



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 3, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Saturn Unit 1H
47-085-10536-00-00

Change wellbore path

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: Saturn Unit 1H
Farm Name: Richard E Blouir ET UX
U.S. WELL NUMBER: 47-085-10536-00-00
Horizontal 6A New Drill
Date Modification Issued: 02/04/2025

Promoting a healthy environment.

02/07/2025

WW-6B
(04/15)

API NO. 47-085 - 10536-00

OPERATOR WELL NO. Saturn Unit 1H MOD

Well Pad Name: Husher Pad



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

Antero Resources
1615 Wynkoop Street
Denver, CO 80202

Office: 303.357.2310
Fax: 303.357.7175

1) Well Operator: Antero Resources Corporation 494507062 085 - Ritchie Clay Ellenboro 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Saturn Unit 1H MOD Well Pad Name: Husher Pad

3) Farm Name/Surface Owner: Richard E. Blouir et ux Public Road Access: Lamberton Rd

4) Elevation, current ground: 1,007' As-Built Elevation, proposed post-construction: _____

5) Well Type (a) Gas _____ Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow _____ Deep _____

Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 10900' MD ✓

11) Proposed Horizontal Leg Length: 500' *Open to modification at a later date

12) Approximate Fresh Water Strata Depths: 147', 406' ✓

13) Method to Determine Fresh Water Depths: 47085015510000, 47085088820000 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1654'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

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Environmental Protection

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

CK# 4037682
7500⁰⁸
1/9/2025

Gregory Hill
1-31-25

WW-6B
(04/15)

API NO. 47- 085 - 10536-00
 OPERATOR WELL NO. Saturn Unit 1H MOD
 Well Pad Name: Husher Pad



18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100' /	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	456'	456' /	CTS, 475 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	5920	5920' /	CTS, 2410 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P110-ICY	23#	10900'	10900' /	CTS, 1819 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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James Hill
 1-31-25

WW-6B
(10/14)

API NO. 47- 085 - 10536-00

OPERATOR WELL NO. Saturn Unit 1H MOD

Well Pad Name: Husher Pad



19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 20.13 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.66 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

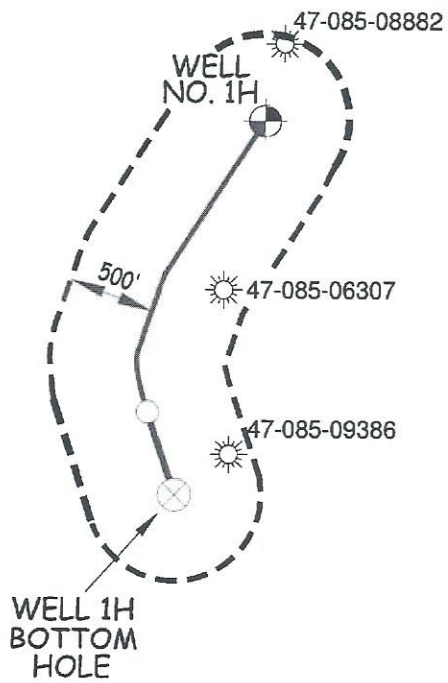
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

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*Note: Attach additional sheets as needed.

James M. ...
1-31-25

HUSHER PAD ANTERO RESOURCES CORPORATION



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WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

JOB #: 24-005WA

FILE: SATURN1HSAOR2.DWG

DATE: 11/12/24

DRAWN BY: D.L.P.

