

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION



To THE DEPARTMENT OF MINES,
Charleston, W. Va.
Former well records show no
coal

South Penn Oil Company
NAME OF WELL OPERATOR
P. O. Drawer 1255, Pittsburgh, Pa.
COMPLETE ADDRESS
August 21, 19 29
PROPOSED LOCATION
Geary District
Roane County
Well No. 104
O. D. Stockley Farm

COAL OPERATOR
ADDRESS
COAL OPERATOR
ADDRESS
COAL OPERATOR
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

....., made by Olivia D. Stockly by W. D. Stockly, Attorney in fact, to Hope Natural Gas Company, and recorded on the.....day of....., in the office of the County Clerk for said County in

Book 10, page 416

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators (if any) above named as addressees.

The above named coal operators (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
SOUTH PENN OIL COMPANY
BY [Signature], Superintendent
WELL OPERATOR
P. O. Drawer 1255
STREET
Pittsburgh
CITY OR TOWN
Pennsylvania
STATE



Address of Well Operator }

93
6-23-29
R.M.C.

09/15/2023

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Row 10



1) Date: April 7, 19 83
 2) Operator's Well No. O.D. Stockly #104
 3) API Well No. 47 087 0010-FRAC
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 946.30' Watershed: Granny's Creek
 District: Geary County: Roane Quadrangle: Newton 7.5'
- 6) WELL OPERATOR Pennzoil Company 11) DESIGNATED AGENT James A. Crews
 Address P.O. Box 1588 Address P.O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER Daniel Kahan 12) COAL OPERATOR NO COMMERCIAL COAL
 Address P.O. Box 559 Address _____
Tulsa, Oklahoma 74100
- 8) SURFACE OWNER Charles W. Green 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address P.O. Box 34 Name _____
Dawes, WV 25054 Address _____
 Acreage 22 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Dougherty
 Address Linden Rt., Box 3-A
Looneyville, WV 25259
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
APR 8 1983
- 15) PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
- 17) Estimated depth of completed well, 1818 feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

RECEIVED

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds <u>Tension</u>
Fresh water									Sizes
Coal									Depths set <u>1776</u>
Intermediate									Perforations:
Production	<u>4 1/2"</u>					<u>1776</u>	<u>1776</u>		Top Bottom
Tubing									
Liners									

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jay M. Board
 My Commission Expires October 24, 1989

Signed: Curtis A. Brown
 Its: Supervisor, Surveying & Mapping

OFFICE USE ONLY

Permit number 47-087-0010-FRAC **DRILLING PERMIT** Date April 18 1983
09/15/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 18, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>NF</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/15/2023

