oil and Gas
RECEIVED
NOV 22 2022

Additional Workplaces not shown above:
 refer to Schedule of Locations Endorsement WC 99 06 02 A (07-20)

The Policy Period is from 04/06/2022 to 04/06/2023 12:01am Standard Time at the insured's main address:
 Environmental Protection

Workers Compensation Insurance: Part One of the policy applies to the Workers Compensation Law of the states listed here: WV

Employers Liability Insurance: Part Two of the policy applies to work in each state listed in Item 3.A. The limits of your liability under part Two are:

Bodily Injury by Accident:	\$100,000.00	Each Accident
Bodily Injury by Disease:	\$500,000.00	Policy Limit
Bodily Injury by Disease:	\$100,000.00	Each Employee

Other States Insurance: Part Three of the policy applies to the states, if any, listed here: All states and U.S. territories except North Dakota, Ohio, Washington, Wyoming, Puerto Rico, and the U.S. Virgin Islands, and states designated in Item 3.A. of the Information Page.

This policy includes these endorsements and schedules: SEE ATTACHED SCHEDULE

The premium for this policy will be determined by our Manuals of Rules, Classifications, Rates and Rating Plans. All information required below is subject to verification and change by audit.

SEE ATTACHED CLASSIFICATIONS OF OPERATIONS

Minimum Premium: \$731.00	Total Estimated Annual Premium:	\$1,197.00
	Premium Discount:	
	Expense Constant:	\$175.00
	Deposit Premium:	\$311.00

Effective Date: 04/13/2022
 Issuing Office: Charleston, WV

Form: WC 00 01 A (7-09)

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04/07/2023