

BEN McCULLOUGH NO. 3 WELL.

Clay District, Ritchie County, W. Va.
By Bachelor & Ray, Inc., Mountain, W. Va.
Abandoned under permit Rit-.....-A?
On 49 acres, on Hughes River.
Elevation, 911' L.

Surface owned by Ben McCullough, Mountain, W. Va., and minerals by
J. L. McCullough Heirs, Mountain, W. Va.

Drilling commenced May 1928; completed June 30, 1928.

Shot Nov. 18, 1943, at 1671-1684', with 20 qts. nitroglycerine.

Oil, 100 bbls., 1st 24 hrs.

No water.

10" casing, 125'; 8 $\frac{1}{4}$ " 468' (out); 6 $\frac{5}{8}$ " 1040'; 5 $\frac{3}{16}$ " 1632'; no tubing.

Casing not cemented.

Coal blossom at 542-543'.

Plugging completed 8-28-51. 5 $\frac{3}{16}$ " casing, pulled 1050', lost 482'.

Oil well. Record to Dept. of Mines stamped May 16, 1951.

Record to RCT from Mrs. Griffith Nov. 28, 1951. Old File No. 955.

	Top.	Bottom.
Pittsburgh Coal blossom	542	- 543
Big Red	720	- 760
1st Salt Sand	1178	- 1206
2nd Salt Sand	1422	- 1611
Slate, black	1611	- 1679
Top of Maxton pay	1679	- 1684
In 1944 drilled 16' of pocket		
Total depth		1700



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

955

WELL RECORD

Permit No. RT-1043-A

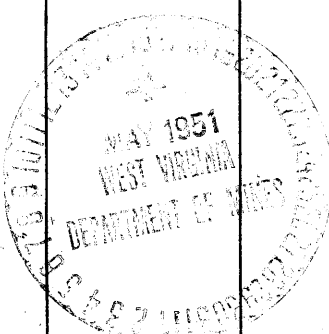
Oil or Gas Well X (KIND)

Company Bachlor Ray Inc.
 Address Mountain N. Va.
 Farm Ben McCullough Acres 49
 Location (waters) Hughes River
 Well No. 3 Elev. 911
 District Clay County Pitcher
 The surface of tract is owned in fee by Ben McCullough
 Address Mountain N. Va.
 Mineral rights are owned by J. L. McCullough
Heirs Address Mountain N. Va.
 Drilling commenced May 1928
 Drilling completed June 30/1928
 Date Shot 11/10/43 From 1071 to 1681
 With Nitro Glycerine 20 gr
 Open Flow No /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 100 bbls., 1st 24 hrs.
 Fresh water None feet _____ feet
 Salt water None feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	125'		Size of
8 1/4"	468'	out	
6"	1040'		Depth set
5 3/16"	1632'		
3"			Perf. top
2"	no tubing		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 542 FEET Blasom INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pitts	Coal		542	543	Blasom		
Big Red			720	760			
1st salt sand			1178	1206			
2nd salt sand			1422	1611			
Slate	Black		1611	1679			
Top of Mason Pay			1679	1684			
1944 drilled 16 ft of pocket							
Total depth				1700			



COMPLETED 8-28-51
 TUBING & CASING RECOVERED
 2" OR 3" PULLED _____ LOST _____
 5-3/16" PULLED 1250' LOST 482'
 6-5/8" PULLED _____ LOST _____
 8 1/4" PULLED _____ LOST _____
 10" PULLED _____ LOST _____