

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, May 5, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 90137 47-085-10440-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A Chief

Operator's Well Number:

Farm Name: HERSH SAWING AND LOGG

U.S. WELL NUMBER: 47-085-10440-00-00

Vertical Plugging Date Issued: 5/5/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date April 12	, 2023	
2) Operator's		
Well No. 90137		
3) API Well No.	47 - 085 - 10440	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON 4) Well Type: Oil ____/ Gas X __/ Liquid injection ____/ Waste disposal ____/ (If "Gas, Production or Underground storage) Deep / Shallow X Watershed Laurel Run of Goose Creek 5) Location: Elevation 1147 County Ritchie Quadrangle Petroleum 7.5' District Grant 6) Well Operator Unknown-WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon Address 601 57th Street, SE Address 601 57th Street, SE Charleston, WV 25304 Charleston, WV 25304 8) Oil and Gas Inspector to be notified 9) Plugging Contractor Name Next LVL Energy Name Isaiah Richards Address 114 Turkey Lick Road Address 104 Heliport Loop West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached Work Procedure

Office Of Oil and Gas

APR 2 7 2023

WV Department of Environmental Protection

Notif	icat	ion	must	be	given	to	the	district	oil	and	gas	inspector	24	hours	before	permitted
			mence.													

Work order approved by inspector _

	Date	04/24/2023	-1114
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© 329°NW (T) LAT: 39.217419 LON: -81.287716 ±13ft ▲ 1130ft



PLUGGING PROGNOSIS

West Virginia, Ritchie County API # 47-085-10440

Plugging Procedure written based on procedures from offset wells that have been plugged in the past

Casing Schedule

6-5/8" csg @ unknown depth 2-3/8" tbg and rods @ unknown depth TD @ 350 '

- 1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Pull 2-3/8" tbg and rods from the hole
- 3. Check hole TD @ ~350'
- Run in to depth @ 350'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 100' Class A/Class L cement plug from 350' to 250' (Bottom hole plug). Tag TOC. Top off as needed.
- 5. If possible, free point 6-5/8" csg. Cut and TOOH.
- 6. TOOH w/ tbg to 250'. Pump 250' Class A/Class L Cement plug from 250' to surface.
- 7. Erect monument with API#.
- 8. Reclaim location and road to WV-DEP specifications.

Office Of Oil and Gas

APR 27 2023

WV Department of Environmental Protection



04/24/2023

WW-4A Revised 6-07

1) Date:	April 12, 2023	
2) Operator	's Well Number	
90137		

3) API Well No.: 47 -

85 - 10440

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ov	vner(s) to be served:	5)	(a) Coal Operato	r	
(a) Name	Hershberger Sawing an		Name	N/A	
Address	8383 Kedron Rd.		Address		
	Apple Creek, OH 44606				
(b) Name			(b) Coal O	wner(s) with Declaration	
Address			Name	No Declarations found	
			Address		
(-) N			N	-	
(c) Name			Name		
Address	2		Address	**************************************	
6) Inspector	Isaiah Richards		— (c) Coal Le	ssee with Declaration	
Address	114 Turkey Lick Road		Name	No Declarations found	
11441035	West Union, WV 26456		Address		
Telephone	304-205-3032			***************************************	
retephone				Y	
Take notic accompan Protection the Applie	lying documents for a permit i, with respect to the well at	f the West Virginia Co- to plug and abandon a the location described of en mailed by registered	well with the Chief of to on the attached Applican d or certified mail or de	operator proposes to file or has filed the Office of Oil and Gas, West Virginia on and depicted on the attached Formelivered by hand to the person(s) name	a Department of Environmental WW-6. Copies of this Notice,
	OFFICIAL SEAL NOTARY PUBLIC	Well Operator By: Its:	Jason Harmon WV Office of Oil & G	Paid Plugging Contract Market Approximately Appr	
STA STA	ATE OF WEST VIRGINIA	Address	601 57th Street, SE		
201 57th	NAE DAWN WHITLOCK Street, SE, Charleston, WV 25304		Charleston, WV 2530	04	
My Co	mmission Expires April 06, 2027	Telephone	304-926-0452		RECEIVED
mmm	·····				Office Of Oil and Ga
	sworn before me th	is 15+ d	ay of May	2023	APR 27 2023
1 Jenc		Hetto	de 1	Notary Public	WV Department of
My Commission	n Expires (a Donal	2027		Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.