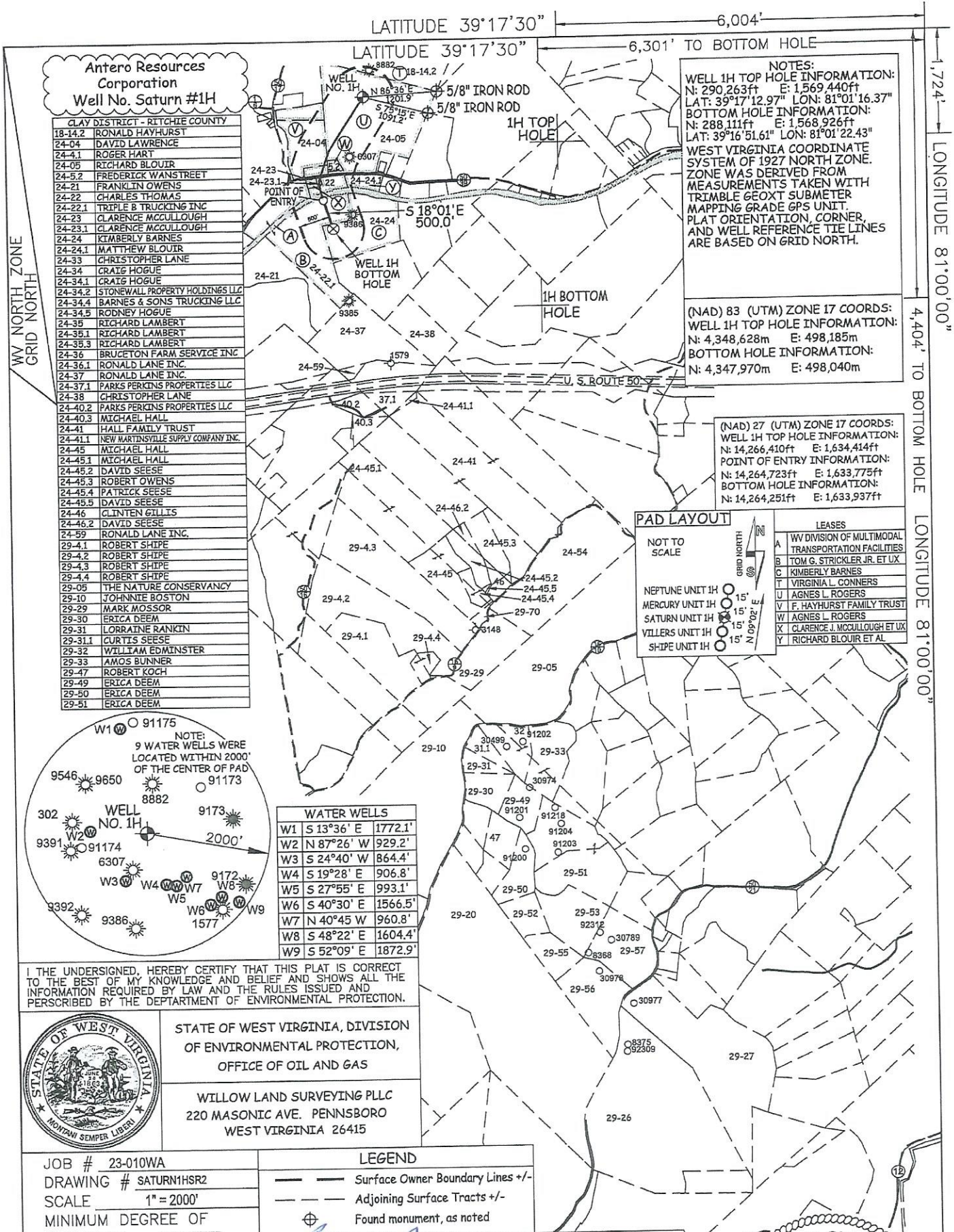
SCALE : 1-INCH = 1000-FEET



02/07/2025

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47085088820000	HAYHURST	1	ANJA RESOURCES	ANJA RESOURCES	3,072	1210 - 2879	Salt Sands, Big Injun, Tiona	Weir, Benson, Alexander
47085063070000	BLOUIR R E & M L	3	MUTSCHELKNAUS CLARENCE W	JENKINS ENERGY	5,815	4632 - 5704	Big Injun, Riley, Benson, Rhinestreet	Weir, Alexander
47085093860000	STRICKLER	7	RITCHIE PETROLEUM CORP INC	JAY-BEE OIL & GAS	3,540	1880 - 2772	Big Injun, Gordon	Weir, Benson, Alexander

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Antero Resources Corporation
Well No. Saturn #1H

