

Company HANLON OIL COMPANY  
 Address SISTERSVILLE, W. VA.  
 Farm GEO-HAMMER ESTATE  
 Tract \_\_\_\_\_ Acres 141 Lease No. \_\_\_\_\_  
 Well (Farm) No. 5 & 16 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1005' & 1079'  
 Quadrangle HARRISVILLE, W. VA.  
 County RITCHIE District MURPHY  
 Engineer M.B. GOAD  
 Engineer's Registration No. IND. 4040  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JUNE 1960 Scale 1" = 40 P.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON.

**WELL LOCATION MAP**  
 FILE NO. RIT-1317-A #5  
Rit-1318-A #16

+ Denotes location of well on United States Topographic Maps, scale 1' to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

GEO. HAMMER ESTATE Nos. 5 & 16 - HANLON OIL Co. - RIT-1317-18-A



1165

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Harrisville, W. Va.

WELL RECORD

Permit No. 1317A

Oil or Gas Well \_\_\_\_\_ (KIND)

Company Hanlon Oil Company  
Address Sistersville, W. Va.  
Farm Geo. Hammer Estate Acres 141  
Location (waters) \_\_\_\_\_  
Well No. 5 Elev. 1005  
District Murphy County Ritchie  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 5/8	<b>1865</b>	<b>1865</b>	
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

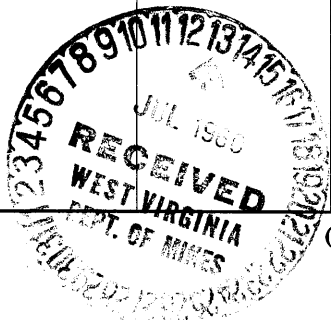
Drilling commenced \_\_\_\_\_  
Drilling completed Jan 15, 1910  
Date Shot 1-22-1910 From \_\_\_\_\_ To \_\_\_\_\_  
With 15 qts.  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand Pay			1960 1965	1975			
Bottom of Hole				1987			
Drilled deeper - May, 1937.							
Injun Sand Squaw			2044 2070	2061 2075	Gas Oil	2050 2070	1/2 bbl.
Total Depth				2082			
May 10, 1937	Shot	10 qts	- 2070-2075				
May 27, 1937	Shot	15 qts	- 2044-2060				



JAN 3 1961

(over)

