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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, May 30, 2023  
WELL WORK PLUGGING PERMIT  
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 4708580624  
47-085-10495-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: MIKE ROSS INC & GAS COM<sup>H</sup>  
U.S. WELL NUMBER: 47-085-10495-00-00  
Not Available Plugging  
Date Issued: 5/30/2023

Promoting a healthy environment.

06/02/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

06/02/2023

1) Date May 3, 2023  
2) Operator's  
Well No. Joseph E. Carle Lease  
3) API Well No. 47-085 - 10495

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 892' Watershed Oil Spring Run of Goose Creek  
District Grant County Ritchie Quadrangle Petroleum 7.5'

6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street, SE Address 601 57th Street, SE  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Isaiah Richards Name Next LVL Energy  
Address 114 Turkey Lick Road Address 104 Heliport Loop  
West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See attached Work Procedure**

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Office of Oil and Gas  
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WV Department of  
Environmental Protection

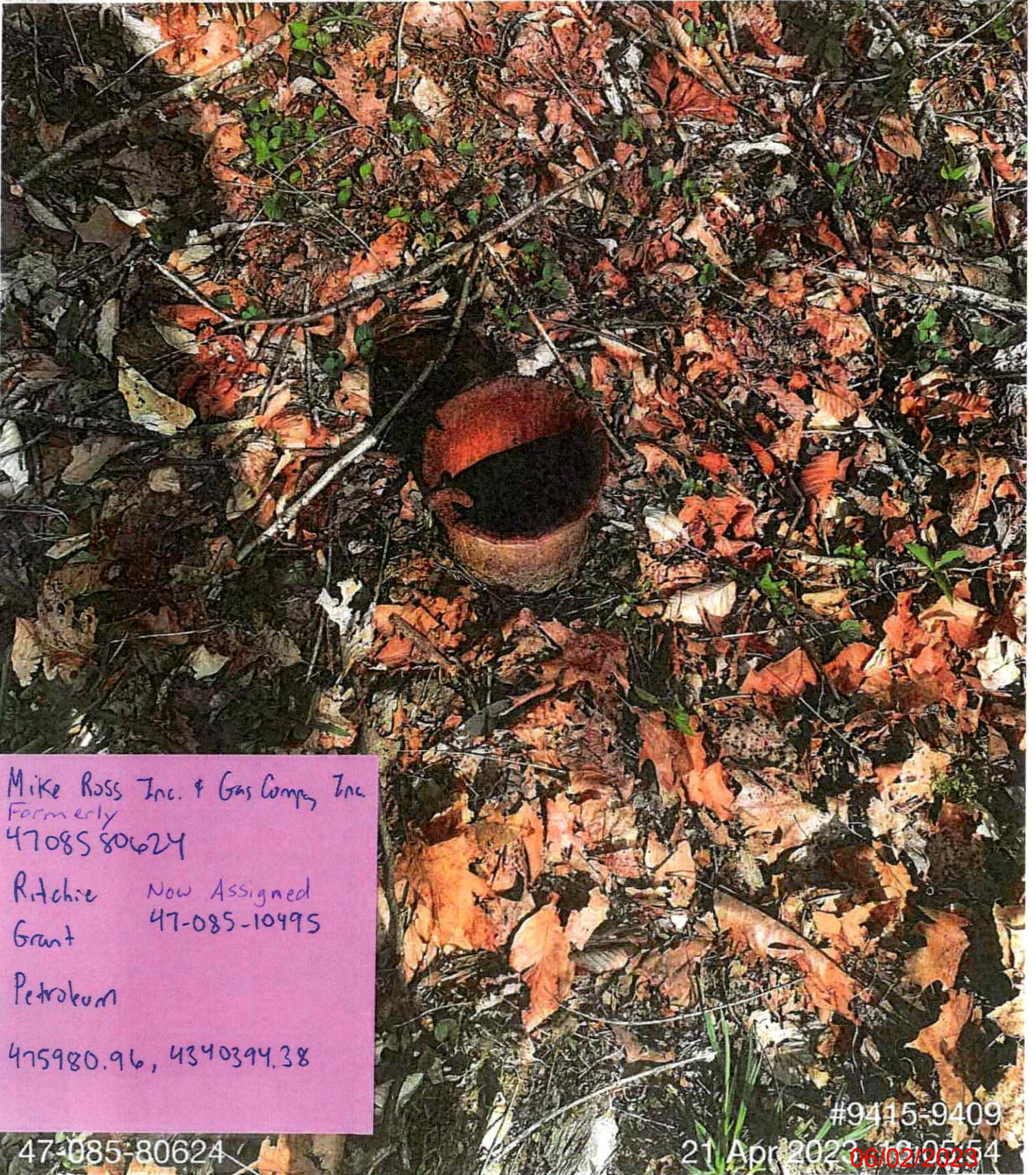
Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 05/05/2023

