



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, March 23, 2023
WELL WORK PERMIT
Horizontal / Fracture

DALE, DAVID DBA DD OIL COMPANY
P. O. BOX 406

SPENCER, WV 252760406

Re: Permit approval for DRILCO 2020 2H
47-085-10401-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: DRILCO 2020 2H
Farm Name: SAMUEL & BARBARA KENS
U.S. WELL NUMBER: 47-085-10401-00-00
Horizontal Fracture
Date Issued: 3/23/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

47-08510401F
CK # 0167
CK AMAT 550.00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: D+D oil
Operator ID: 2020 2H County: Ritchie District: Union Quadrangle: Burnt Run

2) Operator's Well Number: Drilco 2020 2H 3) Elevation: 1216

4) Well Types: (a) Oil or Gas
(b) If Gas: Production Underground Storage _____
Deep _____ / Shallow _____

5) Proposed Target Formation(s): WEIR Proposed Target Depth: 2550

6) Proposed Total Depth: 5415 Feet Formation at Proposed Total Depth: _____

7) Approximate fresh water strata depths: NONE

8) Approximate salt water depths: NONE

9) Approximate coal seam depths: NONE

10) Approximate void depths (coal, Karst, other): NONE

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
FRACK well 10 stages upper WEIR
SANDSTONE API 47-85-10401
2550 - 5415

3) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	16"	H40	65			
Fresh Water	11 3/4"	H40	42			
Coal	NONE					
Intermediate	8 5/8"	J55	24			
Production	4 1/2"	N80	13.50			
Tubing	NONE					
Liners	NONE					

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Packers: Kind: N/A
Sizes: NONE
Depths set: _____

04/07/2023
SM
11/17/22

WW-2A
(Rev. 6-14)

1.) Date: 11-1-2022
2.) Operator's Well Number Daike 2020 2 14
State 47- County Permit
3.) API Well No.: 085-10401

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name SAMUEL BARBATA Address KENSTON
1471 TOWNSHIP ROAD
(b) Name PENNSYLVANIA OHIO Address 43347
(c) Name Address
6) Inspector STEFAN MCGOY Address 304-926-0499
681-344-3265 Telephone

5) (a) Coal Operator
Name NONE Address
(b) Coal Owner(s) with Declaration
Name NONE Address
(c) Coal Lessee with Declaration
Name NO COAL Address

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

RECEIVED
Office of Oil and Gas

Well Operator D & R Oil Company
By: Hugh Dale
Its: operator
Address: P.O. Box 385
Prattsville WV
Telephone: 204-259-9516
Email: Hugh-Dale@yah.com

NOV 22 2022
WV Department of Environmental Protection

Subscribed and sworn before me this 1st day of November 2022

Kimberly D. Butler
My Commission Expires 10.19.2023

Oil and Gas Privacy Notice



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kimberly D. Butler
PO Box 414
Glenville, WV 26351

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory process. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately safeguard your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

11/17/22

4708510401F

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

POSTAGE
2023 2250 0000 7538 6159
EFT

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Postmark
None

Sent To: Sam + Barbara Kensler
 Street, Apt. No., or PO Box No.: 1471 Township Road 51 E
 City, State, ZIP+4: Lush, W. Va. OH 43347

PS Form 3800, August 2006 See Reverse for Instructions

Return Receipt Tracking #: 9590 9403 0573 5183 7324 49

Total \$7.85

First-Class Mail® 1 \$1.44
 Large Envelope
 Clarksburg, WV 26301
 Weight: 0 lb 1.70 oz
 Estimated Delivery Date
 Mon 11/07/2022

Grand Total: \$9.29

Cash \$10.29
 Change -\$1.00

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data rates may apply. You may also visit www.usps.com USPS Tracking or call 1-800-222-1811.

Preview your Mail
Track your Packages
Sign up for FREE @
<https://informedelivery.usps.com>

All sales final on stamps and postage
Refunds for guaranteed services only.
Thank you for your business.