Date: _____, 19____

By _____

Its _____

SOUTH PENN OIL COMPANY

Location made Aug 21 1929

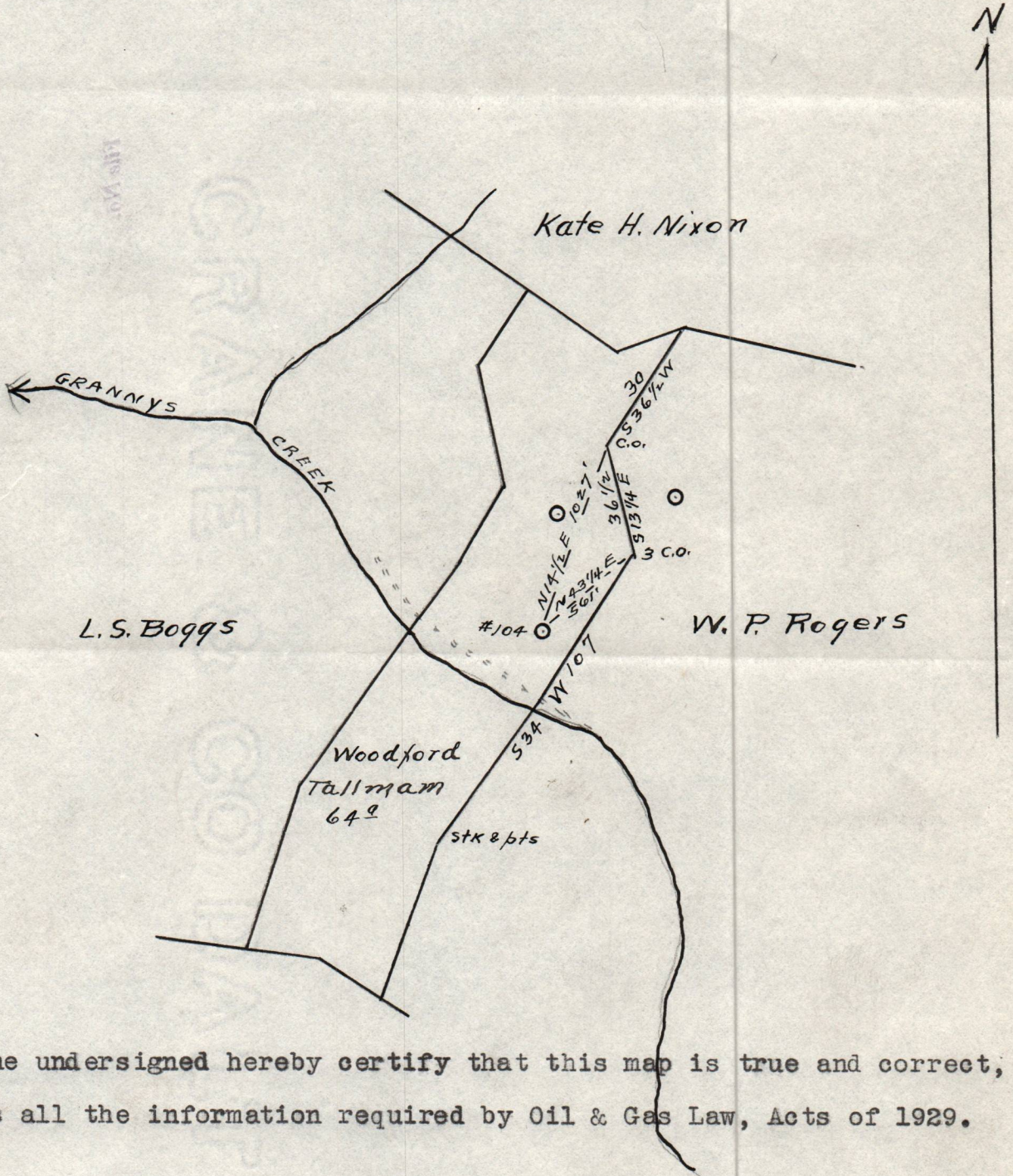
O. D. Stockley Well No. 104

Charleston District

Lease Nos. { 60643 acres, 4000 , Geary } District
Township

Roane County, W. Va N E S 61 W 32

Scale: 1 inch = 800' Elevation Casing Head Ground Elev. 1046.30



I, the undersigned hereby certify that this map is true and correct, and shows all the information required by Oil & Gas Law, Acts of 1929.

Frank Goodwin

Reserve Two Hundred Feet From Buildings

Special Instructions

09/15/2023

Location changed on account of

Location made by _____ Sup't Eng'n'r Date _____ 192

Date Work is commenced _____ 192 _____ Supt.

Location approved by _____ Location sent out by _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE NEWTON 7 1/2'