06/02/2023



☉ 324°NW (T) LAT: 39.212500 LON: -81.278220 ±13ft ▲ 926ft



Mike Ross Inc. & Gas Compny Inc  
Formerly  
4708580624  
Ritchie Now Assigned  
Grant 47-085-10495  
Petroleum  
475980.96, 4340394.38

#9415-9409

47-085-80624

21 Apr 2023 16:05:54  
06/02/2023

] FORM WW-4 (B)  
Observe  
File Copy  
(Rev. 9/94)

1) Date 9/8/2014  
2) Operator's Well No.  
Steele Run #5-80619  
3) API Well No. 47-085-\_\_\_\_\_

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil x / Gas \_\_\_\_\_ / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
(If "Gas, Production \_\_\_\_\_ or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow x
- 5) Location: Elevation 864' \_\_\_\_\_ Watershed Steele Run \_\_\_\_\_  
District Grant \_\_\_\_\_ County Pleasants Quadrangle Petroleum \_\_\_\_\_
- 6) Well Operator WV DEP Plugging \_\_\_\_\_ 7) Designated Agent James Martin \_\_\_\_\_  
Address 601 57<sup>th</sup> Street \_\_\_\_\_ Address 601 57<sup>th</sup> Street SE \_\_\_\_\_  
Charleston, WV 25304 \_\_\_\_\_ Charleston, WV 25304 \_\_\_\_\_
- 8) Oil and Gas Inspector to be notified Name David W. Cowan \_\_\_\_\_  
Address Rt. 1 Box 202 \_\_\_\_\_  
Harrisville, WV 26362 \_\_\_\_\_
- 9) Plugging Contractor Name R.L. Wharton Enterprises \_\_\_\_\_  
Address Rt. 9 Box 218 \_\_\_\_\_  
Buckhannon, WV 26201 \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

Rig up  
Clean out from the surface to T.D. at Approx. 200-400' (No Well Record Available)  
Cut and remove all free pipe.  
Run tubing in the hole to TD approximately 200-400', gel hole using 6% gel  
Set Minimum 100' Cement Plug from TD  
Set 6% Gel spacer  
Cement well from 100' to the surface  
Gel between all plugs and tag all Plug's  
Erect a monument with the API number attached

Note:  
(No well record available)  
Well is believed to have been drilled to the 1<sup>st</sup> Cow Run when drilled. The 1<sup>st</sup> Cow Run depth in that area is at approx. 167' in the valley floor.  
Historical Records indicate that wells were drilled to various depths depending on the Specific Gravity of the Crude

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Office of Oil and Gas

MAY 22 2023

WV Department of  
Environmental Protection

Received  
SEP - 8 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection

OFFICE USE ONLY

PLUGGING PERMIT

Permit Number \_\_\_\_\_ Date \_\_\_\_\_, 19 \_\_\_\_\_

This permit covering the well and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 Hours before actual permitted work has commenced.

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: \_\_\_\_\_ Agent: \_\_\_\_\_ Plat: \_\_\_\_\_ Casing: \_\_\_\_\_ WPCP: \_\_\_\_\_ Other: \_\_\_\_\_

Chief, Office of Oil and Gas 06/02/2023

] FORM WW-4 (B)  
Observe  
File Copy  
(Rev. 9/94)

1) Date 7/1/2015  
2) Operator's Well No. Steele Run #7-80626  
3) API Well No. 47-085-\_\_\_\_\_