info@slswv.com www.slswv.com

March 13, 2023

Hershberger Sawing and Logging LLC 8383 Kidron Rd Apple Creek, OH 44606

Hershberger Sawing and Logging LLC,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for the various wells listed on the notice of intent in Pleasants County, WV, Map 20 Parcel 4, which records from the Ritchie County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well. If you have a water well that you may want to have tested prior to the well plugging, please contact us.

If you have any other questions please do not hesitate to contact me.

RECEIVED Office Of Oil and Gas

APR 27 2023

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Hershberger Sawing and Logging LLC 8383 Kidron Rd,
Apple Creek, OH 44606

Office Of Oil and Gas

APR 27 202

WV Department of Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: <u>Grant Dist., Ritchie County WV, Map 20 Parcel 4</u> 100.00 Acres, Well API# 47-085-10440, 47-085-10406, 47-085-10407, 47-085-10404

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

Please contact the OOG at 304	-926-0450 if you have any questions regarding this notice.
Date Issued:	Date Served:
Name of person served	
Service Address;	
Certified Mail Receipt No. (if	applicable)
Name of Person Making Perso	nal Service (if applicable)

RECEIVED Office Of Oil and Gas

APR 27 2023

PO Box 150 GLENVILLE, WV 26351

8383 KIDRON RD APPLE CREEK, OHIO 44606 HERSHBERGER SAWING AND LOGGING LLC

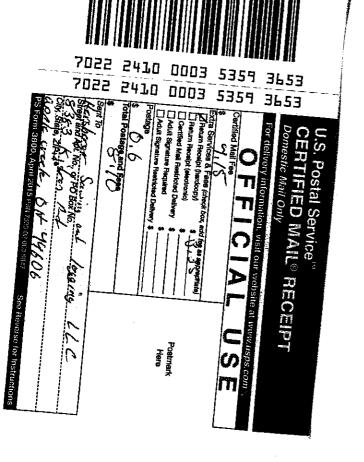
FIRST-CLASS



Office Of Oil and Gas 267 858

WV Department of Environmental Protection MAR 13 2023

US POSTAGE IMPITNEY BOWES



7022 2410 0003 5359 3653



info@slswv.com

April 13, 2023

Hershberger Sawing and Logging, LLC. 8383 Kedron Rd. Apple Creek, OH 44606

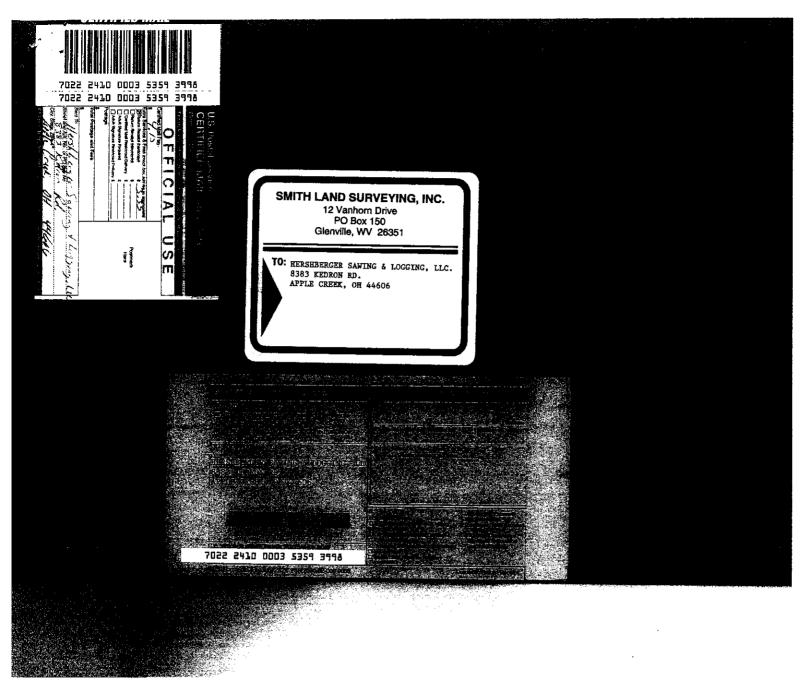
To whom it may concern,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-085-10440, in Ritchie County, WV, which records from the County Courthouse indicate that you are the surface owners. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