LEGEND

Well Site ⊕

Access Road ———

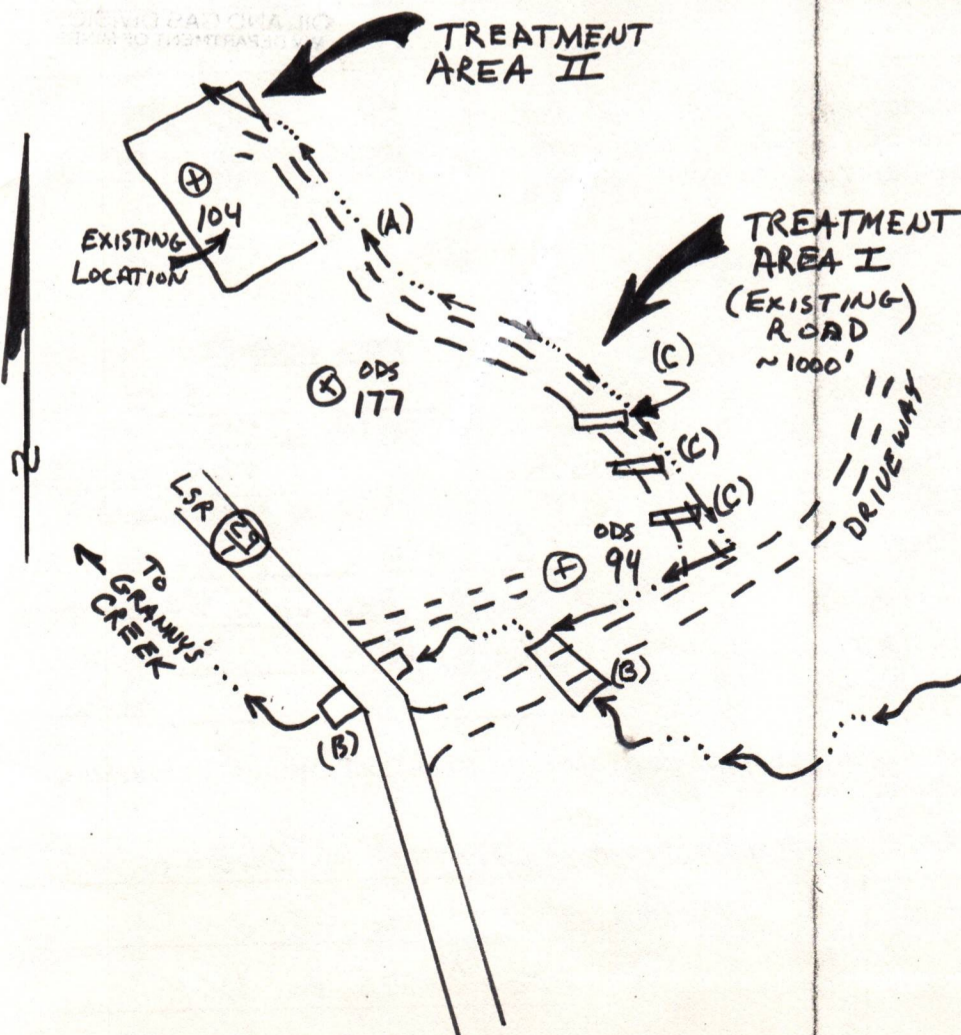


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· — ···· —	Waterway <— = = = —>



NOTE: THIS IS AN EXISTING WELL TO BE FRACTURED. FRACTURE OPERATION WILL REQUIRE NO GRADING OR STRUCTURES TO BE BUILT. ALL DISTURBED AREAS WILL BE REVEGETATED.

09/15/2023



IV-9
(Rev 8-81)

DATE MARCH 31, 1983
WELL NO. OD. STOCKLY #104
API NO. 47-087-0010

State of West Virginia
Department of Mines
Oil and Gas Division

Frac

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY
Address P.O. Box 1588, Parkersburg, WV
Telephone 422-6565

DESIGNATED AGENT JAMES A. CREWS
Address Box 1588, Parkersburg, W.V.
Telephone 422-6565

LANDOWNER CHAS. GREEN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PENNZOIL COMPANY EMPLOYEES (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-5-83 (Date)

Jarrett Newland
(SCD Agent)

ACCESS ROAD

Structure ROADSIDE DITCH (A)
Spacing SEE SKETCH
Page Ref. Manual 2-12

LOCATION
Structure NONE NEEDED (1)
Material (SEE SKETCH)
Page Ref. Manual _____

Structure CULVERT (B)
Spacing SEE SKETCH
Page Ref. Manual 2-7

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure CROSS DRAINS (C)
Spacing 60' @ 15% SLOPE
Page Ref. Manual 2-4

Structure RECEIVED (3)
Material APR 8 - 1983
Page Ref. Manual OIL AND GAS DIVISION WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch STRAW 2 Tons/acre
Seed* Ky 31 FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch STRAW 2 Tons/acre
Seed* Ky 31 FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre

09/15/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Curtis A. Lucas

ADDRESS P.O. Box 1588
Parkersburg, W.V.

PHONE NO. 422-6565

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

September 3, 1929

South Penn Oil Company
P. O. Drawer 1255
Pittsburgh, Pa.

Gentlemen:

Your notice of proposed well location No. 104
on the O. D. Stockley Farm was received
in this office August 23, 1929.