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil x / Gas \_\_\_\_\_ / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
(If "Gas, Production \_\_\_\_\_ or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow x
- 5) Location: Elevation 870' \_\_\_\_\_ Watershed Steele Run \_\_\_\_\_  
District Grant \_\_\_\_\_ County Ritchie Quadrangle Petroleum \_\_\_\_\_
- 6) Well Operator WV DEP Plugging \_\_\_\_\_ 7) Designated Agent James Martin \_\_\_\_\_  
Address 601 57<sup>th</sup> Street \_\_\_\_\_ Address 601 57<sup>th</sup> Street SE \_\_\_\_\_  
Charleston, WV 25304 \_\_\_\_\_ Charleston, WV 25304 \_\_\_\_\_
- 8) Oil and Gas Inspector to be notified Name David W. Cowan \_\_\_\_\_ 9) Plugging Contractor Name R.L. Wharton Enterprises \_\_\_\_\_  
Address Rt. 1 Box 202 \_\_\_\_\_ Address Rt. 9 Box 218 \_\_\_\_\_  
Harrisville, WV 26362 \_\_\_\_\_ Buckhannon, WV 26201 \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

Rig up  
Clean out from the surface to T.D. at Approx. 250-900' (No Well Record Available)  
Cut and remove all free pipe.  
Run tubing in the hole to TD approximately 250-900', gel hole using 6% gel  
Set Minimum 100' Cement Plug from TD  
Set 6% Gel spacer  
Cement well from 100' to the surface  
Gel between all plugs and tag all Plug's  
Erect a monument with the API number attached

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Note:  
(No well record available)  
Well is believed to have been drilled to the 1<sup>st</sup> Cow Run when drilled. The 1<sup>st</sup> Cow Run depth in that area is at approx. 167' in the valley floor.  
Historical Records indicate that wells were drilled to various depths depending on the Specific Gravity of the Crude

OFFICE USE ONLY

PLUGGING PERMIT

Permit Number \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_

This permit covering the well and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 Hours before actual permitted work has commenced.

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: \_\_\_\_\_ Agent: \_\_\_\_\_ Plat: \_\_\_\_\_ Casing: \_\_\_\_\_ WPCP: \_\_\_\_\_ Other: \_\_\_\_\_

Chief, Office of Oil and Gas 06/02/2023

PLUGGING PROGNOSIS

West Virginia, Ritchie County  
API # 47-085-10495

Plugging Procedure written based on plugging procedures from offset wells that have been plugged in the past. 4708510160 and 4708510224

**Casing Schedule**

6-5/8" csg @ unknown depth

No 2-3/8" tbg and rods visible at surface

TD @ ~250'-350' (offset well TDs @ 280')

1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Pull 2-3/8" tbg and rods if any are found in hole.
3. Check hole TD @ ~250'-350'
4. Run in to depth @ 350'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 100' Class A/Class L cement plug from **TD (Bottom hole plug)**. Tag TOC. Top off as needed.
5. If possible, free point 6-5/8" csg. Cut and TOOH.
6. TOOH w/ tbg to 100'. Pump 250' Class A/Class L Cement plug from **250' to surface(Surface Plug)**.
7. Erect monument with API#.
8. Reclaim location and road to WV-DEP specifications.

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MAY 22 2023  
WV Department of  
Environmental Protection



05/05/2023

06/02/2023

1) Date: May 3, 2023  
 2) Operator's Well Number  
Joseph E. Carle Lease  
 3) API Well No.: 47 - 085 - 10495

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

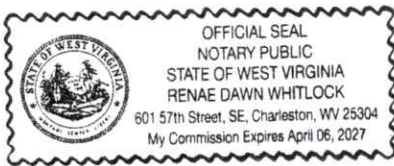
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Mike Ross, Inc. &amp; Waco Oil &amp; Gas</u>                  Address <u>P.O. Box 219</u>  <u>Coalton, WV 26257</u></p> <p>(b) Name _____                  Address _____</p> <p>(c) Name _____                  Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>N/A</u>                  Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>No Declarations found</u>                  Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>No Declarations found</u>                  Address _____</p>
<p>6) Inspector</p> <p>Address <u>Isaiah Richards</u>  <u>114 Turkey Lick Road</u>  <u>West Union, WV 26456</u></p> <p>Telephone <u>304-205-3032</u></p>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract  
 By: Jason Harmon  
 Its: WV Office of Oil & Gas Deputy Chief  
 Address 601 57th Street, SE  
Charleston, WV 25304  
 Telephone 304-926-0452

