

Clay District, Ritchie County, W. Va.  
 By Carnegie Natural Gas Co., 1015 Frick Bldg., Pittsburgh, Pa.  
 Abandoned under permit R14-.....-A1  
 On 10 acres, on Sugar Run.  
 Elevation, 943' L.  
 Surface owned by J. W. Dotson, Greenwood, W. Va., and minerals by  
 Heirs of O. S. Mason, Minnie B. Mason, Atty.-in-fact,  
 835 W. Main St., Grafton, W. Va.  
 Drilling commenced Feb. 27, 1915; completed (to 1713') June 29, 1915.  
 Drilling deeper commenced in 1925; completed Aug. 17, 1925.  
 Open flow, 8/10ths W. in 6 1/2".  
 Salt water at 1344'.  
 10" casing, 325'; 8 1/2", 1363'; 6 1/2", 1713'; all left in.  
 Coal was encountered at 101-103 and 525-526'.  
 Gas well. Record to Dept. of Mines dated April 2, 1950.  
 Record to RCT from Mrs. Griffith June 28, 1951. Old File No. 890.

	Top.	Bottom.
Coal	101	- 103
Pittsburgh Coal	525	- 526
Sand	808	- 824
Little Bankard Sand	900	- 915
Big Bankard Sand	1016	- 1034
Gas Sand	1186	- 1202
1st Salt Sand	1239	- 1289
2nd Salt Sand (water, 1344')	1294	- 1346
Morton Sand (gas, 1712-1713')	1680	- ....
Total depth		1713
DRILLED DEEPER:		
Morton Sand	....	- 1723
Little Line	1723	- 1768
Pencil Cove	1768	- 1769
Big Line	1769	- 1846
Big Injun Sand	1846	- 1906
Gandy Sand	2137	- 2197
Garden Stray Sand	2600	- 2615
Total depth		2823



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

840

Permit No. R77-1031A

**WELL RECORD**  
GAS WELL TO BE ABANDONED

Oil or Gas Well Gas  
(KIND)

Company CARNEGIE NATURAL GAS COMPANY  
Address 1015 FRICK BUILDING, PITTSBURGH, PA.  
Farm O. S. MASON Acres 10  
Location (waters) Sugar Run  
Well No. 577 Elev. 943  
District Clay County Ritchie  
The surface of tract is owned in fee by J. W. Dotson,  
Address Greenwood, W. Va.  
Mineral rights are owned by Linnie D. Mason, Atty-in-Fact  
835 West Main St., Address Grafton W. Va.  
Drilling commenced 2-27-15 D. D. 1925  
Drilling completed 6-29-15 D. D. 8-17-25  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 8/10ths Water in 6 5/8" Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water 1344 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	<u>325</u>	<u>325</u>	Size of _____
8 1/4	<u>1363</u>	<u>1363</u>	
8 5/8	<u>1713</u>	<u>1713</u>	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 101 FEET \_\_\_\_\_ INCHES  
525 FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<del>Mapleton</del> Coal			101	103			
Pittsburgh Coal			525	526			
Sand			808	824			
Little Dunkard			900	915			
Big Dunkard			1016	1034			
Gas Sand			1186	1202			
1st Salt Sand			1239	1289			
2nd Salt Sand			1294	1346	Water	1344	
Maxon Sand			1680	1346	Gas	1712-1713	
Total Depth			6-29-15	1713			
Maxon Sand				1723			
Little Lime			1723	1768			
Pencil Cave			1768	1769			
Big Lime			1769	1846			
Big Injun			1846	1906			
Gants Sand			2137	2197			
Gordon Stray			2600	2615			
Total Depth			8-17-25	2823			



JUN 28 1951

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date April 2, 19 50

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By B. N. Archer Land Agent  
(Title)