

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

O. D. Stockley Heirs, City Bank Farmers Trust Co. et al., Trustees, 22 William Street, New York, N. Y.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

(Same as above)

OWNER OF MINERAL RIGHTS

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 24, 1907, made by Hope Natural Gas Company, and recorded on the day of in the office of the County Clerk for said County in

Book 10, page 416.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN OIL COMPANY, By Eton Spang Land Agent.

WELL OPERATOR

Chamber of Commerce Bldg.

STREET

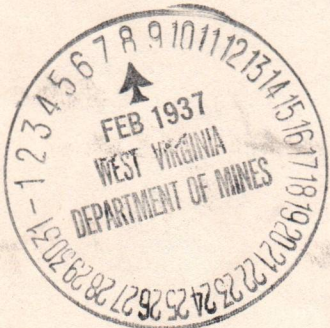
Pittsburgh,

CITY OR TOWN

Pennsylvania.

STATE

09/15/2023



Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

PENNSYLVANIA DEPARTMENT OF MINES

THE STATE OF PENNSYLVANIA

TO THE DEPARTMENT OF MINES

DATE: 10/24/1907

O. D. Stockley Heirs,
City Bank Farmers Trust Co. et al.,
Trustees,
32 William Street,
New York, N. Y.

SOUTH PENN OIL COMPANY
Chamber of Commerce Bldg.,
Pittsburgh, Pa.

February 8, 1907

PROPOSED LOCATION

Geary

Roano

(Same as above)

113

O. D. Stockley

The undersigned will operate in and upon the above named town or tract of land for

Olivia D. Stockley, widow, by
W. D. Stockley, her atty. in fact

October 24, 1907

Hope Natural Gas Company

418

10

The undersigned will operate in and upon the above named town or tract of land for

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09/15/2023

The undersigned will operate in and upon the above named town or tract of land for



1) Date: April 7, 19 83
 2) Operator's Well No. O.D. Stockly #113
 3) API Well No. 47 087 0257-FRAC.
 State 087 County 0257 Permit FRAC.

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1284.60' Watershed: Granny's Creek
 District: Geary County: Roane Quadrangle: Newton 7.5'
- 6) WELL OPERATOR Pennzoil Company 11) DESIGNATED AGENT James A. Crews
 Address P.O. Box 1588 Address P.O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER Daniel Kahan 12) COAL OPERATOR NO COMMERCIAL COAL
 Address P.O. Box 559 Address _____
Tulsa, Oklahoma 74100
- 8) SURFACE OWNER Paul Dobbins 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Unknown Name _____
 Address _____
 Acreage 48 ac. Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Dougherty
 Address Linden Rt., Box 3-A
Looneyville, WV 25259
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
- 17) Estimated depth of completed well, 2180 feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

RECEIVED

APR 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds <u>Tension</u>
Fresh water									Sizes
Coal									Depths set <u>2115'</u>
Intermediate									Perforations:
Production	<u>4 1/2"</u>					<u>2600 Well</u>	<u>Receded</u>		Top _____ Bottom _____
Tubing						<u>2115'</u>	<u>2115'</u>		
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included, is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jay M. Board
 My Commission Expires OCTOBER 24, 1989

Signed: Garrett A. Luman
 Its: Supervisor, Surveying & Mapping

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-087-0257-FRAC

Date April 18 1983 09/15/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 18, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lo</u>	Plat: <u>M.A. M.S.</u>	Casing	Fee <u>NP</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well located on _____ has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/15/2023