RECEIVED
Office Of Oil and Gas

APR 27 2923



RECEIVED
Office Of Oil and Gas

APR 27 2323



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

Office Of Oil and Gas

APR 27 2023

REPORT OF THE OFFICE

WV Department of Environmental Protection

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

RECEIVED
Office Of Oil and Gas

APR 27 2023

James Martin, Chief Office of Oil and Gas

Environmental Protection

WV Department of

10440

API Number 47 - 085 -Operator's Well No. 90137

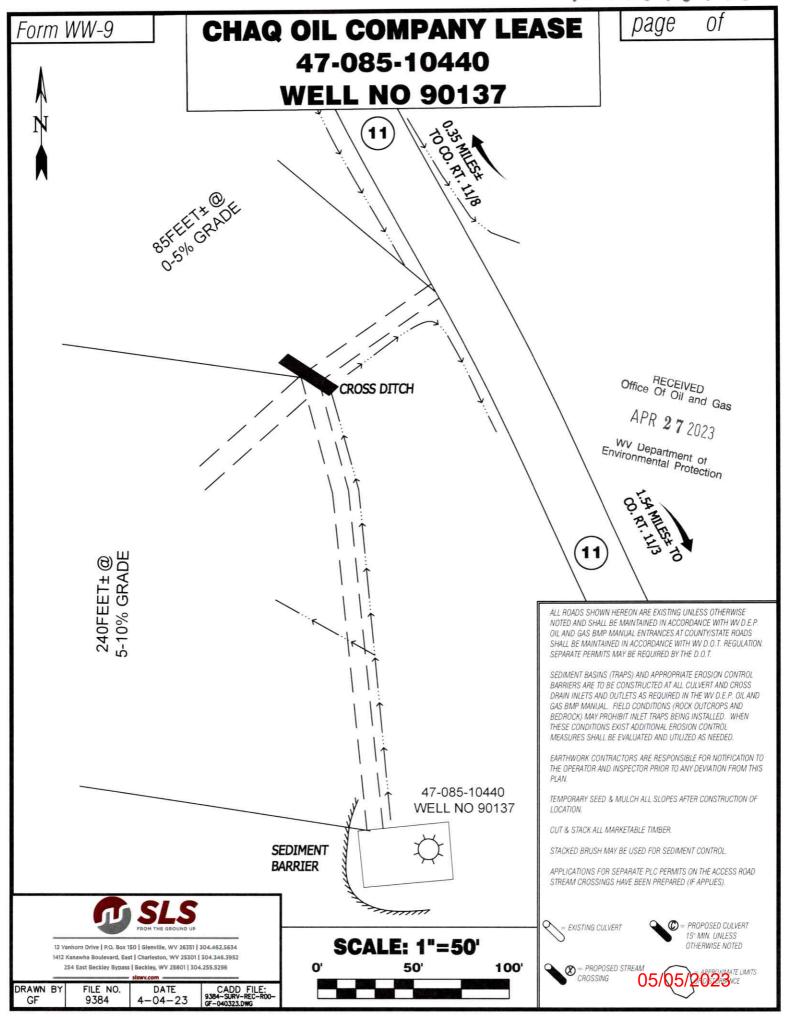
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