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Office of Oil and Gas

MAY 22 2023

Subscribed and sworn before me this 22nd day of May 2023  
Renae Dawn Whitlock Notary Public  
 My Commission Expires April 6, 2027

WV Department of Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

06/02/2023





info@slsww.com  
www.slsww.com

April 6, 2023

Mike Ross, Inc. & Gas Company, Inc.  
P.O. Box 219  
Coalton, WV 26257

Dear Mr. Ross,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-085-80624, 47-085-10460, 47-085-10461, 47-085-90094, 47-085-10450, 47-085-10458, 47-085-10459, 47-085-10472 & 47-085-10477 in Grant Dist., Ritchie County, WV, Map 27 Parcel 7, which records from the Ritchie County Courthouse indicate that you are the surface owner.

The wells listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for these wells. If you have any water wells or water sources on the property for water testing may be offered.

If you have any questions please do not hesitate to contact me.

Jim Mencer  
SLS Land & Development  
Permitting Tech.  
304-462-5634

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Office of Oil and Gas

MAY 22 2023

WV Department of  
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351  
1412 Kanawha Boulevard East, Charleston, WV 25301  
254 East Beckley Bypass, Beckley, WV 25801  
**304-462-5634**

06/02/2023



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304  
(304) 926-0450  
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**NOTICE OF INTENT  
TO PLUG / REPLUG  
ABANDONED WELL(S)**

RECEIVED  
Office of Oil and Gas

MAY 22 2023

WV Department of  
Environmental Protection

Mike Ross, Inc. & Gas Company, Inc.  
P.O. Box 219  
Coalton, WV 26257

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Grant District, Ritchie County, WV Tax Map 27 Parcel 7  
397.175 Acres, Gas Well API #47-085-80624, 47-085-10460, 47-085-10461, 47-085-90094,  
47-085-10450, 47-085-10458, 47-085-10459, 47-085-10472, 47-085-10477

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The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).



PO Box 150  
GLENNVILLE, WV 26351

FIRST-CLASS



Mike Ross, Inc. & Gas Company, Inc.  
P.O. Box 219  
Coalton, WV 26257

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MAY 22 2023  
WV Department of  
Environmental Protection

7022 2410 0003 5359 3936

**CERTIFIED MAIL**

7022 2410 0003 5359 3936

7022 2410 0003 5359 3936

USPS  
OFFICIAL USE

**CERTIFIED MAIL Fee**  
\$ 4.15

Signature & First-class box, add fee per applicable  
 Return Receipt (hardcopy) \$ 2.95  
 Return Receipt (electronic) \$ 0.00  
 Certified Mail Restricted Delivery \$ 0.00  
 Adult Signature Required \$ 0.00  
 Adult Signature Restricted Delivery \$ 0.00

Postage  
\$ 1.60

Total Postage and Fees  
\$ 5.75

Sent by *Mike Ross, Inc. & Gas Company, Inc.*  
 SENDER'S NAME (or PO BOX NO.)  
*P.O. Box 219*  
 CITY, STATE, ZIP+4®  
*Coalton WV 26257*

Postmark Here

See Back for Instructions

06/02/2023



info@slswv.com  
www.slswv.com

May 3, 2023

Mike Ross, Inc. & Waco Oil & Gas  
P.O. Box 219  
Coalton, WV 26257

RECEIVED  
Office of Oil and Gas

MAY 22 2023

WV Department of  
Environmental Protection

Mr. Ross,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-085-10495, in Ritchie County, WV which our records indicate that you are the surface owners. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been directed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer  
SLS Land & Development  
Permitting Tech.  
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351  
1412 Kanawha Boulevard East, Charleston, WV 25301  
254 East Beckley Bypass, Beckley, WV 25801  
**304-462-5634**

06/02/2023

CERTIFIED MAIL



7022 2410 0003 5359 4179  
7022 2410 0003 5359 4179

U.S. Postal Service  
CERTIFIED MAIL

**OFFICIAL USE**

Postage and Fees  
1.98

From: Mike Ross, Inc. & Waco Oil & Gas  
1111 W. Main St.  
Coalton, WV 26257

To: Mike Ross, Inc. & Waco Oil & Gas  
P.O. Box 219  
Coalton, WV 26257

Permitted  
11/18

**SMITH LAND SURVEYING, INC.**  
12 Vanhom Drive  
PO Box 150  
Glenville, WV 26351

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**TO:** MIKE ROSS, INC. & WACO OIL & GAS  
P.O. BOX 219  
COALTON, WV 26257