Date: _____, 19____

By _____

Its _____

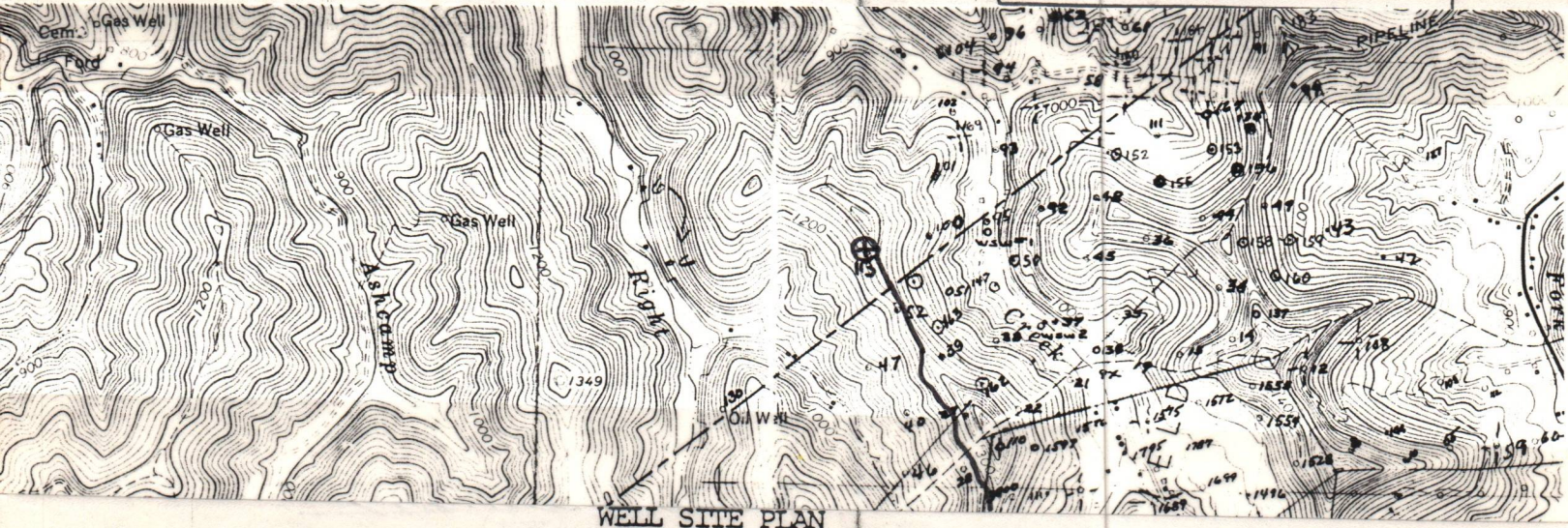
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE NEWTON 7 1/2