Tell us about your experience.
Go to: <https://postalexperience.com/Pus>
or scan this code with your mobile device.



or call 1-800-410-7420

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5)

SURFACE OWNER WAIVER

County

Ritchie

Operator

P+D oil

Operator well number

Drilco 2020 2H

47-085-10401

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
157th St. SE
Martinsburg, WV 25304
Tel: 926-0450

File Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to inquire of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to the permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Print Name

Company Name

By

Its

Date

Signature

Date

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COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Ritchie
Operator D+P oil

Operator's Well Number Drill 2020 2H
47-085-10401

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application at the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
1157th St. SE
Martinsburg, WV 25304
(304) 926-0499 extension 1654

NO COAL

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company Name
By
Its

D+P oil
Hugh Dale operator
Date

[Signature]
Signature

1-11-2022
1-11-2022
Date

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Operator's Well Number

4708510401F
Drilco 2020 2H
47-085-10401

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I do and say that I am the person who signed the Notice and Application for the Applicant, and :-

the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
HARDMAN Drilling TO Drilco oil + GAS Corp 3-1995 Ritchie County	D+D oil P.O. 406 SPENCER N.VA	1/8	Book 122 PAGE 50

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

As permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or supersedes the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is conducted.

Well Operator:
By: Its:

D+D oil
Hugh Dale
operator

04/07/2023

SM

FARM OUT ASSIGNMENT AND ASSOCIATED OIL AND GAS INTERESTS

State of West Virginia

County of _____

Record and Return to:

DRILCO OIL & GAS, INC
P.O. Box 385,
Grantsville, West Virginia, 26147

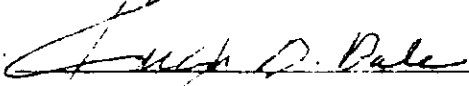
KNOW ALL MEN BY THESE PRESENTS THAT, the undersigned, **DRILCO OIL & GAS INCORPORATED** a West Virginia corporation, whose executive offices are located at 2021 Calhoun Hwy, Grantsville, West Virginia 26147, hereinafter referred to as "**Assignor**", for and in consideration of Ten Dollars (\$10.00) in hand paid and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, convey, sell, assign, transfer and set over unto Drilco 2018 1H Drilling Program LLC, a West Virginia limited liability corporation, with its offices located at 2021 Calhoun Hwy, Grantsville, West Virginia 26147, ("**Assignee**"), the Property as defined below, as the Property covers and pertains directly to the WELLBORE, AS DEFINED BELOW, AND LAID OUT IN **DRILCO OIL & GAS INCORPORATED**, ONLY OF THE [INSERT WELL NAME] _____ Well, (the "**Well**") on a surface location [INSERT SURFACE LOCATION] _____ leased to Assignor [INSERT MINERAL NAME] _____ under the lease(s) described below (collectively, the "**Lease(s)**"), and all production of oil, gas, and other minerals from the Wellbore, penetrated by the drill for this program, EXCEPTING AND RESERVING unto Assignor all of Assignor's right, title, and interest in the property otherwise relating or in any manner pertaining to the lands which are the subject of the oil and gas Leases.

The term "**Property**" means all rights, title, and oil and gas leaseholds and interests in and to: (a) the wellbore of the Well from the surface to its actual depth, *provided that*, such total depth shall not be deeper than 6,000 feet from the surface (the "**Wellbore**"); and (b) the exclusive right to penetrate into the subsurface with the wellbore in search of oil, natural gas, and other petroleum hydrocarbons; (c) all of the oil, gas, and/or minerals produced from the well so long as its total depth is no deeper than 6,000 feet from the surface including with limitation presently existing oil, and casinghead gas, natural gas and /or other hydrocarbons in the well; TO HAVE AND TO HOLD the same unto the same terms and provisions contained in said leases, contracts and assignments relating hereto and to all laws, rules, and regulations of all governmental bodies and agencies having jurisdiction thereof, all of which Assignees hereby assume insofar as same are applicable to the interest hereby assigned, The term "**Leases(s)**" means DRILCO OIL & GAS CORP/ADAM ALL LEASE.