MIKE ROSS, INC. & WACO OIL & GAS

7022 2410 0003 5359 4179

MAY 08 2023

SURFACE OWNER WAIVER

47-085-10495

Operator's Well Number

Joseph E. Carle Lease

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC

FOR EXECUTION BY A CORPORATION,

Signature: Mike Ross, Date: 05/05/2023

By: \_\_\_\_\_ Date: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: 06/02/2023

RECEIVED Office of Oil and Gas

MAY 22 2023

WV Department of Environmental Protection

WW-4B

API No. 47-085-10495  
Farm Name \_\_\_\_\_  
Well No. Joseph E. Carle Lease

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Its \_\_\_\_\_

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WV Department of  
Environmental Protection

06/02/2023



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.



4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WW-9  
(5/16)

API Number 47 - 085 - 10495  
Operator's Well No. Joseph E. Carle Lease

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Oil Spring Run of Goose Creek Quadrangle Petroleum 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)
- \_\_\_\_\_ Underground Injection ( UIC Permit Number #25-774 )
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_)
- \_\_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- \_\_\_\_\_ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

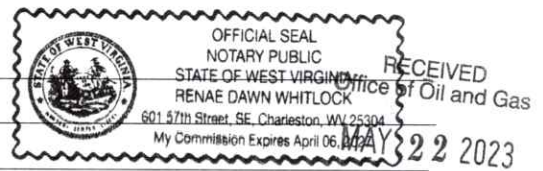
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief



Subscribed and sworn before me this 22nd day of May, 2023  
*Renae Dawn Whitlock* Notary Public  
My commission expires April 6, 2027

WV Department of Environmental Protection

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Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: No pit will be used.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: OOG Inspector

Date: 05/05/2023

Field Reviewed? (  ) Yes (  ) No

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**JOSEPH E. CARLE HEIRS**  
**1348.5± ACRE LEASE**  
**47-085-10495**

NAD'83 GEO. LAT-(N) 39.212460 LONG-(W) 81.278225  
 NAD'83 UTM (M)(ZONE 17) N. 4,340,391 E. 475,980

LATITUDE 39°15'00"

LONGITUDE 81°15'00"

NAD'83 GRID NORTH

13,673'

P/O 27-7.3  
 PREFERRED  
 AIRPARTS, LLC  
 287.117 AC.

20-7  
 MIKE ROSS INC. &  
 WACO OIL & GAS  
 COMPANY INC.  
 397.175 AC.

P/O 20-3  
 DENNIS OBRIEN  
 ESTATE LLC  
 1000 AC.

P/O 20-7  
 MIKE ROSS INC. &  
 WACO OIL & GAS  
 COMPANY INC.  
 397.175 AC.

27-7.2  
 RONALD O. WENGER  
 TRUST  
 289.362 AC.

P/O 27-7.3  
 PREFERRED  
 AIRPARTS, LLC  
 287.117 AC.

**LEGEND**

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

**NOTES ON SURVEY**

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
 slswv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE APRIL 27, 20 23  
 REVISED \_\_\_\_\_, 20 \_\_\_\_  
 OPERATORS WELL NO. \_\_\_\_\_  
 API WELL NO. 47 - 085 - 10495-P  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 9409-SURV-4708580624-MT-R00-230428.dwg  
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