LEGEND

Well Site ⊕

Access Road ———

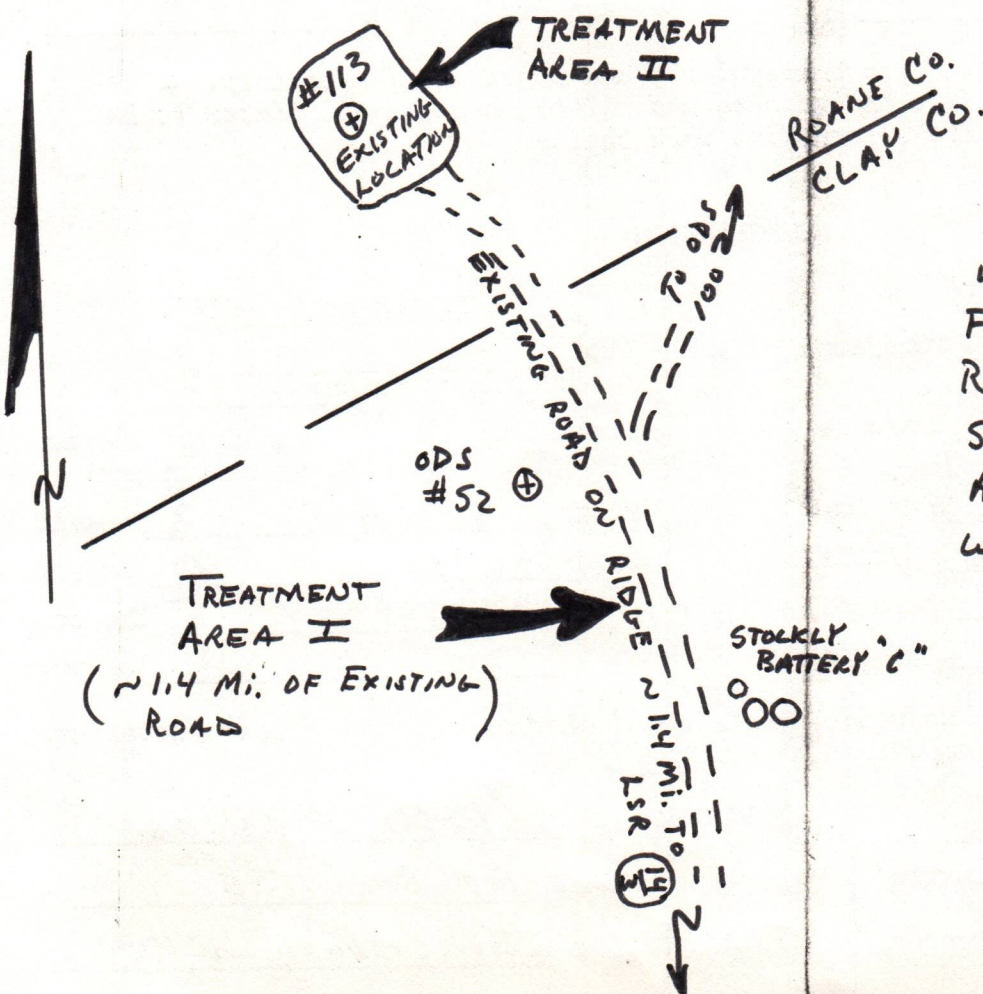


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· — ···· —	Waterway ⊕ = = = = =



NOTE:
THIS IS AN EXISTING WELL TO BE FRACTURED. FRACTURE OPERATION WILL REQUIRE NO GRADING OR STRUCTURES TO BE BUILT. ALL DISTURBED AREAS WILL BE REVEGETATED.

09/15/2023



IV-9
(Rev 8-81)

DATE APRIL 4, 1983

WELL NO. O.D. STOCKLY #113

State of West Virginia

API NO. 47-087-0257

Department of Mines

Oil and Gas Division

Frac

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY

DESIGNATED AGENT JAMES A. CREWS

Address P.O. Box 1588, Parkersburg, WV

Address Box 1588, Parkersburg, W.V.

Telephone 422-6565

Telephone 422-6565

LANDOWNER PAUL DOBBINS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PENNZOIL COMPANY EMPLOYEES (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-5-83

(Date)

Janett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure NONE NEEDED (A)

Structure NONE NEEDED (1)

Spacing (SEE SKETCH)

Material (SEE SKETCH)

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual **RECEIVED**

Structure _____ (C)

Structure APR 8 - 1983 (3)

Spacing _____

Material OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* Ky 31 FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

_____ lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* Ky 31 40 lbs/acre

REDTOP 5 lbs/acre

_____ lbs/acre

09/15/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Curtis A. Lucas

ADDRESS P.O. Box 1588

Parkersburg, W.V.

PHONE NO. 422-6565

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / PENNZOIL COMPANY
Address P. O. Box 1588
Parkersburg, WV 26101

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent James A. Crews, Manager Eastern Division
Address P. O. Box 1588
Parkersburg, West Virginia 26101
Telephone 304-422-6565

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
X all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year 19 , but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

PENNZOIL COMPANY
Well Owner or Operator
By: James A. Crews
Its: ATTORNEY IN FACT **09/15/2023**

ACCEPTED this Jan 26, 1979
James A. Crews
(Signature of designated agent)

Notary Public Howard G. Smith My commission expires March 31, 1986

All owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).



DATE: April 7, 1983

OPERATOR'S

WELL NO.: O.D. Stockly #113

API NO: 47 - 087 -
State County Permi

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of W. Va.

County of Roane

I, James A. Crews (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: James A. Crews

Taken, Subscribed, and sworn to before me this 7th day of April, 1983.

Notary: Joyce M. Beard

My Commission Expires: October 24, 1989

RECEIVED

APR 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

09/15/2023

A-10

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA.

February 5, 1937.

Department of Mines,

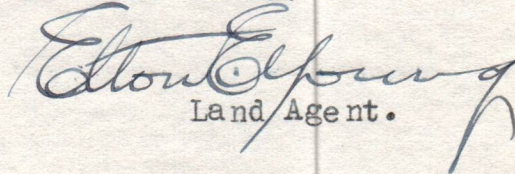
Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We are enclosing herewith cloth tracing showing proposed location of well No. 113 on the O. D. Stockley Farm, Geary District, Roane County, West Virginia. Notice of proposed location of said well, in duplicate, is being forwarded under separate cover.

Yours very truly,


Land Agent.

EEY-JRM

Enc.

AM

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. February 5, 1937.

Department of Mines,
Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We are enclosing herewith notice, in duplicate, of proposed location of well No. 113 on the O. D. Stockley Farm, Geary District, Roane County, West Virginia. Cloth tracing of said proposed location is being forwarded under separate cover.