No objections have been filed on the ten-day
period subsequent to our receipt of your notice. Drilling
permit is hereby issued and found enclosed.

Yours very truly,

Chief of Department of Mines.

RML:G
Encl:

09/15/2023

Gentlemen:

Your notice of proposed well location No. _____
on the _____
in this office _____

No objections have been filed on the two-day
period subsequent to our receipt of your notice. Nothing
pertains in here, y. (attached and found enclosed).

Yours very truly,

Chief of Department of Mines

RM:MG
B:air

 **PENNZOIL COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

April 7, 1983

RECEIVED

APR 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Mr. Ted Striet, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

*Check
Roan-10
Roan-3283*

Dear Mr. Streit:

O. D. Stockly, Well No. 104
Geary District, Roane County

Attached are five copies of Form IV-2 for fracturing the subject well.

Also attached are original and two prints showing the location of the well, reclamation, affidavit and two copies of the original well record.

The original drilling of this well was completed December 17, 1929, to a depth of 1838'.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas
Curtis A. Lucas
Civil Engineering Dept.

CAL/lj

Attachments

xc: Daniel Kahan
Charles Green
Fritz Gesch, Jr.

09/15/2023



State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of W. Va.

County of Roane

I, James A. Crews (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: James A. Crews

Taken, Subscribed, and sworn to before me this 7th day of April, 1983.

Notary: Joyce M. Beard

My Commission Expires: October 24, 1989

DATE: April 7, 1983

OPERATOR'S

WELL NO.: O.D. Stockly #104

API NO: 47 - 087 -
State County Per

RECEIVED

APR 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

Roane 10

File No. Well No. 104
South Penn Oil Company, of P. O. Drawer 1255, Pittsburgh, Pa.

on ththe O. D. Stockly Farm

containing 4000 acres. Location

Geary District, in Roane County, West Virginia.

The surface of the above tract is owned in fee by

of address, and the mineral rights are owned by

of

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. issued by the West Virginia Department of Mines, Oil and Gas Section,

19.....

Elevation of surface at top of well, Ground Elevation 946.30 Spirit Barometric.

The number of feet of the different sized casings used in the well.

..... feet..... size. Wood conductor.

409' 11" feet 8 1/4" size, csg. feet..... sized csg.

1704' feet 6 5/8" size, csg. feet..... sized csg.

..... feet..... size, csg. feet..... sized csg.

..... packer of 8 1/4" x 10 size, set at 408

..... packer of..... size, set at.....

..... in casing perforated at..... feet to..... feet.

..... in casing perforated at..... feet to..... feet.

Coal was encountered at NONE feet; thickness..... inches, and at.....

feet; thickness..... inches; and at..... feet; thickness..... inches.

Liners were used as follows: (Give details).....

July 8, 1930 Date.

Approved SOUTH PENN OIL COMPANY Owner.

By J. Hurry (Title) Superintendent. 09/15/2023

Handwritten notes on the left margin.

Vertical text on the left margin.

NOT at the bottom left corner.

O. D. STOOKLY Well No. 104 - CERRY DISTRICT, ROCKY COUNTY, W. VA.

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

South Penn Oil Company
P. O. Drawer 1255
Pittsburgh, Pa.

Remarks	Total Depth	Thickness	Bottom	Top	Oil Gas or Water	Character	Color	Names
			500	118				Sand
			125		Fresh Water			Self Sand
			1360	1170				Self Sand
			1385		Self Water			Self Sand
			1390	1380				Maxon Sand
			1395	1385				Big Lime
			1763	1879				Big Injun
			1821	1765				
			1818	1793		Oil		
			1818	1793		Gas		
	1838							TOTAL DEPTH

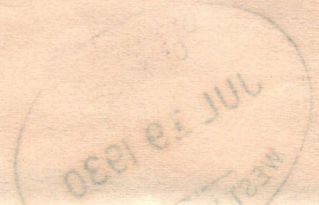
Well was not shot at 1793-1818 feet; well was shot at _____ feet.
 Fresh water at 125 feet; salt water at 1365 feet.

Well was producing hole.