This Assignment is being entered into and pursuant to and is subject to the terms, conditions, and reservations set forth in that certain **DRILCO OIL & GAS INCORPORATED** by and between Assignor and Assignee dated as of [INSERT AGREEMENT DATE] _____. This Assignment is made without warranty of title. The provisions hereof shall be construed to be subject to the covenants running with the respective Leases and rights assigned hereunder, and shall be binding upon the respective successors and assigns of Assignor and Assignee.

ASSIGNOR: **DRILCO OIL & GAS, INC**
Federal ID #: 83-2371247

Physical Address: 2021 Calhoun Hwy, Grantsville WV 26147



Hugh D. Dale, Managing Partner

ASSIGNEE:
Address: _____

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NOTARY ACKNOWLEDGEMENT

State of WV, COUNTY OF Calhoun

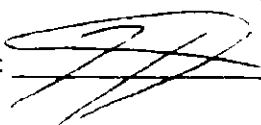
The foregoing instrument was acknowledged before me on 05-15-19 (date)

Kimberly D. Butler (name Notary Public)

Printed name Kimberly D. Butler

My commission expires 10-19-23

Federal ID/SSN _____

By: 

Name (please print) _____

04/07/2023



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kimberly D. Butler
PO Box 414
Glennville, WV 26351
My Commission Expires Oct. 19, 2023

API Number 47 - 085-10401
Operator's Well No. Drako 2020 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name D+D Oil OP Code _____

Watershed (HUC 10) Big Run Quadrangle _____

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what m.? _____

Proposed Disposal Method For Treated Pit Wastes: _____

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____) *gwm*
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OFFSITE.

Is a closed loop system used? If so, describe: FRACK ONLY

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Drilling additives to be used in drilling medium? _____

Drilling cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NONE

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

The permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law regulation can lead to enforcement action.

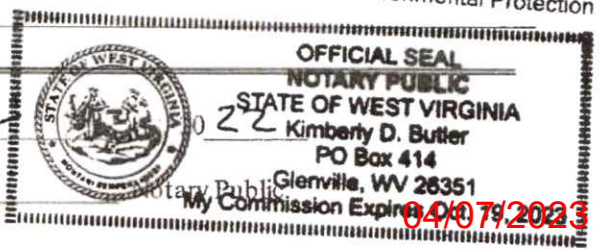
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hugh Dale
Company Official (Typed Name) Hugh Dale
Company Official Title Manager Member

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WV Department of Environmental Protection

Subscribed and sworn before me this 1st day of November
Kimberly D Butler
My commission expires 10/19/2023



SM 11/17/22

Used Revegetation Treatment: Acres Disturbed Less 1 Acre (Prevegetation pH _____)

Lime _____ Tons/acre or to correct to pH _____

Fertilizer type _____

Fertilizer amount _____ lbs/acre

Mulch _____ Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre

Seed Type _____ lbs/acre

proper Reclamation
Hydro seed
Correct PH

All Reely Reclaim

Location: _____
Address(es) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Scale: _____
Topographic section of involved 7.5' topographic sheet.

Approved by: Steve May

Comments: Re seed any disturbed areas

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Reviewed by: WV Oil & Gas Inspector Date: 11-17-2022