The minerals in the O. D. Stockley farm are owned by O. D. Stockley Heirs, City Bank Farmers Trust Company, et al., Trustees, 22 William St., New York, N. Y.

Yours very truly,

Eaton Spang
Land Agent.

EEY-JRM

Enc.



09/15/2023

February 8, 1937

O. D. Stockley Heirs
City Bank Farmers Trust Company Trustees
22 William Street
New York N. Y.

Gentlemen:

A notice of a proposed location of oil or gas Well No. 113 on the O. D. Stockley Farm, Gary District, Roane County, has been received from the South Penn Oil Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than February 18, 1937.

Very truly yours,

OIL AND GAS DIVISION.

MG:g

09/15/2023

Lease No. 60643 *8.0. Steady* *8.0. Steady*
 Drilling Commenced *4-29-1937* *4-29-1937* Contractor *Demm Bros.* *Demm Bros.*
 S. 61 E. 32 W. 32 Elevation *1284.60*

Rock Formation Top Bottom Steel Line Measurement Remarks
 Conductor 16
 Red Rock 75 75
 Sand 75 100
 Red Rock 100 115
 Sand 115 1435
 Slats + Shells 1435 1470
 Sand 1470 1878
 8 1/4" casing 400 590
 Dark Slats 590 600
 Sand 600 700
 Sand 700 770
 Slats + Shells 770 920
 Sand 920 1110
 Black Slats 1110 1160
 Sand 1160 1170
 Slats + Shells 1170 1240
 Sand 1240 1275
 Black Slats 1275 1385
 Sand 1385 1435
 Slats 1435 1470
 Salt Sand 1470 1878
 (Continued Below)

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT.

Size	Put In Well		Pulled Out		Left In Well		Shot Date	Amount	Result	Packer Size	Depth Set
	Feet	In	Feet	In.	Feet	In.					

Production First 24 Hours..... Bbls. Gas Test.....

Lease No. 60643 *8.0. Steady* *8.0. Steady*
 Drilling Commenced *4-29-1937* *4-29-1937* Contractor *Demm Bros.* *Demm Bros.*
 S. 61 E. 32 W. 32 Elevation *1284.60*

Rock Formation Top Bottom Steel Line Measurement Remarks
 Water, Hole 3111 1580
 Red Rocks 1878 1882
 Sand 1882 1920
 Sand 1920 1948
 Slats 1948 1953
 Little Sand 1953 1997
 Small Bars 1997 2012
 Big Sand 2012 2117
 6 7/8" casing 2117 2095
 Big Sand 2095 2097
 Big Sand 2097 2117
 Oil 2117 2124
 Oil 2124 2124
 Slats 2124 2138
 Sand 2138 2158
 Slats 2158 2161
 Sand 2161 2166
 Slats 2166 2180
 Sand 2180 2180
 Total Depth 2180

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT.

Size	Put In Well		Pulled Out		Left In Well		Shot Date	Amount	Result	Packer Size	Depth Set
	Feet	In	Feet	In.	Feet	In.					
8 1/4"	526	5	526	5			6-18-37	20 gals.		Steel	2017
6 7/8"	2036	10					2-13-38	2158	Open Flow	Steel	2158

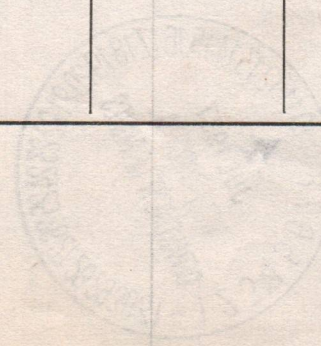
Production First 24 Hours..... 2.0 Bbls. Gas Test.....

09/19/2023

2180
2161
2166
2180
V

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cont'd.							
Big Injun			2117	2161	Gas	2124	8/10W.2"Ope 134,400 cu ft
					Show of Oil	2124	
					Oil	2138-2158	
Slate			2161	2166			
Lime			2166	2180			
Total Depth				2180			

09/15/2023



Date July 7, 1937, 19.....

APPROVED SOUTH PENN OIL COMPANY, Owner

By Etout Young Land Agent.

