



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 24, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-087-00416-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 2
Farm Name: FIELDS, J.
U.S. WELL NUMBER: 47-087-00416-00-00
Vertical Plugging
Date Issued: 8/24/2026

Promoting a healthy environment.

08/28/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

08/28/2026

1) Date 07/03, 2026
2) Operator's
Well No. JOE FIELDS #2
3) API Well No. 47-087 - 00416

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas <u>X</u> / Liquid injection ____/ Waste disposal ____/ (If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow ____	
5) Location: Elevation <u>718.47'</u> District <u>HARPER</u>	Watershed <u>COX FORK OF THE POCA RIVER</u> County <u>ROANE</u> Quadrangle <u>WALTON 7.5'</u>
6) Well Operator <u>UNKNOWN-WV DEP PAID PLUGGING CONTRACT</u> Address <u>601 57TH ST. SE</u> <u>CHARLESTON, WV 25304</u>	7) Designated Agent <u>JASON HARMON</u> Address _____
8) Oil and Gas Inspector to be notified Name <u>CRUISE LAWSON</u> Address <u>347 MAIN ST.</u> <u>SPENCER, WV 25276</u>	9) Plugging Contractor Name <u>R&R WELL SERVICE LLC</u> Address <u>42 LYNCH RIDGE</u> <u>WALTON, WV 25286</u>

10) Work Order: The work order for the manner of plugging this well is as follows:
SEE ATTACHED

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Office of Oil and Gas
JUL 23 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 7/21/26
Cruise Lawson 006

08/28/2026

Plugging Procedure

Date: 07/03/2026
API #: 47-087-00416
Operators Well Number: JOE FIELDS #2

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Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
10"		NA	20"	NA
8 1/4"		NA	385'	NA
6 5/8"		NA	902'	NA

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
 2. Blow down well.
 3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
 4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
 5. Lead with 6% gel spacer on all cement plugs.
 - a. Note: API Class A will be used for cement plugs.
 6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 1400'.
 7. **Plug 1:** Set ~~400'~~^{1400'} cement plug from **1400' TO 1000'** to cover top of shot hole, gas shows, and salt sand.
 8. Free point 6 5/8" casing, rip and pull pipe. If unable to pull casing, Perforate every 100'
 9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
 10. **Plug 3:** Set 300' Cement plug from **950' to 650'** to cover Elevation
 - Plug 4:** Set cement plug from **300' to surface**
- Set Monument 30" above ground with Well Name, API Number, and Plug Date.

FW 1055 TOF 1020
120' above formation
1400' 900'


Claise Lawson 006 7/21/26

Largest Casing Shoe plug 395'



08/28/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
755 BALD
WELL RECORD

Permit No. ROA-416Oil or Gas Well Gas
(Kind)

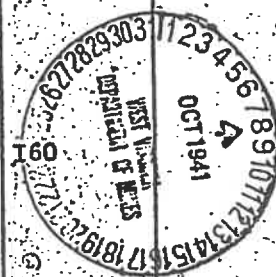
Company Joe Fields and others
Address Harmony WVA
Farm Joe Fields Acres 126
Location (waters) Coxes Fork
Well No. 2 Elev. 731
District Harper County Roane
The surface of tract is owned in fee by Joe Fields
Address Harmony WVA
Mineral rights are owned by Joe Fields
Address Harmony WVA
Drilling commenced Aug 4th 1941
Drilling completed Sept 27th 1941
Date shot 10 Depth of shot 10
Open Flow 10ths Water ft 10ths Merc in Inch
Volume 340 thousand Cu. Ft.
Rock Pressure 300 lbs hrs
Oil no oil bbls. 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			anchor
10	20ft		Size of 6 and 5/8
8 1/4	385 ft		by 2"
6 1/4	902 ft	902 ft	Depth set 1401 ft
5 3/16			anchor 16ft
3			Perf. top to
2		1400 ft	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. F Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
soil	0		0	10			
sand	dark	soft	10	20			
white slate	white	"	20	30			
red rock	red	"	30	55			
slate	white	"	55	85			
rock	red	"	85	120			
slate	blue	"	120	145			
rock	red	"	145	160			
Pittsburgh	sand	hard	160	235	fresh water		
slate	blue	soft	235	280			
rock	red	"	280	290			
slate	white	"	290	325			
sand	light	hard	325	370			
slate	blue	soft	370	385			
rock	red	soft	385	410			
slate	white	"	410	420			
rock	red	"	420	430			
slate	blue	"	430	445			
rock	red	"	445	455			
slate	blue	"	455	470			
rock	red	"	470	510			
slate	blue	"	510	615			
rock red	red	"	615	705			
slate	blue	"	705	720			
cave	yellow	"	720	765			
sand	white	hard	765	785			
slate	white	soft	785	810			
big dip	sand	hard	810	885			
slate	blue	soft	885	900			
sand	light	hard	900	920			
slate	white	soft	920	965			
slate	black	"	965	1020			
sand	dark	hard	1020	1055	fresh water		
slate	black	soft	1055	1095		1055	
gas sand	light	hard	1095	1230			
slate limey	dark grey	"	1230	1330			
first salt sand	dark	"	1330	1355			
slate	black	soft	1355	1395			
lime	grey	hard	1395	1402	gas increased to	1402	50. thousand
salt sand	white	"	1402	1417		1417	340 "