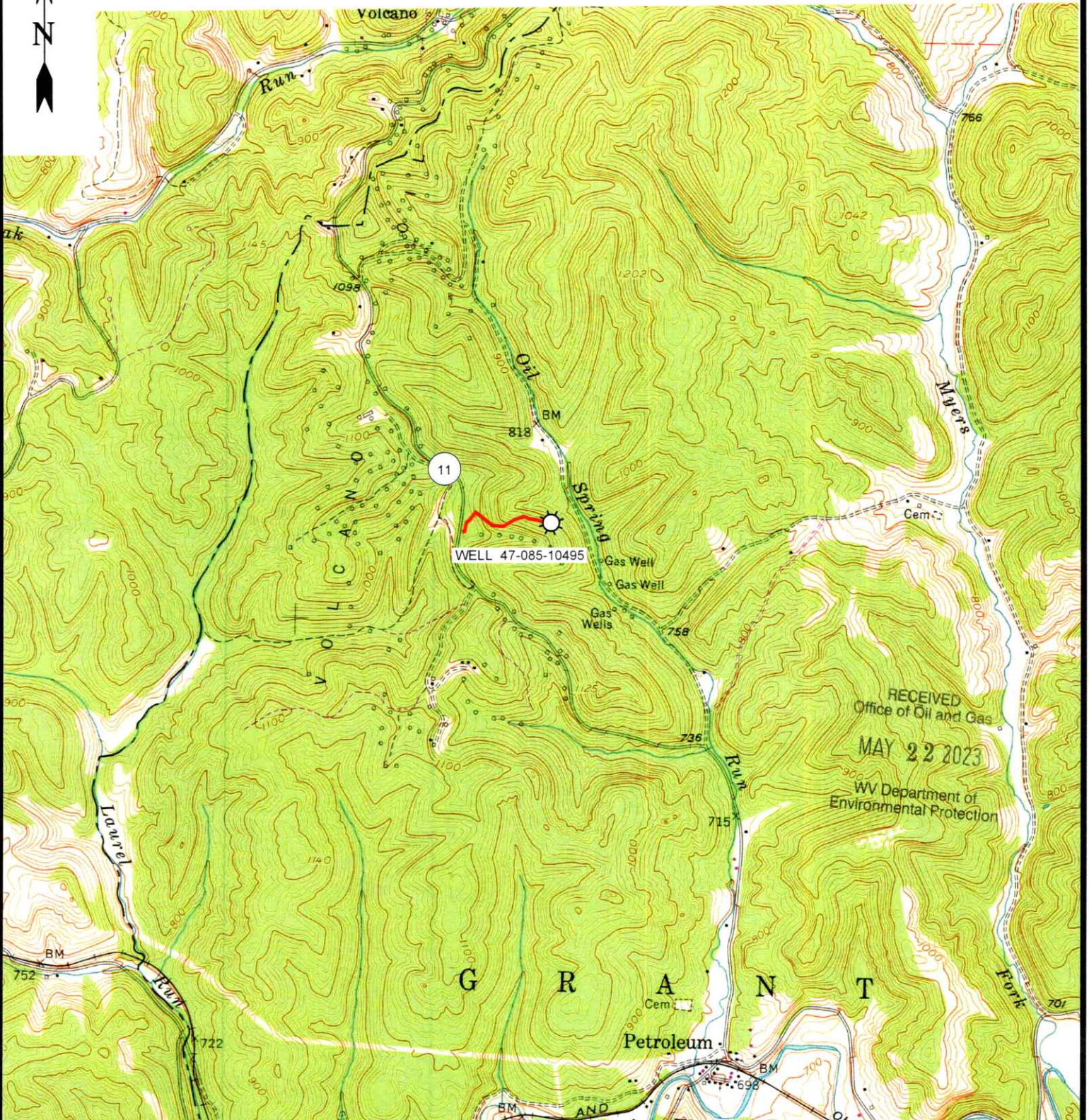
STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_ IF "GAS" PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 892' WATERSHED OIL SPRING RUN OF GOOSE CREEK  
 DISTRICT GRANT COUNTY RITCHIE QUADRANGLE PETROLEUM 7.5'  
 SURFACE OWNER MIKE ROSS INC. and WACO OIL & GAS COMPANY, INC. ACREAGE 397.175±  
 ROYALTY OWNER JOSEPH E. CARLE HEIRS, ET AL. ACREAGE 1348.5±  
 PROPOSED WORK: LEASE NO. 06/02/2023  
 DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ PLUG AND ABANDON  CLEAN OUT AND REPLUG \_\_\_\_\_ OTHER \_\_\_\_\_  
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION UNKNOWN  
 ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP  
 ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET  
CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

575



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254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

[slswv.com](http://slswv.com)