(Title)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Other

WELL RECORD

Permit No. ROA-257

Oil or Gas Well OIL
(Kind)

Company SOUTH PENN OIL COMPANY
Address 411 Seventh Avenue, Pittsburgh, Pa.
Farm O. D. Stockley Acres 4000
Location (waters) -
Well No. 113 Elev. 1284.60'
District Geary County Roane
The surface of tract is owned in fee by Wash King
Address Birch, W. Va.
Mineral rights are owned by O.D. Stockley Heirs,
City Bankfarmers Trust Address 22 William St.
Co., et al, Trus. New York, N.Y.
Drilling commenced April 29, 1937
Drilling completed June 6, 1937
Date shot June 18, 1937 Depth of shot 2138-58
Open Flow 20/10ths Water in 1" Disc Inch
8/10ths Merc. in 2" Ope. Inch
Volume See below Cu. Ft.
Rock Pressure - lbs. - hrs.
Oil Est. 20 Bbl after shot bbls., 1st 24 hrs.
Fresh water - feet - feet
Salt water 1580 feet - feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Steel Shoe
13			Size of <u>6-5/8"</u>
10			Depth set <u>2017'</u>
8 1/4	<u>526'5" (Pulled)</u>		
6 5/8	<u>2036'10"</u>		
5 3/16			
3			Perf. top <u>-</u>
2			Perf. bottom <u>-</u>
Liners Used			Perf. top <u>-</u>
Cond. <u>16</u>			Perf. bottom <u>-</u>

CASING CEMENTED - SIZE - No. FT. - Date -
COAL WAS ENCOUNTERED AT - FEET - INCHES
- FEET - INCHES - FEET - INCHES
- FEET - INCHES - FEET - INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Red Rock			0	75			
Shale			75	100			
Sand			100	125			
Red Rock			125	200			
Sand			200	230			
Slate & Shells			230	400			
Sand			400	590			
Dark Shale			590	600			
Lime			600	700			
Sand			700	770			
Slate & Shells			770	920			
Sand			920	1110			
Black Slate			1110	1160			
Lime			1160	1170			
Slate & Shells			1170	1240			
Sand			1240	1275			
Black Slate			1275	1385			
Sand			1385	1435			
Slate			1435	1470			
Salt Sand			1470	1878			
Red Rock			1878	1882	Water	1580	Hole full
Lime			1882	1920			
Sand			1920	1948			
Slate			1948	1953			
Little Lime			1953	1997			
Pencil Cave			1997	2013			
Big Lime			2012	2117			
					Gas	2095-209720	10W. 1" Disc 33,362 cu ft

Cont'd.

09/15/2023



**PENNZOIL COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

September 30, 1983

Mr. Ted Streit, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

RECEIVED
DEC 7 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

FRACTURE RECORD

Well Name and No: O. D. Stockly, Well No. 113

District: Geary

County: Roane

Permit No.: 47-087-0257-F

Completion Date: 5/17/83

Formation Fractured: Top- 2114
Big Injun Bottom-2180

Material: Sand- 12,000# 20/40
Fluid- 350 BGW

Rock Pressure:
After Fracture-

Test After Fracture:
Oil- 14 BOPD
Gas- 7 Mcf/d

Very truly yours,

PENNZOIL COMPANY

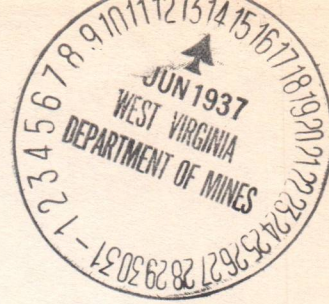
Curtis A. Lucas

Curtis A. Lucas
Civil Engineering Dept.

ljj

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Roa-257

Elev. 1284.6'

Oil or Gas Well Oil & Gas
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>South Penn Oil Co</u>	Size			Kind of Packer
<u>Pittsburgh Pa</u>	16			
<u>O. J. Stockley</u>	13	<u>16' Conductor</u>		
<u>113</u>	10			Size of
<u>Geary</u> County <u>Roane</u>	8 1/4			
<u>4-29-37</u>	6 5/8	<u>20 17</u>		Depth set
<u>6-6-37</u> Total Depth <u>2180</u>	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
Initial Open Flow <u>20</u> /10ths Water in <u>1</u> Inch	CASING CEMENTED.....SIZE.....No. FT.....Date			
Open Flow after tubing...../10ths Merc. in.....Inch	COAL WAS ENCOUNTERED AT.....FEET.....INCHES			
Volume <u>134400</u> Cu. Ft.FEET.....INCHES.....FEET.....INCHES			
Rock Pressure.....lbs.....hrs.FEET.....INCHES.....FEET.....INCHES			
Oil <u>Estimated 20</u> bbls., 1st 24 hrs.FEET.....INCHES.....FEET.....INCHES			
Fresh water.....feet.....feet				
Salt water <u>1580</u> feet.....feet				

Drillers' Names Sevine Bros Contractors

Well Abandoned and Plugged....., 19.....