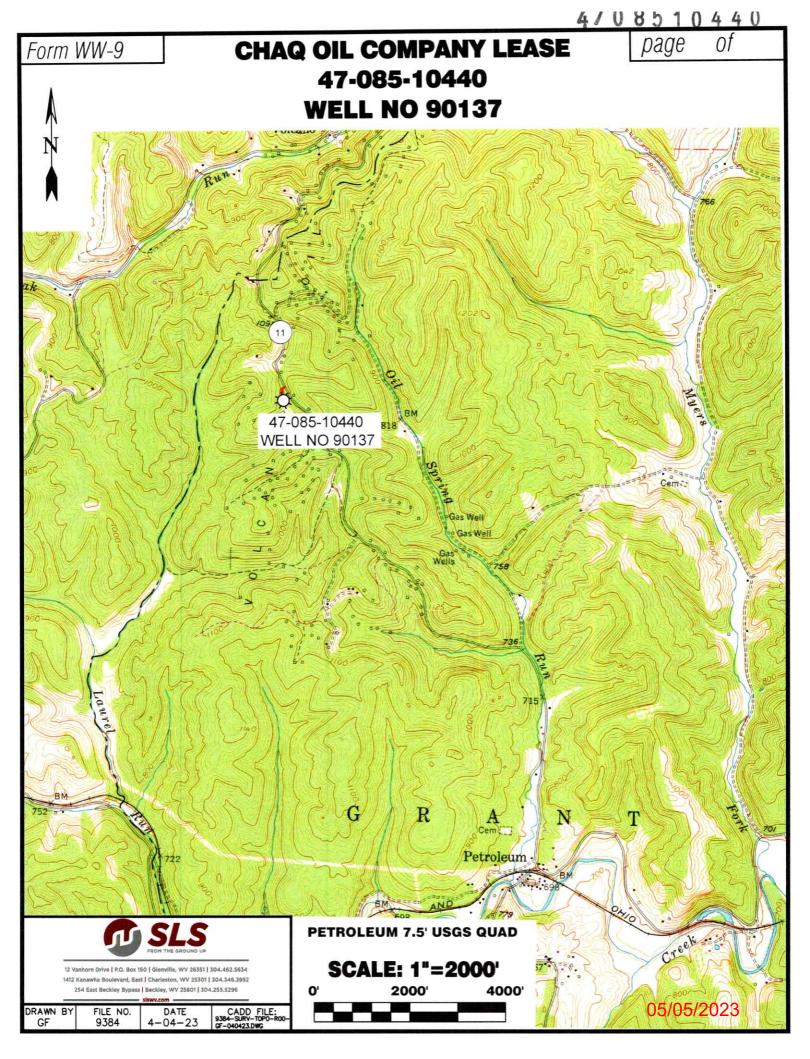
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

TEODS COTTINGS DISTOSAL & RECEIVATION TEATS
Operator Name_Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Laurel Run of Goose Creek Quadrangle Petroleum 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number #25-774 Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A Office Of Oil and Gas
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite APR 2 7 2023
TCLO ' ' A TLL AND I' I' COLON I' AND
-If left in pit and plan to solidity what medium will be used? (cement, lime, sawdust) N/A -Landfill or offsite name/permit number? N/A -Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief Deputy Chief Deputy Chief
Subscribed and sworn before me this 1st day of Nay, 2073 Notary Public
My commission expires (2000)
05/05/2023

Operator's Well No. 90137

sed Revegetation Treatment: Acres Disturb		pH
Lime 3 Tons/acre or to	correct to pH 6.0	
Fertilizer type 20-20-20		
Fertilizer amount 500	lbs/acre	
Mulch_ 2-3	Tons/acre	
₹	Seed Mixtures	
Temporary	Perr	manent
Seed Type lbs/acre	Seed Type	lbs/acre
	Fescue	30
	Clover	3
	Contractor Mix	10
ed). If water from the pit will be land applied, and area in acres, of the land application a		
s) of road, location, pit and proposed area fed). If water from the pit will be land applied	ed, provide water volume, include dimensions (area.	cluding this info have been L, W, D) of the pit, and dimens
(s) of road, location, pit and proposed area for ed). If water from the pit will be land applied, and area in acres, of the land application accopied section of involved 7.5' topographic	ed, provide water volume, include dimensions (area.	cluding this info have been L, W, D) of the pit, and dimens Office Of C
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]FORM WW-4(B) Observe File Copy (Rev. 9/94) 1)Date_5/18/04 2)Operator's Well No.Goose Creek# 27 3)API Well No. 47-085-09068P