**PETROLEUM 7.5' USGS QUAD**

**SCALE: 1"=2000'**

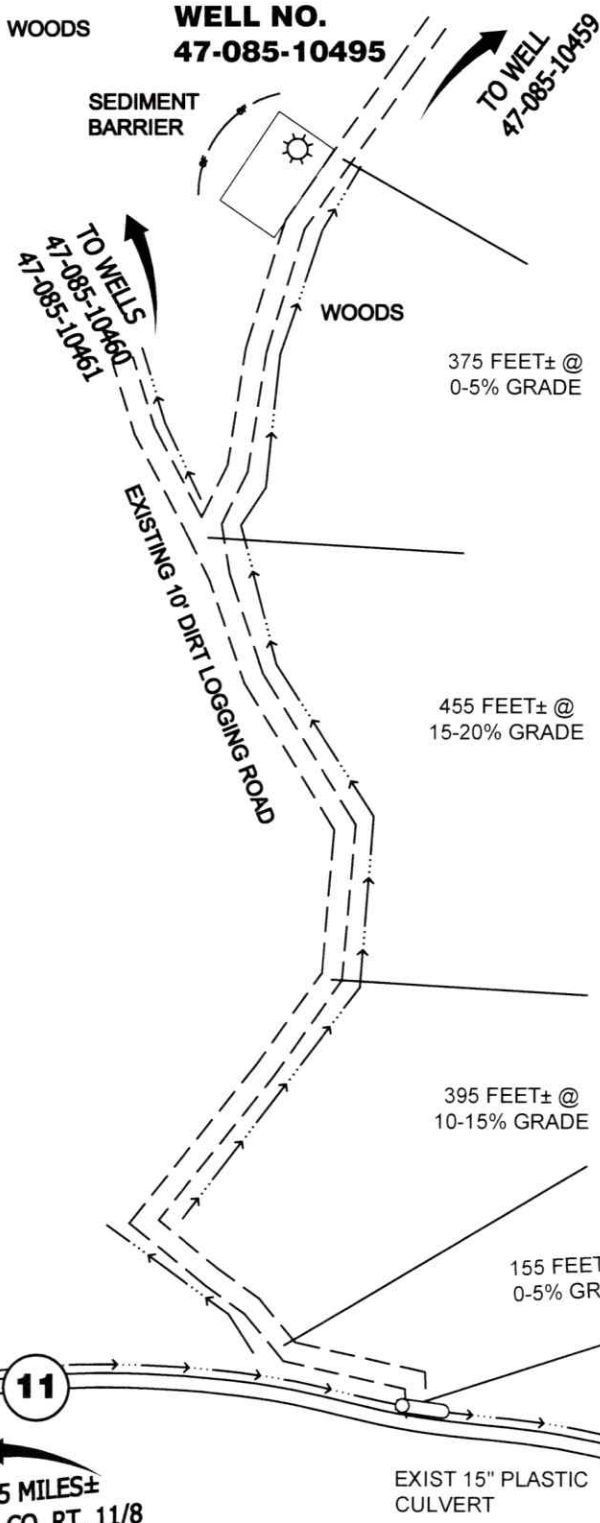
0'                      2000'                      4000'



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# JOSEPH E. CARLE HEIRS LEASE 47-085-10495



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ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

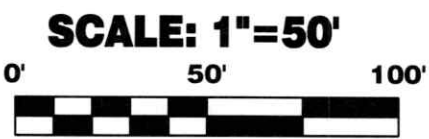
TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = EXISTING CULVERT
- = PROPOSED CULVERT 15" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE



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06/02/2023

0.55 MILES± TO CO. RT. 11/8

1.06 MILES± TO CO. RT. 11/9



info@slsww.com  
www.slsww.com

May 19, 2023

Jason Harmon, Deputy Director  
WV Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-085-10495 in Grant District, Ritchie County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 3. The plugging contractor is Next Level Energy, operating under the Region 3 contract. The Inspector has signed off on the work to be performed. The surface owner has also signed the waiver and is included in Permit Application, Surface Owners Application and mail receipts has been included along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer  
Permitting Technician  
SLS Land & Energy Development  
304-462-5634

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1412 Kanawha Boulevard East, Charleston, WV 25301  
254 East Beckley Bypass, Beckley, WV 25801  
**304-462-5634**

06/02/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued for 4708510467 08510494 08510495 08510472

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, May 30, 2023 at 10:20 AM

To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, amossor@wvassessor.com


To whom it may concern, plugging permits have been issued for 4708510467 08510494 08510495 08510472.


James Kennedy


WVDEP OOG


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### 4 attachments

 **4708510472.pdf**  
3349K

 **4708510467.pdf**  
3001K

 **4708510494.pdf**  
3262K

 **4708510495.pdf**  
4257K

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