REMARKS:

6-9-37
DATE

J. F. Kent
DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 16 1985

INSPECTOR'S WELL REPORT

Permit No. 087-0257 fac.

DIVISION OF OIL & GAS
DEPT. OF ENERGY

Company Pennzoil Co.
 Address Parkersburg, W. VA.
 Farm O. D. Stockly
 Well No. # 113
 District Geary County Roane
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 10-10-85 - Checked reclamation, o.k. to release

10-10-85
DATE

Homer M. Dougherty
DISTRICT WELL INSPECTOR
09/15/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date. _____
09/15/2023
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

October 24, 1985

Pennzoil Company
Post Office Box 1588
Parkersburg, West Virginia 26101

In Re: Permit No: 47-085-0257-FRAC
Farm: O. D. Stockly
Well NO: 113
District: Geary
County: Roane
Issued: 4-18-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under XXXX bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/ nw

09/15/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-087-0257			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	- Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company Name		014730 Seller Code	
	P. O. Box 1588 Street			
	Parkersburg	WV	26101 Zip Code	
	City	State		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Geary Field Name			
	Roane County		WV State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:		OCS Lease Number	
	Mo.	Day	Yr.	
(c) Name and identification number of this well: (35 letters and digits maximum.)	O. D. Stockley #113			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name		004228 Buyer Code	
(b) Date of the contract:	0, 8, 1, 9, 7, 6, Mo. Day Yr.			
(c) Estimated annual production:	_____ MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.285	0.125	0.629	3.039
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.125	0.629	3.039
9.0 Person responsible for this application:	James A. Crews Name		Manager, East. Div. Title	
Agency Use Only	Signature			
Date Received by Juris. Agency	Date Application is Completed		Phone Number	
MAR 14 1979	3-14-79		(304) 422-6565	
Date Received by FERC				

FT7900506/2-2

09/15/2023

PARTICIPANTS:

DATE:

DEC 18 1979

BUYER-SELLER CODE

WELL OPERATOR:

Pennzoil Company

014730

FIRST PURCHASER:

Consolidated Gas Supply Corp

004228

OTHER:

Qualified as Section 108, straggler well.

[Signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790314 - 108-087- 0257

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James A Crews
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 4-29-37
Date Fraced: 6-6-37 Deepened _____
- (5) Production Depth: 2012-2117 ; 2117-2161
- (5) Production Formation: Big Lime, Big Intun
- (5) Final Open flow: _____
- (5) Rock pressure after fraced: _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{925}{363} = 2.5 \text{ MCF/D}$ $\frac{72}{363} = .2 \text{ BBL/D}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{367}{92} = 4.0 \text{ MCF/D}$ 0 BBL/D
- (8) Line Pressure: 29# PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 2124', 2138 - 2138'
- 17) Does lease inventory indicate enhanced recovery being done: NO
- 17) Is affidavit signed? Notarized?

09/15/2023

Does official well record with the Department confirm the submitted information? NO

Additional Information _____ Does computer program confirm? _____

Determination Objected to? _____ By Whom? _____

mk

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 12, 19 79
Operator's Well No. O. D. Stockley #113
API Well No. 47 - 087 - 0257
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James A. Crews, Mgr. East. Div.

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

WELL OPERATOR PENNZOIL COMPANY

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

LOCATION: Elevation 1284.60'

Watershed Right Fork, Grannies Creek

Dist. Geary County Roane Quad. Newton

GAS PURCHASER Consolidated Gas Supply Corp. Gas Purchase Contract No. 3866

ADDRESS P. O. Box 2450
Clarksburg, WV 26301

Meter Chart Code 3315

Date of Contract 08-19-76

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well record with completion information attached to filing.
This well has no extraordinary lease production equipment other than standard casinghead arrangement.