80460

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERM	
4) Well Type: Oil x / Gas / Liquid (If "Gas, Production or Und	injection/ Waste disposal/ erground storage) Deep/ Shallow_x
5) Location: Elevation District Grant 2	Watershed Laurel Run County_Ritchie Quadrangle_Petroleum 544
6) Well Operator _WV DEP Plugging	7)Designated Agent_James MartinAddressSame
8) Oil and Gas Inspector to be notified NameSteve Mosser AddressRoute 80, Box 3Smithville,WV 26187	9) Plugging Contractor Name Address
10) Work Order: The work order for the man	er of plugging this well is as follows:
1. PULL 2 3/8" TUBING, AND RODS FROM 2. CHECK HOLE T.D. AT @ 350'. 3. RUN 2 3/8"tubing to 350'. 4. GEL HOLE. 5. CEMENT FROM 350' TO 250'. 6. PULL TUBING FROM THE HOLE. 7. FREE POINT, AND CUT 6 5/8" casing 8. PULL 6 5/8" casing from the hole. 9. RUN 2 3/8" TUBING TO 150'. 10.CEMENT FROM 150' TO Surface. 11.PULL TUBING FROM THE HOLE. 12.ERECT A MONUMENT W/API NUMBER.	Office RECEIVED
OFFICE	USE ONLY
PLUGGIN	G PERMIT
Permit Number	, 19
accordance with the pertinent legal requirements subject hereof. Notification must be given to the District Oi. has commenced.	wn below is evidence of permission granted to plug in t to the conditions contained herein and on the reverse l and Gas Inspector 24 Hours before actual permitted work
modifications and conditions on the reverse here	
Permit expires unless plugging is commen	ced prior to that date and prosecuted with due diligence.
Bond: Agent: Plat: C	asing: WPCP: Other:

JFORM WW-4(B)
Observe
File Copy
(Rev. 9/94)

1) Date_7/30/04 2) Operator's Well No.Goose Creek# 34-80429 3) API Well No. 47-085_091019

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ARANDON

			APPLIC	ation for a	PERMIT TO PLO	IG AND ABAI	NDON			
4)	Well Ty	pe: Oi (If "C	ll <u>x</u> / Gas, Produc	as/ Liction or	quid injectio Underground	on/ V storage _	Waste d	disposal eep/	Shallow	_x
5)	Locatio	n: Ele Dis	evation_ strict _Gra	nt <u> </u>	Watershe County_	ed_Laurel Ritchie	Run Quadra	ngle_Pet	roleum <u></u>	44
6)	Well Op A	erator ddress	1356 Hans	ugging ford St n, WV 25301_	7) Design	nated Agent Address	_James _Same_	Martin_		
8)		ess i	Steve Mosse Route 80, B	r		Name				
10)	Work Or	der: '	The work or	der for the	manner of pl	ugging this	s well	is as fo	llows:	
2. 3. 4. 5. 6. 7. 8. 9.0	RUN 2 3 GEL HOL CEMENT PULL TU FREE PO PULL 6 RUN 2 3 CEMENT F PULL TU ERECT A	/8"tul E. FROM BING INT, 5/8" 7 78" Ti ROM 1 BING MONU	casing fr UBING TO 50' TO Su FROM THE MENT W/AP been ope	50'. 50'. HOLE. 5/8" casisom the holustoological rface. HOLE. I NUMBER.	ng at 0 150 e. s. If we ca eaned out 1	o'. Env	Office of AUG AUG WV Co ironno	CEIVED of COUR G 0 2 2004 ornal Pro-	Office Of	
				OF	FICE USE ONLY				- i vii unent	rtment of al Protection
				PLUC	GING PERMIT					
Per	mit Numbe	r				Date			, 19_	
acco here	rdance with	the per	tinent legal	requirements su	shown below is bject to the co t Oil and Gas I	nditions cor	itained l	herein and	l on the r	everse
	The per modifica	rmitted ations a	work is as nd conditions	described in on the reverse	the Notice and hereof.	i Applicatio	n, plat	, subject	to any	
Perm	ait expires		unless	plugging is co	mmenced prior to	that date a	nd prose	cuted with	due dili	gence.
Bond	i:	Agent	::	Plat:	_ Casing:	WPCP:_		Other:_		

FORM WW-4(B) Observe File Copy (Rev. 9/94) 1)Date_3/13/04
2)Operator's
Well No. Goose Creek # 9
3)API Well No. 47-085 <u>C 90</u> 40 P