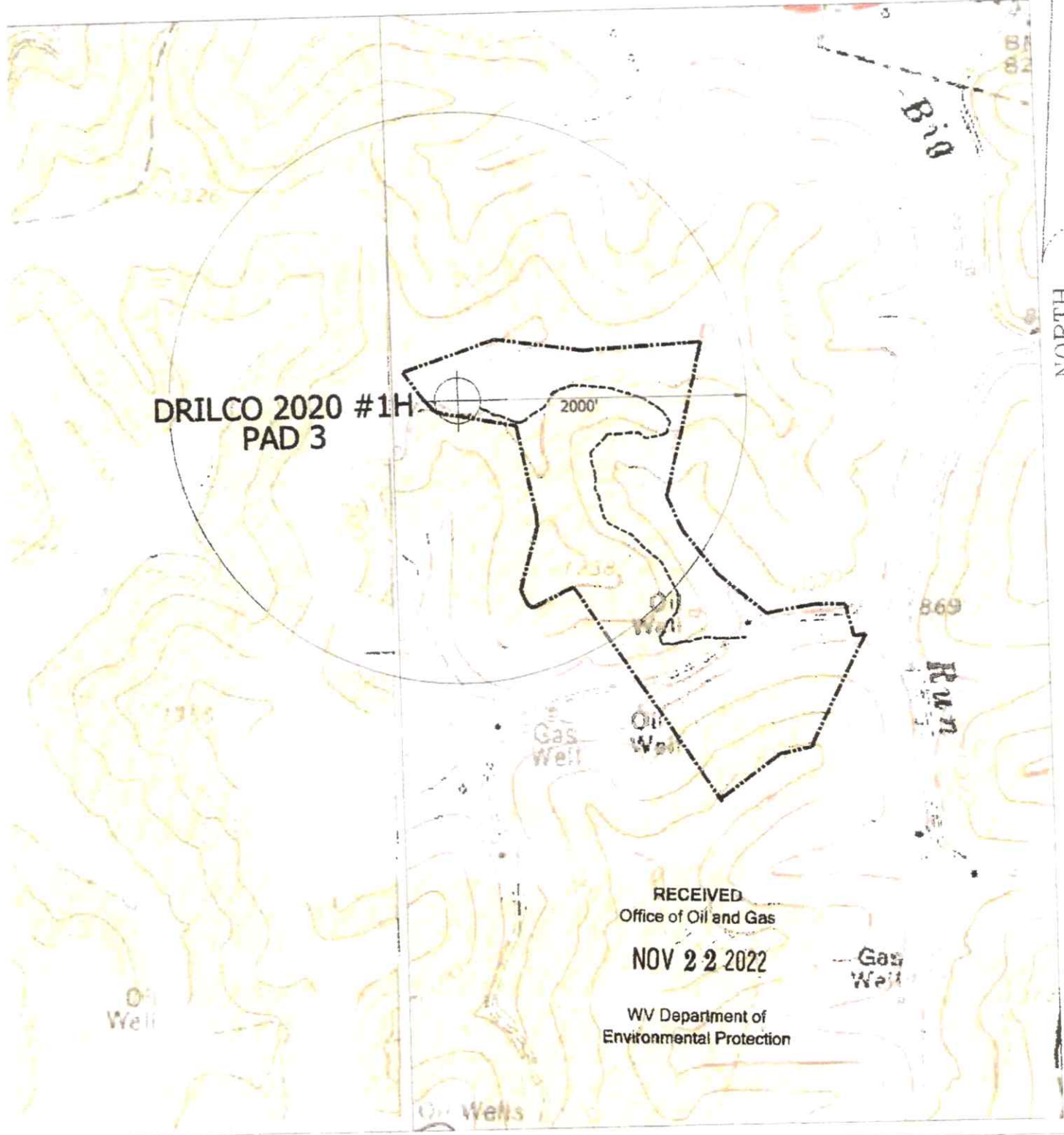
Reviewed? Yes No

04/07/2023

Form W-9

D D OIL COMPANY DRILCO 2020 #1H PAD 3

Page 1 of 1



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HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147
PH: (304) 354-7035 E-MAIL: hupp@frontiernet.net