This well is connected to a gathering line into Pennzoil's Tariff LTX Compressor Station. This well is located in a Secondary Recovery Field where oil and gas production are increased by injection of water into non-producing injection wells.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

Consolidated Gas Supply Corporation meter statements.
Pennzoil Company meter statements.
Oil production records.

Location: Pennzoil Company
601 Grand Central Avenue
Vienna, West Virginia 26105

09/15/2023

Describe the search made of any records listed above:

Records searched and oil and gas volumes for past two years posted to Annual Production Report (IV-39).

Attached photostatic copies of 3 months billing previous to filing date for examination.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A. Crews

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, _____, a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 12th day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of March, 1979.

My term of office expires on the 14 day of November, 1979.

09/15/2023

James A. Crews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION OF OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MFC 2 14, 73
OIL IN BARRELS 2 60 DEGREES
OPERATOR: PENNZOIL COMPANY ID 1 16

REPORT NO. CCA101P1 PG 00002
CURRENT DATE -
REPORT DATE -

API 47-089-0259 FARM I O. D. Stockley # 113 COUNTY: Boone AVO. FLOW PRESSURE 20# SHUT-IN PRESSURE

YEAR	1977	TOTALS
GAS MFC	48 / 25 / 24 / 58 / 56 / 51 / 20 / 48 / 55 / 18	498
OIL BBL	8 / 4 / 4 / 8 / 8 / 12 / 8 / 8 / 8 / 0	89
DAYS ONLINE	30 / 25 / 28 / 35 / 28 / 34 / 29 / 28 / 36 / 27	36
		17
		28
		36

API 47- FARM I COUNTY: AVO. FLOW PRESSURE 25# SHUT-IN PRESSURE

YEAR	1978	TOTALS
GAS MFC	75 / 1 / 54 / 54 / 57 / 65 / 66 / 81 / 108 / 110	925
OIL BBL	4 / 0 / 4 / 8 / 8 / 12 / 8 / 12 / 10 / 0	72
DAYS ONLINE	27 / 28 / 28 / 35 / 28 / 35 / 28 / 28 / 35 / 28	35
		133
		121
		35

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under part 271 Subpart II.

API NUMBERS

SEE ATTACHED LIST

09/15/2023

February 19, 1937

South Penn Oil Company
Chamber of Commerce Bldg.,
Pittsburgh, Pennsylvania

Gentlemen:

Permit Roa-257 to drill Well No. 113 on the
O. D. Stockley Farm, Geary District, Roane County, is
enclosed.

Very truly yours,

OIL AND GAS DIVISION.

MG:g
encl

copy to Inspector Kent.
Lat 38d-35'
Long 81d-05'

09/15/2023

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. July 7, 1937.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We are enclosing herewith Well Record, in duplicate, for well no. 113 on the O. D. Stockley Farm, Geary District, Roane County, West Virginia, recently completed under Permit No. ROA-257.

Yours very truly,

Eaton Elving
Land Agent.

EEY-JRM

Enc.



09/15/2023

 **PENNZOIL COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

April 7, 1983

Mr. Ted Streit, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

Dear Mr. Streit:

O. D. Stockly, Well No. 113
Geary District, Roane County

Attached are five copies of Form IV-2 for fracturing the subject well.

Also attached are original and two prints showing the location of the well, reclamation and two copies of the original well record.

The original drilling of this well was completed June 6, 1937, to a depth of 2180'.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

Curtis A. Lucas
Civil Engineering Dept.

CAL/lj

Attachments

xc: Daniel Kahan
Paul Dobbins
Fritz Gesch, Jr.