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	RELIC	MITON TON 11 1-			
4)	Well Type: Oil x / G	as/ Liqu tion or U	id injection nderground :	n/ Wast storage)	e disposal/ Deep/ Shallow_x
5)	Location: Elevation District Gra	int	Watershed_ _ County_R	dLaurel Run itchie Qua	n adrangle_Petroleum544
6)	Well Operator _WV DEP Pl Address _1356 Hans _Charlesto	ugging ford St on, WV 25301		ated Agent_Ja AddressSa 	ames Martiname
8)	Oil and Gas Inspector to NameSteve Mosse AddressRoute 80, E Smithville,	be notified er 30x 3 WV 26187	9) Pluggi N A	ng Contractor ame_ ddress	
	Work Order: The work or				ell is as follows:
2. 3.	PULL 2 3/8" TUBING, A CHECK HOLE T.D. AT @ RUN 2 3/8"tubing to 3	350'.	1 THE HOLE		
5. 6.	GEL HOLE. CEMENT FROM 350' TO 2 PULL TUBING FROM THE	HOLE.	0 150	,	RECEIVED Office of Oil & Gas
8.	FREE POINT, AND CUT 6 PULL 6 5/8" casing fr RUN 2 3/8" TUBING TO	om the hole.	g at 0 150	•	APR 0 5 2004
10. 11.	CEMENT FROM 150' TO S PULL TUBING FROM THE ERECT A MONUMENT W/AB	Surface. HOLE.		En	WV Department of Ivironmental Protection office of Oil and Gas
					APR 27 2023
					WV Department of
		OFFI	CE USE ONLY		Environmental Protection
		PLUGG	ING PERMIT		
Per	mit Number			Date	, 19
acco here	permit covering the well and rdance with the pertinent legal of. Notification must be given commenced.	requirements subj	ect to the con Oil and Gas In	spector 24 Hours	s before actual permitted work
	The permitted work is as modifications and conditions	on the reverse he	ereof.		
Perm	it expires unles	s plugging is comm	enced prior to	tnat date and p	otosecuten attu ane attidence.
Bond	l: Agent:	Plat:	Casing:	WPCP:	Other:
			 	Chief Offic	6 of oil 05/05/2023

WW-4B

API No.	47-085-10440		
Farm Name	Chaq Oil Company		
Well No.	90137		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER				
The undersigned coal operator _ has examined this proposed plugging wo done at this location, provided, the wel Virginia Code and the governing regulati	rk order. The undersigned has no l operator has complied with all			
Date:				
	By:			
	Its	Office Of Oil and Gas APR 27 2023		
		APR 27 2023		
		WV Department of Environmental Protection		

SURFACE OWNER WAIVER

47-085-10440

Operator's Well Number

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

mments.

The Chief has the power to deny or condition a well work permit based on comments on the following.

Office Of Oil and Gas grounds: APR 2 7 2023

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

WV Department of The proposed well work fails to protect fresh water sources or supplies;
 The applicant has committed a substantial violation of a previous permit or a substantial violation of one of the committee of t or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.			described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
	Date	Name	
Signature		By	
		Its	Date

Signature



info@slswv.com www.slswv.com

April 25, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-085-10440 in Grant District, Ritchie County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 3. The plugging contractor is Next Level Energy, operating under the Region 3 contract. The Inspector has signed off on the work to be performed. The surface owner has been mailed a copy of the permit application, mail receipts has been included along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634 Office Of Oil and Gas

Ar 27 , UZ3



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4708510440 08510406 08502030

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, May 5, 2023 at 10:15 AM

To: Austin Sutler <asutler@nextlvlenergy.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, jmencer@slswv.com, Henry J Harmon <henry.j.harmon@wv.gov>, amossor@wvassessor.com

To whom it may concern, plugging permits have been issued for 4708510440 08510406 08502030.

James Kennedy

WVDEP OOG

6 attachments



IR-8 4708510406.pdf 120K



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4708510406.pdf 4064K



ir-8 4708510440.pdf 120K



4708510440.pdf 3613K



IR-8 4708502030.pdf 120K