1" = 1000'
AUBURN Quad

D D OIL COMPANY
P.O. BOX 382
GRANTSVILLE, WV 26147

04/07/2023

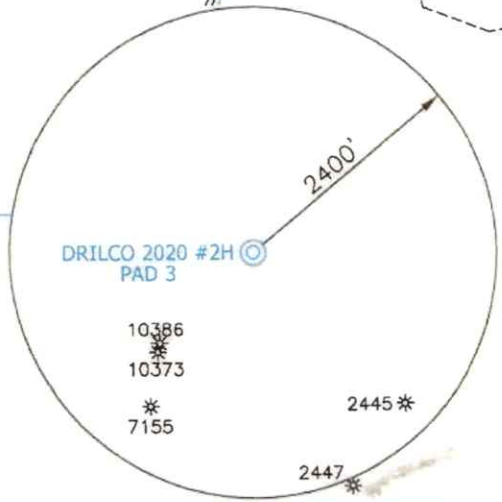
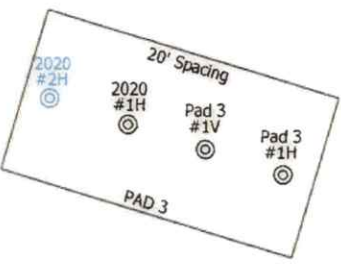
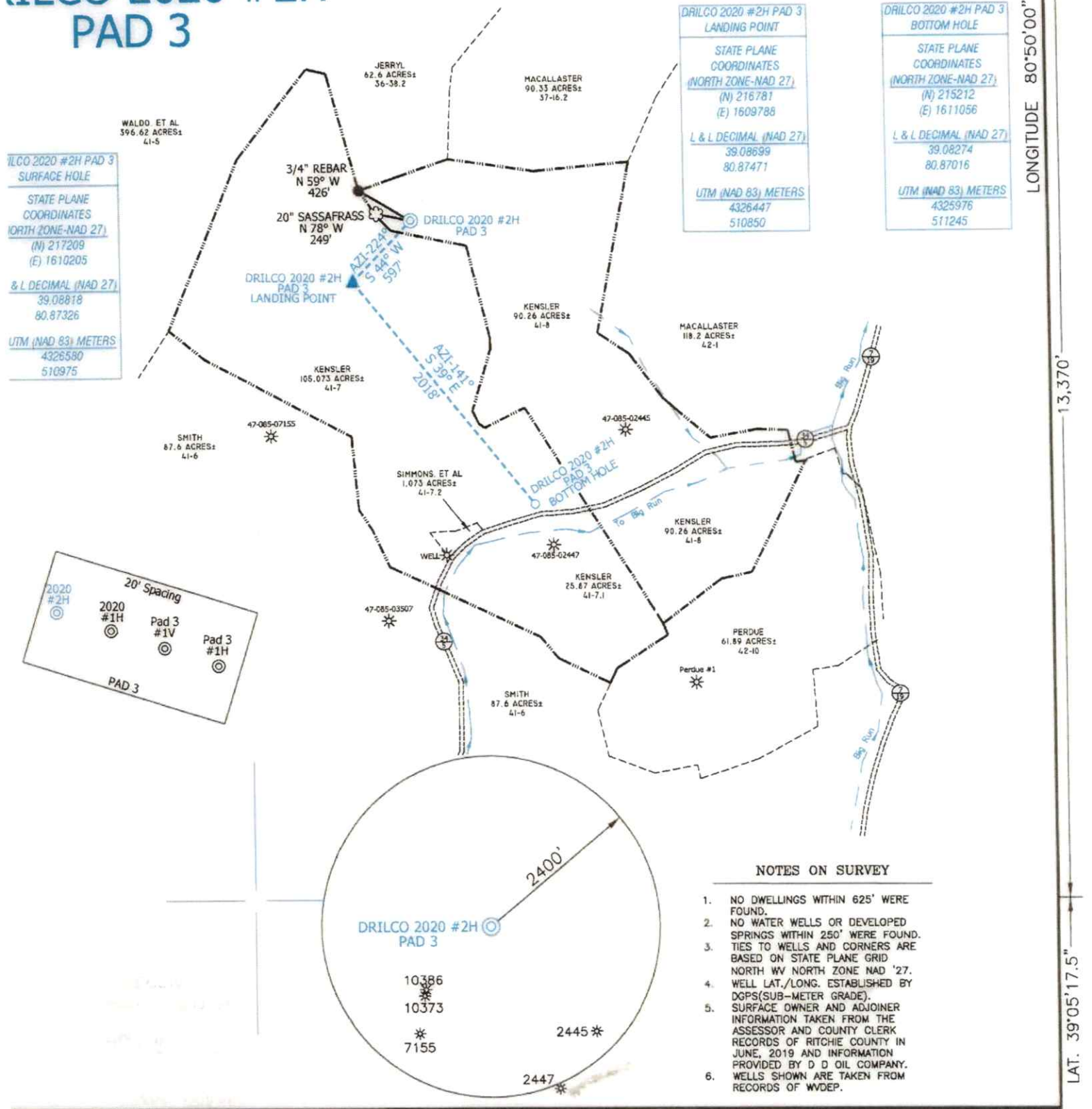
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11/17/22