Approved by _____
 Date July 17, 1930
 Owner _____
 Superintendent _____

09/15/2023

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



Well No. 104 O. S. Stockely
 Lease No. 60645 Henry
 Drilling Commenced 11-8-1929
 N. S. 61
 Farm 4000 Acres
 Formship District
 Contractor & R. M. Dr. J. C. Contractor
 Drilling Completed 12-17-1929
 E. W. 32

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Conductor		13		
Slate	13	105		
band	105	112		
band	112	300		
band	300	125		
band	307	307		
band	307	675		
band	675	408		
band	685	685		
band	790	790		
band	1050	1050		
band	1127	1127		
band	1127	1170		
band	1170	1360		
band	1360	1265		
band	1380	1380		
band	1380	1550		
band	1550	1585		
band	1585	1595		
band	1595	1644		
band	1644	1658		

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put In Well	Pulled Out	Left in Well	Shot Date
Size	Feet	In.	Amount
	Feet	In.	Sand
			Result
			Packer Size
			Depth Set

Well No. 104 O. S. Stockely
 Lease No.
 Drilling Commenced 192
 N. S.
 Farm
 Formship District
 Contractor
 Drilling Completed
 E. W.
 Acres
 State
 Contractor 192

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Permit Case	1658	1679		
By skin	1679	1783		
6 5/8" casing	1681	1681		
By log	1783	1821		
all	1793	1818		
By log	1793	1793		
By log	1793	1818		
By log	1821	1838		
By log	1821	1821		

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put In Well	Pulled Out	Left in Well	Shot Date
Size	Feet	In.	Amount
8 1/4"	409	11	2095
6 5/8"	1704	132	3
		277	8
			Result open flow - open flow
			Packer Size 8 1/4" x 10" Rammer.
			Lead B H Packer
			Depth Set 408'

Production First 24 Hours
 Bbls. Gas Test
 Production First 24 Hours
 Bbls. Gas Test
 Packer Size 8 1/4" x 10" Rammer.
 Lead B H Packer
 Depth Set 408'

RECEIVED
 APR 8 - 1983
 OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

09/15/2023

PENNZOIL COMPANY

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

September 30, 1983

Mr. Ted Streit, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

RECEIVED

DEC 7 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

FRACTURE RECORD

Well Name and No: O. D. Stockly, Well No. 104

District: Geary

County: Roane

Permit No.: 47-087-0010-F

Completion Date: 5/11/83

Formation Fractured: Top- 1776
Big Injun Bottom-1840

Material: Sand- 4000# 20/40
Fluid- 260 BGW

Rock Pressure:
After Fracture-

Test After Fracture:
Oil- 5 BOPD
Gas- 2 Mcf/d

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

Curtis A. Lucas
Civil Engineering Dept.

ljj

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 16 1985

INSPECTOR'S WELL REPORT

Permit No 087-0010 frac.

DIVISION OF OIL & GAS
DEPT. OF ENERGY
(KIND)

Company Pennoil Co.
 Address Parkersburg, W. Va.
 Farm O. D. Stockly
 Well No. #104
 District Geary County Boone
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 5/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

10-10-85 - Checked reclamation - o.k. to release

10-10-85
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR
09/15/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

October 24, 1985

Pennzoil Company
 Post Office Box 1588
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-0010-FRAC
 Farm: O. D. Stockly
 Well NO: 104
 District: Geary
 County: Roane
 Issued: 4-18-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under XXXX bond coverage for life of the well.