CLAY DISTRICT - RITCHIE COUNTY

18-14.2	RONALD HAYHURST
24-04	DAVID LAWRENCE
24-4.1	ROGER HART
24-05	RICHARD BLOUIR
24-5.2	FREDERICK WANSTREET
24-21	FRANKLIN OWENS
24-22	CHARLES THOMAS
24-22.1	TRIPLE B TRUCKING INC
24-23	CLARENCE MCCULLOUGH
24-23.1	CLARENCE MCCULLOUGH
24-24	KIMBERLY BARNES
24-24.1	MATTHEW BLOUIR
24-33	CHRISTOPHER LANE
24-34	CRAIG HOGUE
24-34.1	CRAIG HOGUE
24-34.2	STONEWALL PROPERTY HOLDINGS LLC
24-34.4	BARNES & SONS TRUCKING LLC
24-34.5	RODNEY HOGUE
24-35	RICHARD LAMBERT
24-35.1	RICHARD LAMBERT
24-35.3	RICHARD LAMBERT
24-36	BRUCETON FARM SERVICE INC
24-36.1	RONALD LANE INC.
24-37	RONALD LANE INC.
24-37.1	PARKS PERKINS PROPERTIES LLC
24-38	CHRISTOPHER LANE
24-40.2	PARKS PERKINS PROPERTIES LLC
24-40.3	MICHAEL HALL
24-41	HALL FAMILY TRUST
24-41.1	NEW MARTINSVILLE SUPPLY COMPANY INC.
24-45	MICHAEL HALL
24-45.1	MICHAEL HALL
24-45.2	DAVID SEESE
24-45.3	ROBERT OWENS
24-45.4	PATRICK SEESE
24-45.5	DAVID SEESE
24-46	CLINTEN GILLIS
24-46.2	DAVID SEESE
24-59	RONALD LANE INC.
29-4.1	ROBERT SHIPE
29-4.2	ROBERT SHIPE
29-4.3	ROBERT SHIPE
29-4.4	ROBERT SHIPE
29-05	THE NATURE CONSERVANCY
29-10	JOHNNIE BOSTON
29-29	MARK MOSSOR
29-30	ERICA DEEM
29-31	LORRAINE RANKIN
29-31.1	CURTIS SEESE
29-32	WILLIAM EDMINSTER
29-33	AMOS BUNNER
29-47	ROBERT KOCH
29-49	ERICA DEEM
29-50	ERICA DEEM
29-51	ERICA DEEM

NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 290,263ft E: 1,569,440ft
LAT: 39°17'12.97" LON: 81°01'16.37"
BOTTOM HOLE INFORMATION:
N: 288,111ft E: 1,568,926ft
LAT: 39°16'51.61" LON: 81°01'22.43"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. MEASUREMENTS TAKEN WITH TRIMBLE 660XT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,348,628m E: 498,185m
BOTTOM HOLE INFORMATION:
N: 4,347,970m E: 498,040m

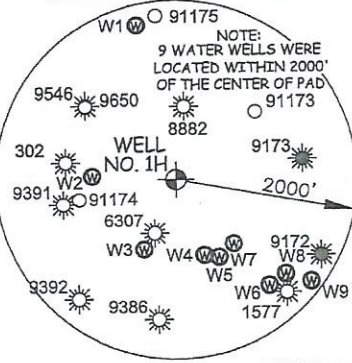
(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 14,266,410ft E: 1,634,414ft
POINT OF ENTRY INFORMATION:
N: 14,264,723ft E: 1,633,775ft
BOTTOM HOLE INFORMATION:
N: 14,264,251ft E: 1,633,937ft

PAD LAYOUT

NOT TO SCALE
NEPTUNE UNIT 1H
MERCURY UNIT 1H
SATURN UNIT 1H
VILLERS UNIT 1H
SHIPE UNIT 1H

LEASES

A	WV DIVISION OF MULTIMODAL TRANSPORTATION FACILITIES
B	TOM G. STRICKLER JR. ET UX
C	KIMBERLY BARNES
T	VIRGINIAL CONNERS
U	AGNES L. ROGERS
V	F. HAYHURST FAMILY TRUST
W	AGNES L. ROGERS
X	CLARENCE J. MCCULLOUGH ET UX
Y	RICHARD BLOUIR ET AL



WATER WELLS

W1	S 13°36' E	1772.1'
W2	N 87°26' W	929.2'
W3	S 24°40' W	864.4'
W4	S 19°28' E	906.8'
W5	S 27°55' E	993.1'
W6	S 40°30' E	1566.5'
W7	N 40°45' W	960.8'
W8	S 48°22' E	1604.4'
W9	S 52°09' E	1872.9'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