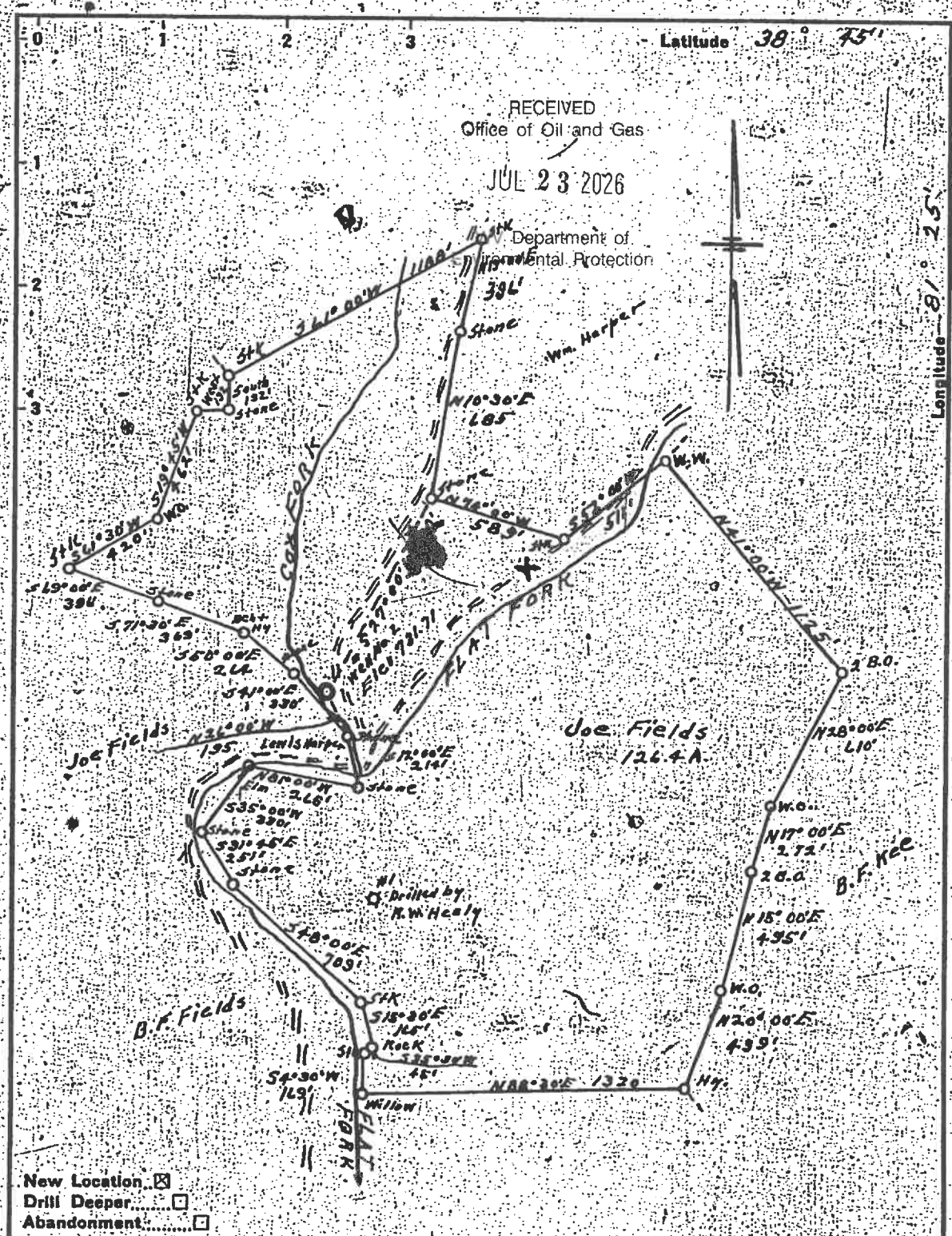
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WV Department of
Environmental Protection