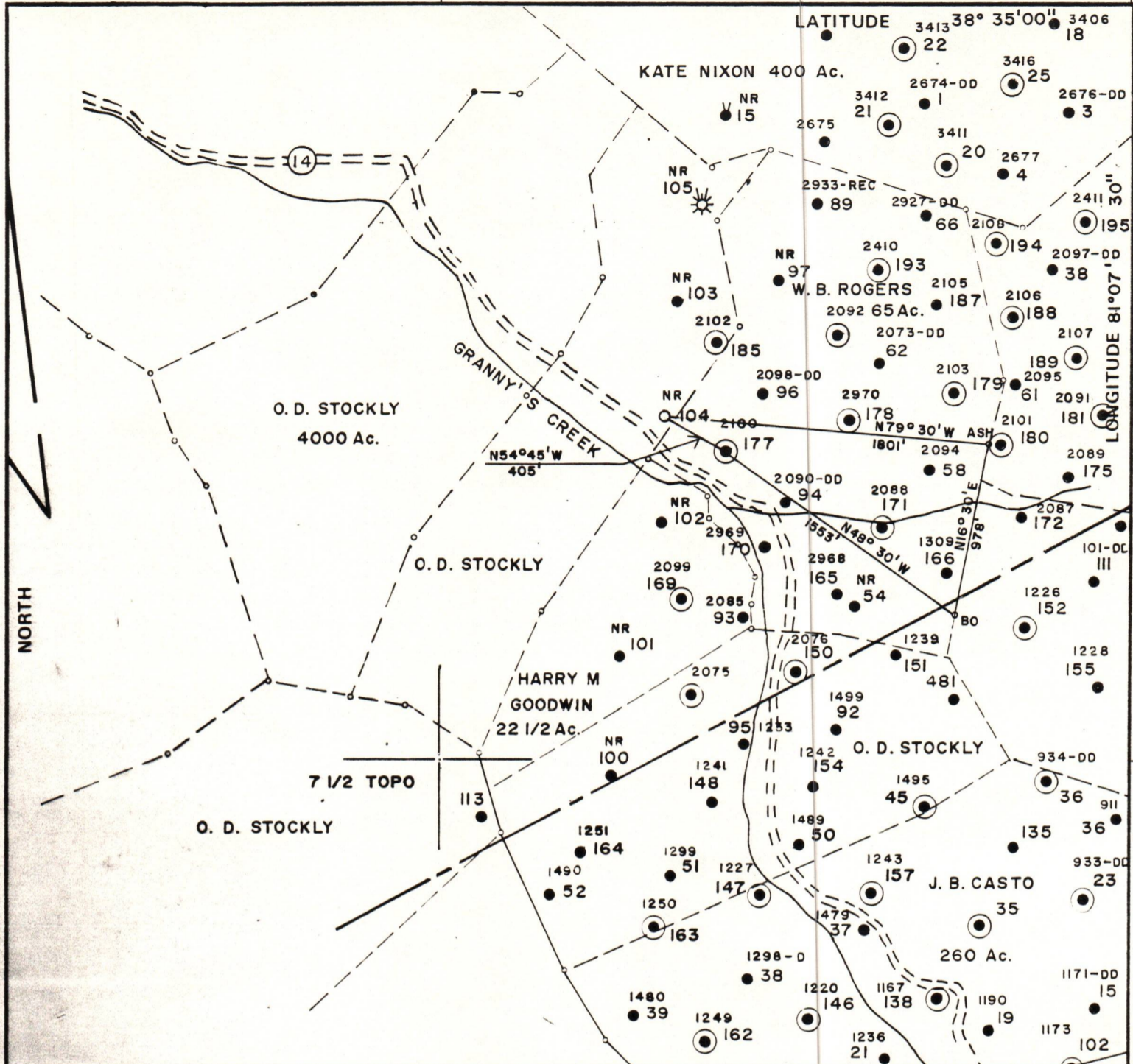
 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

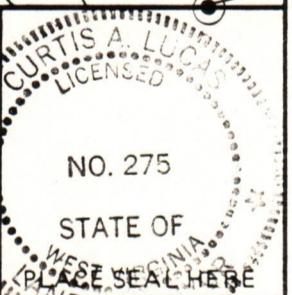
TMS/ nw

09/15/2023



FILE NO. 604
 MAP 83 SQS S61 W32
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION PZL CO. RECORDS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE APRIL 7, 19 83
 FARM O. D. STOCKLY NO. 104
 API WELL NO. 47 - 087 - 0010 - Frac
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 946,30' WATER SHED GRANNY'S CREEK
 DISTRICT GEARY COUNTY ROANE CO.
 QUADRANGLE NEWTON 7 1/2
 SURFACE OWNER CHAS. GREEN ACREAGE 22 Ac.
 OIL & GAS ROYALTY OWNER DANIEL KAHN LEASE ACREAGE 4000 Ac. 09/15/2023
 LEASE NO. 60643-50
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 1818'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P. O. BOX 1588 ADDRESS P. O. BOX 1588
PARKERSBURG, W. V. 26101 PARKERSBURG, W. V. 26101