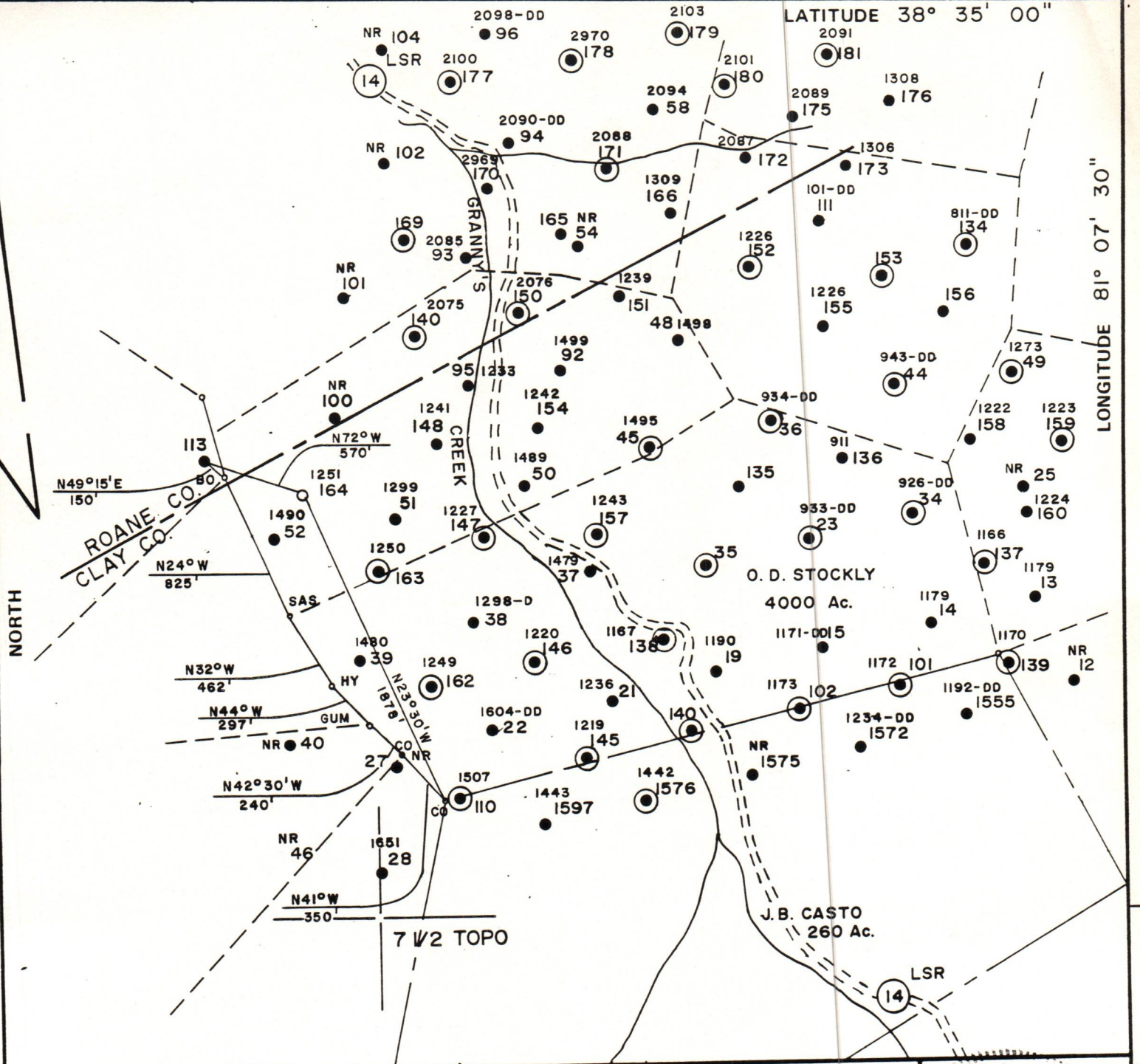
RECEIVED

APR 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

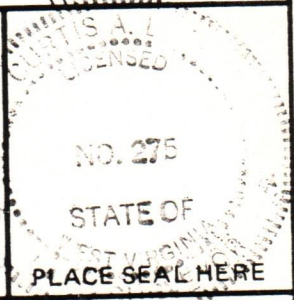
09/15/2023

Roan-257



FILE NO. 640
 MAP 83 SQS S61 W32
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION PZL CO. RECORDS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE APRIL 7, 19 83
 FARM O. D. STOCKLY NO. 113
 API WELL NO. 47 - 087 - 0257-Frac
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL X GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1284.60' WATER SHED GRANNY'S CREEK
 DISTRICT GEARY COUNTY ROANE CO.
 QUADRANGLE NEWTON 7 1/2
 SURFACE OWNER PAUL DOBBINS ACREAGE 48 Ac.
 OIL & GAS ROYALTY OWNER DANIEL KAHAN LEASE ACREAGE 4000
 LEASE NO. 60643-50
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2180'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P. O. BOX 1588 ADDRESS P. O. BOX 1588
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

09/15/2023