(Over)

08/28/2026



Company	Joe Fields et al
Address	Harmony, W. Va.
Farm	Joe Fields
Tract	Acres 126.4
Lease No.	
Well (Farm) No.	2
Serial No.	
Elevation (Spirit Level)	721.71
Quadrangle	Walter
County	Roane
District	Harper
Engineer	L. F. Dye
Engineer's Registration No.	804
File No.	
Drawing No.	
Date	Aug 4, 1941
Scale	1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. ROA-416

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

1) Date: 07/03/2026
2) Operator's Well Number
JOE FIELDS #2
3) API Well No.: 47 - 087 - 00416

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator	RECEIVED Office of Oil and Gas JUL 23 2026 WV Department of Environmental Protection
(a) Name JERRY ELLIS	Name	
Address 30 COX FORK	Address	
GANDEEVILLE, WV 25243		
(b) Name	(b) Coal Owner(s) with Declaration	
Address	Name	
	Address	
(c) Name	Name	
Address	Address	
6) Inspector Cruise Lawson	(c) Coal Lessee with Declaration	
Address 347 Main St.	Name	
Spencer, WV 25276	Address	
Telephone (681)467-9141		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN-WV DEP PAID PLUGGING CONTRACT
By: JASON HARMON
Its: WV DEP OFFICE OF OIL AND GAS CHIEF
Address 601 57TH ST. SOUTH EAST
CHARLESTON, WV 25304
Telephone

Subscribed and sworn before me this 16th day of August 2027
My Commission Expires April 16 2027
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only
For delivery information, visit our website at www.usps.com®.

9589 0710 5270 3932 1231 41

Postmark Here

222

25243

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail Fee	\$ 5.55
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$ 4.65
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$ 2.27
Total Postage and Fees	\$ 12.47
Sent to	GERRY ELLIS
Street and Apt. No., or P.O. Box No.	200 Cox Ford
City, State, ZIP+4®	GANDERSVILLE WV

08/28/2026

SURFACE OWNER WAIVER

Operator's Well
Number

JOE FIELDS #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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JUL 23 2026

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

08/28/2026

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WV Department of
Environmental Protection

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

08/28/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Operator Name UNKNOWN-WV DEP PAID PLUGGING CONTRACT OP Code _____
Watershed (HUC 10) COX FORK OF THE POCA RIVER Quadrangle WALTON 7.5'

WV Department of
Environmental Protection

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☐

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: PRODUCTION FLUID AND CEMENT RETURNS

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: ABOVE GROUND STEEL PIT

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

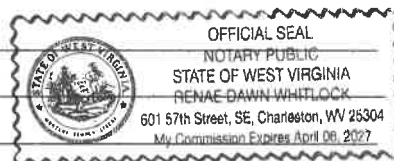
-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) JASON HARMON
Company Official Title WV DEP OFFICE OF OIL AND GAS CHIEF



Subscribed and sworn before me this 16th day of August, 20 26

Notary Public

My commission expires April 6, 2027

08/28/2026

Proposed Revegetation Treatment: Acres Disturbed LESS THAN A ACRE Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
CONTRACTORS MIX	50

Seed Type	lbs/acre
CONTRACTORS MIX	50

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature] Cruise Lawson

Comments: ABOVE GROUND STEEL PIT
FOLLOW E&S CONTROL MANUAL

Title: OGG Inspector Date: 7/21/26

Field Reviewed? (☒) Yes (☐) No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: UNKNOWN-WV DEP PAID PLUGGING CONTRACT
Watershed (HUC 10): COX FORK OF THE POCA RIVER Quad: WALTON 7.5
Farm Name:

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

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2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

COX FORK OF THE POCA RIVER

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

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7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____



047-087-00416

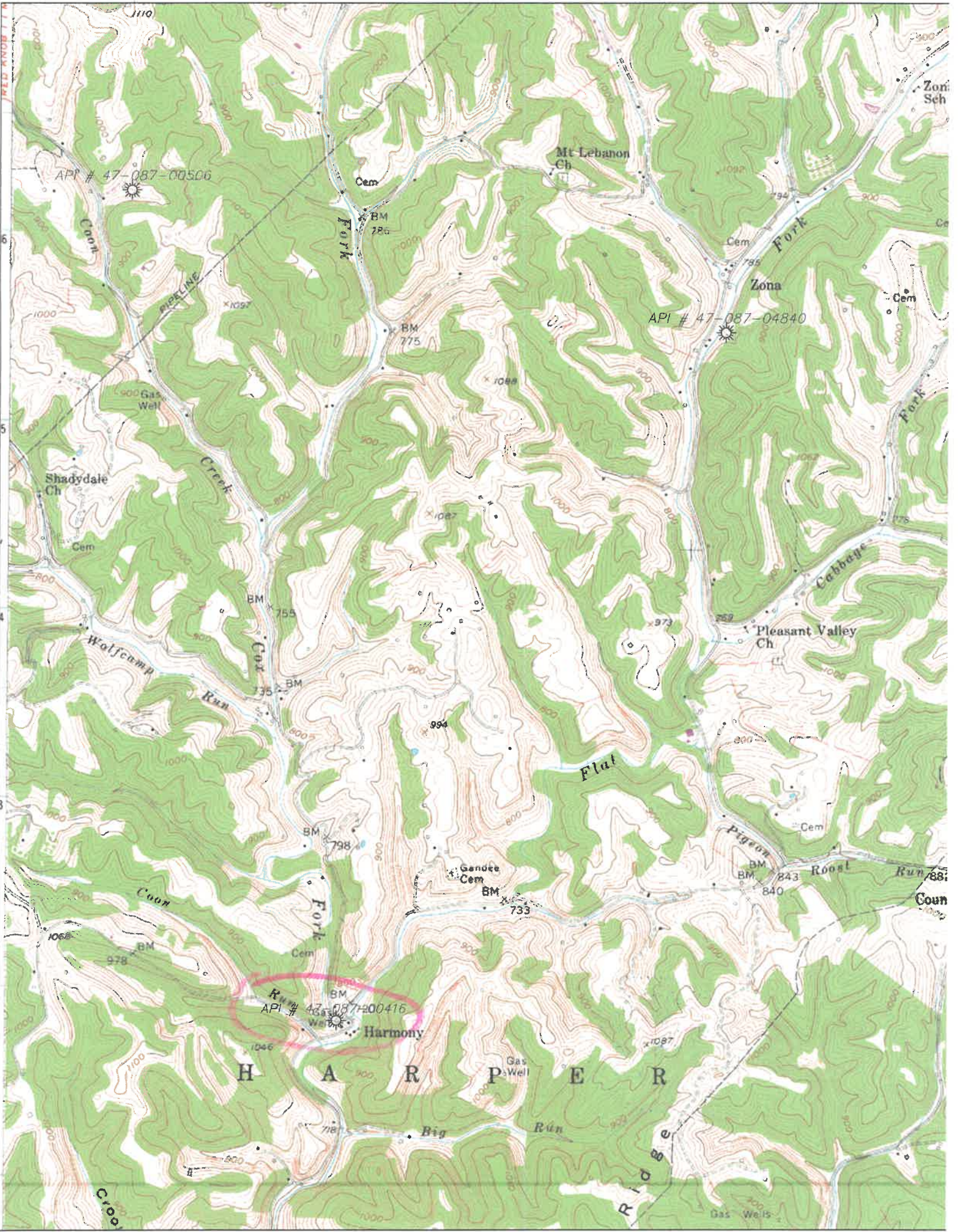
Free version of
GPS Camera 5.5

08/28/2026

Remove or modify

01 Jul 26 09:54 Ad-hoc

325 Cox Fork Rd, Gandyville WV 25243 US © 01-Jul-26 09:54:06



WALTON QUAD 1"=2000'