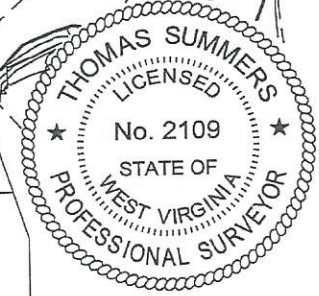
JOB # 23-010WA
DRAWING # SATURN1HSR2
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND

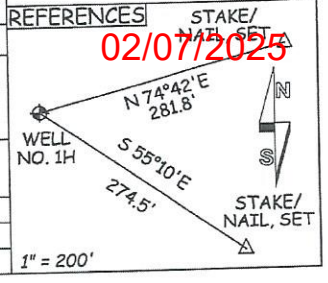
---	Surface Owner Boundary Lines +/-
---	Adjoining Surface Tracts +/-
⊕	Found monument, as noted

THOMAS SUMMERS P.S. 2109
DATE 01/07/25
OPERATOR'S WELL# SATURN UNIT #1H
47 - 085 - 10536
STATE COUNTY PERMIT

NOTE
NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION PROPOSED -1,007' WATERSHED NORTH FORK HUGHES RIVER
QUADRANGLE ELLENBORO 7.5' DISTRICT CLAY COUNTY RITCHIE
SURFACE OWNER RICHARD E. BLOUIR ET UX ACREAGE 53.682 ACRES +/-
OIL & GAS ROYALTY OWNER AGNES L. ROGERS LEASE ACREAGE 57 ACRES±
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL
FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BACKBUILD
PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,600' TVD 10,900' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT KEVIN ELLIS
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
DENVER, CO 80202 BRIDGEPORT, WV 26330



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>U: Agnes L. Rogers Lease</u>			
Agnes L. Rogers	Jenkins Energy Corporation	1/8	0204/0778
Jenkins Energy Corporation	Clarence W. Mutschelknaus	Assignment	0273/0692
Clarence W. Mutschelknaus	Antero Resources Corporation	Assignment	0274/1002
<u>V: F. Hayhurst Family Trust Lease</u>			
F. Hayhurst Family Trust	Antero Resources Corporation	1/8+	0298/0401
<u>X: Clarence J. McCullough Et Ux Lease</u>			
Clarence J. McCullough Et Ux	Antero Resources Corporation	1/8+	0294/0920
<u>B: Tom G. Strickler Jr. Et Ux Lease</u>			
Tom G. Strickler Jr. Et Ux	Palmer Hill	1/8	0119/0405
Palmer Hill	Clyde Kelly	Assignment	0130/0048
Clyde Kelly	Ira M. Jones & Clyde Kelly	Assignment	0131/0224
Ira M. Jones & Clyde Kelly	R.L. Zickefoose & W.F. Zickefoose	Assignment	0201/0659
R.L. Zickefoose & W.F. Zickefoose	Antero Resources Corporation	Assignment	0294/0971
<u>A: WV Division of Multimodal Transportation Facilities Lease</u>			
WV Division of Multimodal Transportation Facilities	Antero Resources Corporation	1/8+	0336/0335
<u>B: Tom G. Strickler Jr. Et Ux Lease</u>			
Tom G. Strickler Jr. Et Ux	Palmer Hill	1/8	0119/0405
Palmer Hill	Clyde Kelly	Assignment	0130/0048
Clyde Kelly	Ira M. Jones & Clyde Kelly	Assignment	0131/0224
Ira M. Jones & Clyde Kelly	R.L. Zickefoose & W.F. Zickefoose	Assignment	0201/0659
R.L. Zickefoose & W.F. Zickefoose	Antero Resources Corporation	Assignment	0294/0971

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

02/07/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
C: Kimberly Barnes Lease	Kimberly Barnes	Antero Resources Corporation	1/8+	0311/0290

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**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady
 Its: Senior Vice President of Land



January 13, 2025

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, WV 25304

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Husher Pad. We are requesting to change the back-build location for the Saturn Unit 1H (API# 47-085-10536-00).

Attached you will find the following documents:

- REVISED Form WW-6B
- REVISED Form WW-6A1, which shows the new leases we will be drilling into
- REVISED Mylar Plat

If you have any questions please feel free to contact me at (303) 357-7182.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in purple ink that reads "Mallory Turco".

Mallory Turco
Permitting Manager
Antero Resources Corporation

4037682
1/9/25
\$ 7,500.00

Enclosures

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