DRILCO 2020 #2H PAD 3

DRILCO 2020 #2H PAD 3 SURFACE HOLE	
STATE PLANE COORDINATES (NORTH ZONE-NAD 27)	(N) 217209 (E) 1610205
L & L DECIMAL (NAD 27)	39.08818 80.87326
UTM (NAD 83) METERS	4326580 510975

DRILCO 2020 #2H PAD 3 LANDING POINT	
STATE PLANE COORDINATES (NORTH ZONE-NAD 27)	(N) 216781 (E) 1609788
L & L DECIMAL (NAD 27)	39.08699 80.87471
UTM (NAD 83) METERS	4326447 510850

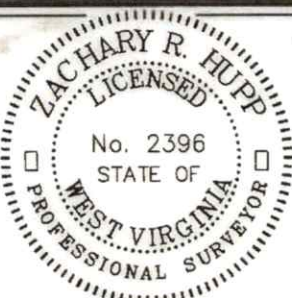
DRILCO 2020 #2H PAD 3 BOTTOM HOLE	
STATE PLANE COORDINATES (NORTH ZONE-NAD 27)	(N) 215212 (E) 1611056
L & L DECIMAL (NAD 27)	39.08274 80.87016
UTM (NAD 83) METERS	4325976 511245



- NOTES ON SURVEY**
1. NO DWELLINGS WITHIN 625' WERE FOUND.
 2. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' WERE FOUND. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
 3. WELL LAT./LONG. ESTABLISHED BY DGPS(SUB-METER GRADE).
 4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF RITCHIE COUNTY IN JUNE, 2019 AND INFORMATION PROVIDED BY D D OIL COMPANY.
 5. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.

UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND REGULATED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.


6 Zachary R Hupp
 HUPP Surveying & Mapping, LLC
 106 RIVERVIEW DRIVE ST. ALBANS, WV 25177
 (304) 481-7322 EMAIL: hupp@frontiernet.net



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE NOVEMBER 15, 2022
 OPERATORS WELL NO. DRILCO 2020 #2H PAD 3
 API WELL NO. 47-085-10401F
 STATE COUNTY PERMIT

MUM DEGREE ACCURACY 1/200 FILE NO. W2606 (BK91-13)
 GIVEN SOURCE ELEVATION DGPS (SUB-METER) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



LIQUID WASTE IF
 E : OIL GAS INJECTION DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1,216' WATERSHED TRIBUTARY OF BIG RUN 04/07/2023

DISTRICT UNION COUNTY RITCHIE QUADRANGLE AUBURN 7.5'

SURFACE OWNER SAMUEL & BARBARA KENSLE ACREAGE 90.26±

LEGALITY OWNER J.A. HALL HEIRS, et al LEASE ACREAGE 195.33±

PROPOSED WORK : LEASE NO. _____

PLUG OFF OLD INFORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION LOWER WEIR

ESTIMATED DEPTH TVD-2,450' MD-5,065'