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08/28/2026

JUL 23 2026

WV Department of
Environmental Protection

WW-7
8-30-06

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Office of Oil and Gas

JUL 23 2026



WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-087-00416 WELL NO.: 2

FARM NAME: JOE FIELDS

RESPONSIBLE PARTY NAME: UNKNOWN-WV DEP PAID PLUGGING

COUNTY: ROANE DISTRICT: HARPER

QUADRANGLE: WALTON 7.5

SURFACE OWNER: JERRY ELLIS

ROYALTY OWNER: UNKNOWN

UTM GPS NORTHING: 428047.28

UTM GPS EASTING: 458287.59 GPS ELEVATION: 718.47

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential _____
Real-Time Differential ☒

Mapping Grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Title

Date

08/28/2026

-81°28'46.64482" (-81.47962°)

6,077'

Latitude: 38°42'30"

UTM NAD83-17N
N: 4,282,031.750
E: 458,285.767

JERRY ELLIS
T.M. 12 PAR. 20
D.B. 356/301

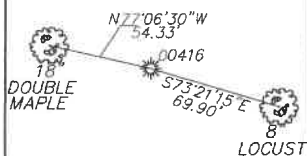
JERRY ELLIS
T.M. 12 PAR. 20
D.B. 356/301

JERRY ELLIS
T.M. 12 PAR. 20
D.B. 356/301

BARRY WEEKS
T.M. 12 PAR. 26.2
D.B. 386/404

PHILIP BAINES
T.M. 12 PAR. 20.2
D.B. 464/540

WELL REFERENCES



SCALE:
1"=100'

API 47-087-00499

API 47-087-00416
ELEV=718.47'

API 47-087-00406

API 47-087-00316

Longitude: 81°27'30"

8,166'

38°41'09.29011" (38.68591°)

FILE # 26R-035_087-00416

DRAWING # 00416

SCALE 1"=100'

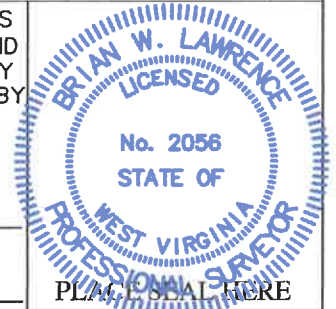
MINIMUM DEGREE
OF ACCURACY 1 / 200

PROVEN SOURCE SURVEY GRADE
OF ELEVATION G.P.S.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY
LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY
THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Brian W. Lawrence
BRIAN W. LAWRENCE

R.P.E.: L.L.S.: 2056



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: 07/08/2026

OPERATORS WELL #: 2

API WELL #	47	087	00416
STATE			
COUNTY			
PERMIT			

Well Type: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☐ Shallow

WATERSHED COX FORK OF FLAT FORK OF THE POCA RIVER ELEVATION: 718.47

COUNTY/DISTRICT ROANE/HARPER QUADRANGLE: WALTON 7.5'

SURFACE OWNER JERRY ELLIS ACREAGE 37

OIL & GAS ROYALTY OWNER: UNKNOWN ACREAGE 37

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐

PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒

CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: INJUN ESTIMATED DEPTH: 1900 +/-

WELL OPERATOR UNKNOWN/DEP PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON

Address 601 57TH STREET SOUTHEAST Address 601 57TH STREET SOUTHEAST

City CHARLESTON State WV Zip Code 25304 City CHARLESTON State WV Zip Code 25304

47-087-00416

11/10/2016

PLUGGING PERMIT CHECKLIST

RECEIVED
Office of Oil and Gas

JUL 23 2026

WV Department of
Environmental Protection

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/28/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4708700416, 00506, 04840, 04842, and 04191.

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 24, 2026 at 11:06 AM

To: Cruise A Lawson <cruise.a.lawson@wv.gov>, Terry Rexroad <var304@aol.com>, Alana C Hartman <alana.c.hartman@wv.gov>, ewestfall@wvassessor.com, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits have been issued for 4708700416, 00506, 04840, 04842, and 04191.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

5 attachments**4708704191.pdf**
1427K**4708704842.pdf**
1705K**4708704840.pdf**
1428K**4708700416.pdf**
1774K**4708700506.pdf**
2069K**08/28/2026**